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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3728 Name: RJ Energy, LLC

Address 1: 22082 NE NEOSHO RD

Address 2:

City: GARNETT State: KS Zip: 66032 + 2425

Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-003-26482-00-00 Permit No.: E32396.1

_ - NE - NW - NW Sec. 34 Twp. 21 S. R. 21 ☑ East ☐ West

4943 Feet from ☐ North / ☑ South Line of Section

4230 Feet from ☑ East / ☐ West Line of Section

Lease: NORTH WELSH Well No.: 1-I

County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		659		
Sacks of Cement:		5		66		
Cement Top:		0		0		
Cement Bottom:		20		659		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 665 (659) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 610 Bottom Feet: 625 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.181885 Long: -95.091326 Date Acquired: 11/02/2015

MIT Type: MIT Reason: OPERATOR REPORTED

Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Set up 3						

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 11/03/2025 Using: Company's Equipment

The zone tested for this well is between feet and feet.

The test results were verified by operator's representative:

Name: Title: Phone: ( )

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The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 02/01/2026

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks: Jackie Windisch submitted U7 to report pretest failed on 11/03/2025.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

11/18/2025

LICENSE 3728
RJ Energy, LLC
22082 NE NEOSHO RD
GARNETT, KS 66032-2425

Re: API No. 15-003-26482-00-00
Permit No. E32396.1
NORTH WELSH 1-I
34-21S-21E
Anderson County, KS

Operator:

On 11/03/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 02/01/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3