KOLAR Document ID: 1866899

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33397
Name: Running Foxes Petroleum Inc.
Address 1: P.O. Box 460579
Address 2:
City: AURORA State: CO Zip: 80046 + 0579
Contact Person: Steve Tedesco
Phone: (720) 822-7734
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-011-23399-00-01
Spot Description:
SW - SE - NW Sec. 34 Twp. 23 S. R. 22 ☑ E ☐ W
3283 feet from ☐ N / ☑ S Line of Section
3335 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Bourbon Elevation: ☐ GL ☐ KB
Lease Name: STEWART Well #: 6-34C
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E30610.1
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 9/1/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		20	845			
Amount of Cement		12	110			
Top of Cement		0	0			
Bottom of Cement		20	897			

Casing Fluid Level from Surface: 350 How Determined? Weighted String Date: 11/18/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 897 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 618 to 626 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Brad Bohrer ECRS Comments: 10-year shut-in expiration is 9/2/2026
TA Approved: ☑ Yes ☐ Denied Date: 11/19/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/19/2025

Steve Tedesco
Running Foxes Petroleum Inc.
P.O. Box 460579
AURORA, CO 80046-0579

Re: Temporary Abandonment
API 15-011-23399-00-01
STEWART 6-34C
NW/4 Sec.34-23S-22E
Bourbon County, Kansas

Dear Steve Tedesco:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/19/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/19/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Brad Bohrer ECRS"