

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	Top	Bottom

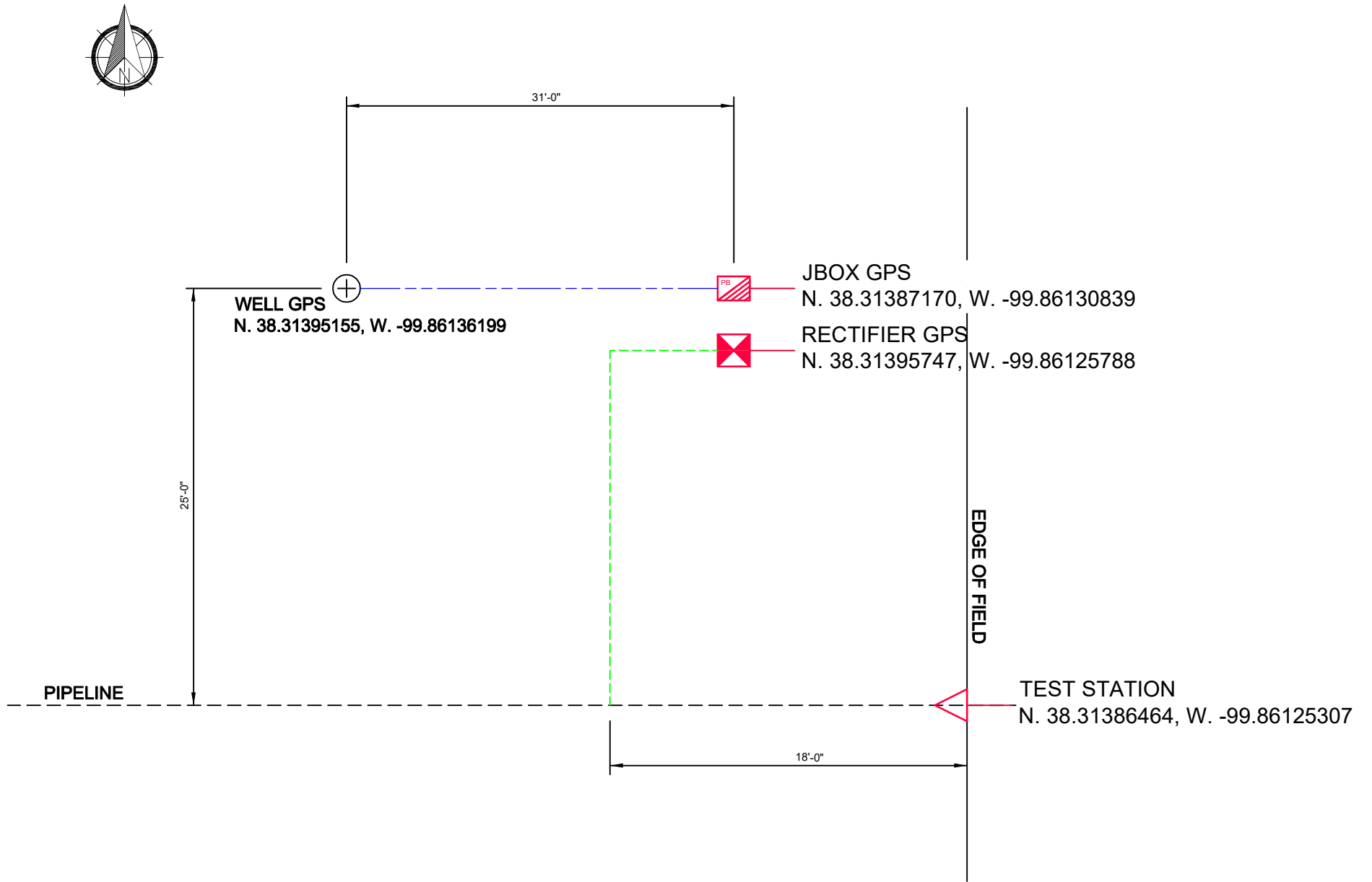
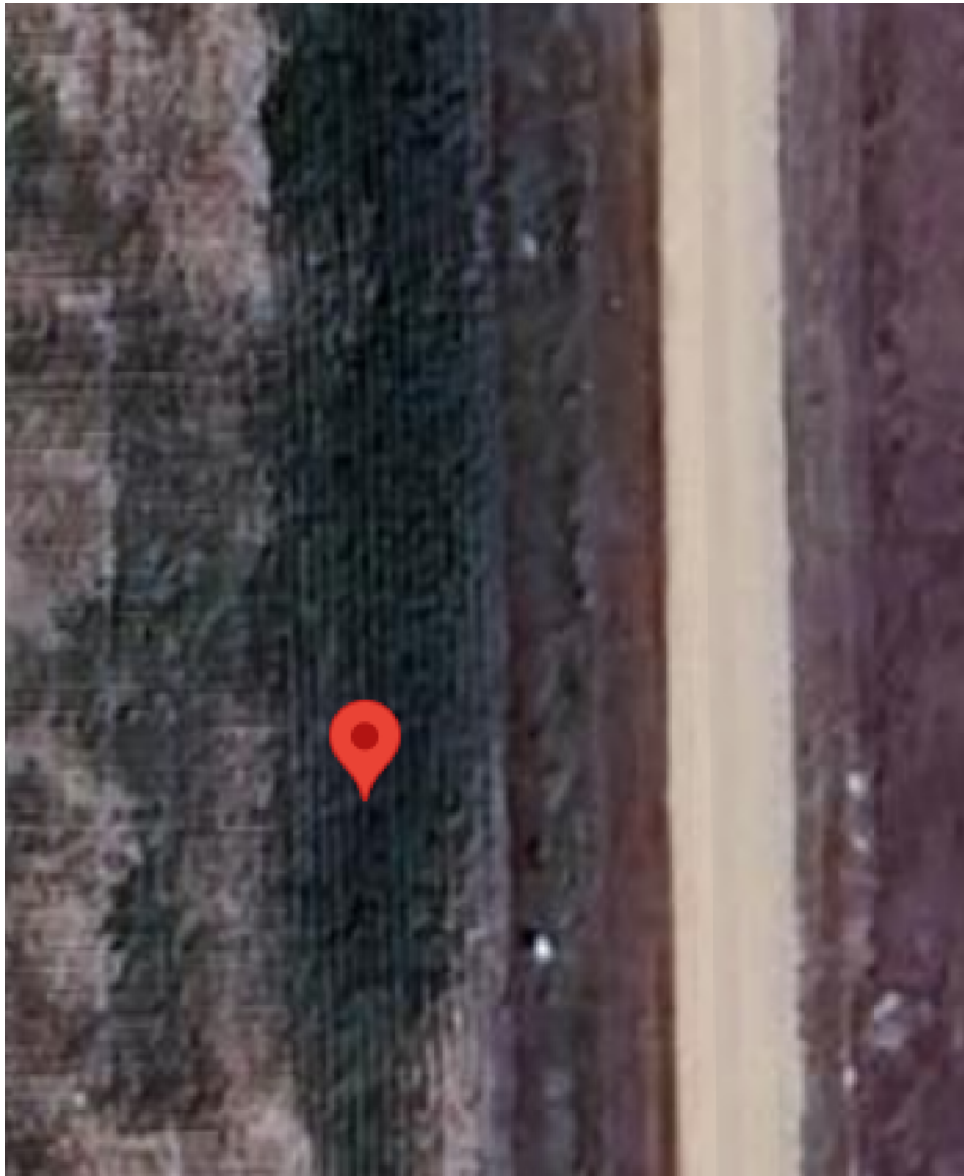
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Magellan Pipeline Company LP
Well Name	CHASE MP 169.260 NEW KRAUS 1
Doc ID	1869391

