KOLAR Document ID: 1471450

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9829
Name: Hill Oil and Gas Co., Inc.
Address 1: PO BOX 2575
Address 2:
City: OLATHE State: KS Zip: 66063 + 2575
Contact Person: Colby Hundley
Phone: (785) 224-3930
Contact Person Email: colby@manmarcapital.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-001-23873-00-00
Spot Description:
NE NE SE NW Sec. 2 Twp. 26 S. R. 18 ☑ E ☐ W
3846 feet from ☐ N / ☑ S Line of Section
2800 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Allen Elevation: ☐ GL ☐ KB
Lease Name: ELLIS BROTHERS Well #: 9
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 01/23/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	7	2	0	0	0
Setting Depth	0	25	828	0	0	0
Amount of Cement	0	5	135	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	25	831	0	0	0

Casing Fluid Level from Surface: 325 How Determined? Line Date: 07/30/2019
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 831 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 776 to 783 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Ryan Duling ECRS Comments:
TA Approved: ☐ Yes ☑ Denied Date: 11/18/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/18/2025

Colby Hundley
Hill Oil and Gas Co., Inc.
PO BOX 2575
OLATHE, KS 66063-2575

Re: Temporary Abandonment
API 15-001-23873-00-00
ELLIS BROTHERS 9
NW/4 Sec.02-26S-18E
Allen County, Kansas

Dear Colby Hundley:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

On PL List

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/18/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Ryan Duling ECRS
KCC DISTRICT 3