KOLAR Document ID: 1869310

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 3134 Name: Morris, Terry E. dba G L M Company

Address 1: PO BOX 193

Address 2:

City: RUSSELL State: KS Zip: 67665 + 0193

Contact Person: Todd Dinkel Phone: (785) 483-1307

API No.: 15-167-20706-00-01 Permit No.: E24824.2

SW - SW - SW - NW Sec. 16 Twp. 12 S. R. 15 ☐ East ☑ West

2858 Feet from ☐ North / ☑ South Line of Section

5089 Feet from ☑ East / ☐ West Line of Section

Lease: WITT L Well No.: 7

County: Russell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1250 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	4.5	N/A	2.375
Set at:		729		3069		2360
Sacks of Cement:		325		325		Type: Duoline
Cement Top:		0		2250		
Cement Bottom:		729		3069		

Packer Type: Baker AD-1 Set at: 2360

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3070 (2566) feet depth

Zone of Injection Formation: TARKIO Top Feet: 2468 Bottom Feet: 2472 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.00974 Long: -99.00078 Date Acquired: 11/17/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	342	340	338			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 0.5

Test Date: 11/17/2025 Using: Weigel Oil Company's Equipment

The zone tested for this well is between 0 feet and 2360 feet.

The test results were verified by operator's representative:

Name: Cody Henry Title: Supervisor Phone: (785) 324-0444

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/16/2030

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Packer is set near the top of the Tarkio which is 2369'. Packer set @ 2360'. TOC 2250'. Packer cannot be set higher up hole.