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	8	20	Bentonite	87	



1 PROJECT LOCATION PLAN

A INSERT

SAFETY ALERT: THIS DOCUMENT DOES NOT REFLECT ACTUAL SITE OR SUBSURFACE CONDITIONS AND SHALL NOT BE RELIED UPON FOR THE LOCATION OF ANY UTILITIES, CURRENTS, HAZARDS OR OTHER CONDITIONS WHERE THE WORK IS TO BE PERFORMED. UNDERGROUND STRUCTURES AND UTILITIES MAY BE PRESENT WHICH ARE NOT DOCUMENTED OR LOCATED. THIS DOCUMENT IS FURTHER SUBJECT TO ALL SAFETY NOTES SET FORTH HEREIN.

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CLIENT	
MAGELLAN/RPC	
TITLE	
CATHODIC PROTECTION SYSTEM DEEP ANODE GROUND BED INSTALLATION CHASE MP 169.260 NEW KRAUS NESS CITY, KANSAS	



DRAFT DATE (YYYY.MM.DD)	2025.09.10	DRAWN BY	C.BROWN
DESIGNED BY	T.RIDDLESPURGER	CHECKED BY	P.KING
APPROVED BY	P.KING	CLIENT DRAWING NO.	24186-32
PROJECT NO.	24186-32	SCALE	NTS
DRAWING NO.	24186-32	SHEET NO.	1 OF 1

0	10.8.25	AS-BUILT	JD	PK
REV.	DATE	REVISION DESCRIPTION	BY	CHK.
			ENG.	APP.

0

JOB NO: 24186
 CUSTOMER: Magellan/RPC
 CUSTOMER REP: Frank Caudillo/Bryan Roers
 GPS COORD: 38.31395155 -99.86136199
 ADDRESS: Chase MP169.260 New Kraus
 FOREMAN: Charlie Shaw
 DRILLER: Tim Riddlespurger
 ELEVATION:

DATE: 9.8.2025
 DIA. HOLE: 10"
 DEPTH: 400'
 COKE TYPE: SC-3
 # OF COKE: 210 Bags
 # OF BENTONITE: 87 Bags
 COLUMN LENGTH:
 INACTIVE LENGTH:
 PRE/POST COKE:

CASING: SDR21
 DIAMETER: 10"
 CASING DEPTH: 20'
 # OF ANODES: 15
 ANODE TYPE: Cast Iron
 ANODE LEAD: #8 AWG/HALAR
 CALIBRATION METER MODEL:
 CALIBRATION METER DATE:

RECTIFIER MFG:
 MODEL:
 SERIAL #:
 V-DC:
 A-DC:
 PRIM-V:
 PHASE:
 COMMISSIONING VOLTS:
 COMMISSIONING AMPS:

DEPTH FT.	DRILLER'S LOG	ANODE NO.	ELECTRIC LOG				DEPTH FT.	DRILLER'S LOG	ANODE NO.	ELECTRIC LOG			
			VOLTS	AMPS	RESIS.	REMARKS				VOLTS	AMPS	RESIS.	REMARKS
0	Clay						250		A-8		0.8		
5							255						
10							260				0.7		
15							265						
20							270		A-7		1.0		
25							275						
30							280				2.4		
35							285						
40							290	Red Bed	A-6		2.3		
45							295						
50							300				2.1		
55	Shale						305						
60							310		A-5		2.0		
65							315						
70							320				2.0		
75							325						
80							330		A-4		2.0		
85							335						
90			2.7				340				1.5		
95							345						
100			2.9				350		A-3		2.2		
105							355						
110		A-15	2.3				360				2.2		
115							365						
120			5.2				370		A-2		1.5		
125							375						
130		A-14	4.3				380				2.0		
135							385						
140			2.4				390		A-1		2.2		
145							395						
150		A-13	2.3				400						
155							405						
160			1.3				410						
165							415						
170		A-12	1.3				420						
175							425						
180	Sand		1.4				430						
185							435						
190		A-11	1.2				440						
195							445						
200			0.9				450						
205							455						
210		A-10	1.1				460						
215							465						
220			1.1				470						
225							475						
230	Sand & Stone	A-9	0.8				480						
235							485						
240			1.8				490						
245							495						