KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 5225 Name: Quinque Operating Company

Address 1: 7117 N CLASSEN BLVD

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73116 + 7110

Contact Person: Catherine Smith Phone: (405) 840-9876

API No.: 15-175-20851-00-02 Permit No.: D34209.0

__ - __ - N2 - SE Sec. 33 Twp. 33 S. R. 33 ☐ East ☑ West

1938 Feet from ☐ North / ☑ South Line of Section

1267 Feet from ☑ East / ☐ West Line of Section

Lease: SALLEY Well No.: 3-33

County: Seward

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 400 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	16	8.625	NA	4.5	NA	2.375
Set at:	78	1556		1486		1335
Sacks of Cement:		850		250		J-55
Cement Top:	0	0		0		
Cement Bottom:	78	1556		1486		

Packer Type: Arrow Set Set at: 1335

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 5400 (1535) feet depth

Zone of Injection Formation: GLORIETTA Top Feet: 1382 Bottom Feet: 1460 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.13209 Long: -100.90905 Date Acquired: 03/26/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	320	320			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 11/12/2025 Using: 7B Roustabout Company's Equipment

The zone tested for this well is between 0 feet and 1335 feet.

The test results were verified by operator's representative:

Name: Blaine Flaming Title: Field Superviso Phone: (806) 202-0046

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/12/2026

State Agent: Max Ball Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Bare steel tubing retest in 1 year