KOLAR Document ID: 1867093

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34784 Name: Bayonet Petroleum LLC

Address 1: PO BOX 160

Address 2:

City: MORAN State: KS Zip: 66755 + 0160

Contact Person: Jackie Windisch Phone: (620) 496-5323

API No.: 15-001-02331-00-00 Permit No.: E14357.40

_ - NW - NW - SE Sec. 14 Twp. 25 S. R. 19 ☑ East ☐ West

2260 Feet from ☐ North / ☑ South Line of Section

2325 Feet from ☑ East / ☐ West Line of Section

Lease: SCOTT Well No.: W 15

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 140 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8	NA	4.5	NA	NA
Set at:		6		900		
Sacks of Cement:		5		12		
Cement Top:		0		0		
Cement Bottom:		6		900		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 900 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 850 Bottom Feet: 870 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.869535 Long: -95.290981 Date Acquired: 11/07/2025

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	175	175	175			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 11/07/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 850 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/06/2030

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level was 459 feet. 850-459=391x.43=168

ACO-1 not located. All information came from permit (pg. 33), which matches most recent U7.

Updated RBDMS Footages. 2172'FSL, 2954 FEL, NENESW.