KOLAR Document ID: 1869538

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana
Phone: (817) 706-3891
Contact Person Email: lmedrana@sandridgeenergy.com
Field Contact Person: Jarrod Inman
Field Contact Person Phone: (405) 406-7271

API No. 15- 15-077-21989-01-00
Spot Description:
NW SE SW SE Sec. 32 Twp. 34 S. R. 8 ☐ E ☑ W
390 feet from ☐ N / ☑ S Line of Section
1720 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1237 ☑ GL ☐ KB
Lease Name: LANIE 3408 Well #: 3-32H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/15/2013 Date Shut-In: 04/29/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	20	9.625	7	na	4.5	2.875
Setting Depth	90	686	5941		9301	822
Amount of Cement	10	30	285		0	na
Top of Cement	0	0	2588		na	na
Bottom of Cement	90	686	5941		na	na

Casing Fluid Level from Surface: 4338 How Determined? Echometer Date: 11/17/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 9301 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 5941 to 9301 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 11/19/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID	Lanie 3408 3-32H
Well	Lanie 3408 3-32H
Company	SD
Operator	Kelly Snow
Lease Name	Lanie 3408 3-32H
Elevation	0.00 ft
Production Method	Electrical Submersible Pump

Comment

Tubulars

Tubing OD	2.875	in
Average Joint Length	31.700	ft
Sliding Sleeve	- * -	ft
Casing OD	7.000	in
Liner OD	- * -	in
Top of Liner	- * -	ft
PBTD	- * -	ft
Kelly Bushing	18.00	ft

Pump Assembly

Installation Date	- * -	
Pump Intake Depth	5803.00	ft
PIP Gage	- * -	ft

Gas Separator

Gas Separator Not Used

Tubing Discharge Temp - * - deg F

Pump Configuration

	Top Pump	Pump 2	Pump 3	Pump 4	Pump 5
Pump Manufacturer	- * -	- * -	- * -	- * -	- * -
Pump Dexcription/Series	- * -	- * -	- * -	- * -	- * -
Serial Number	- * -	- * -	- * -	- * -	- * -
Stage Count	0	0	0	0	0
Pump Housing	- * -	- * -	- * -	- * -	- * -

Total Length of Pump Assembly - * - ft
Shroud is Not Used

Electric Equipment

Control Panel	- * -
Variable Frequency is Not Used	
Overload Set Point	- * -
Underload Set Point	- * -
Overvoltage Set Point	- * -
Undervoltage Set Point	- * -
Frequency	- * -
Pump Up Time	- * -

Cable Data

Round Cable Type	- * -	
Round Cable Length	- * -	ft
Flat Cable Type	- * -	
Flat Cable Length	- * -	ft

Electrical Cost

Cost Per kW-Hour	- * -
Cost Per kW	- * -

Motor Assembly Description

	Top Motor	Motor 2	Motor 3	Motor 4
Manufacturer	- * -	- * -	- * -	- * -
Series	- * -	- * -	- * -	- * -
Type	- * -	- * -	- * -	- * -
HP	- * -	- * -	- * -	- * -
Volts/Amps	- * -	- * -	- * -	- * -

Total Length of Motor Assembly - * - ft Installation Date - * -

Electrical Parameters

AMPS				VOLTS	
A Input	- * -	BA Input	- * -	A-gnd	- * -
B Input	- * -	CB Input	- * -	B-gnd	- * -
C Input	- * -	AC Input	- * -	C-gnd	- * -

Kilowatt - * - Power Factor - * - Date and Time of Measurement - * -

Conditions

Pressure

Static BHP	235.7	psi (g)
Static BHP Method	Acoustic	
Static BHP Date	11/17/2025	
Producing BHP	181.9	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	11/17/2025	
Formation Depth	5803.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	0.3	psi (g)

Casing Pressure Buildup

Change in Pressure	-0.080	psi
Over Change in Time	1.00	min

Production

Oil Production	- * -	BBL/D
Water Production	- * -	BBL/D
Gas Production	- * -	Mscf/D
Production Date	- * -	

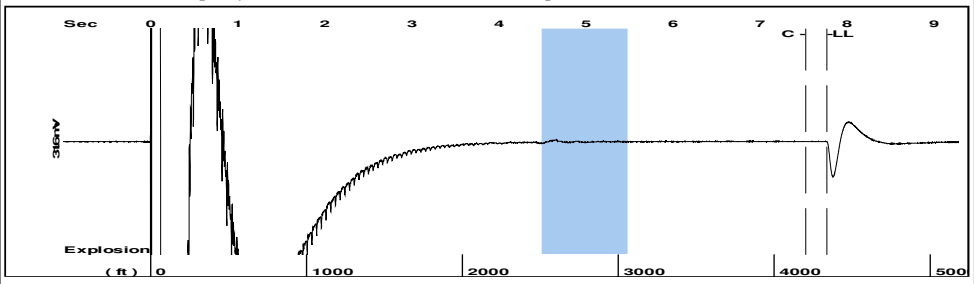
Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

Fluid Properties

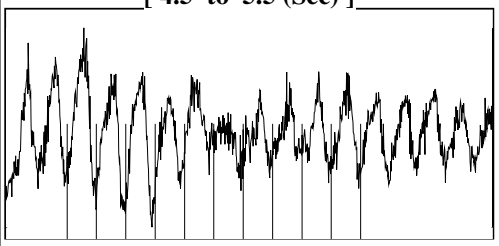
Oil API	40	deg.API
Water Specific Gravity	1.05	Sp.Gr.H2O

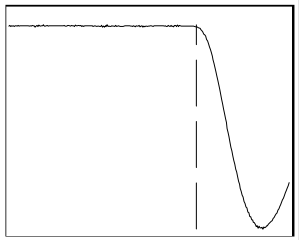
Group: MyWells Well: Lanie 3408 3-32H (acquired on: 11/17/25 06:45:46)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	7.771	sec
Manual Acoustic Veloc	1051.41	ft/s	Manual JTS/sec	16.5837	Joints	136.859	Jts
					Depth	4338.42	ft

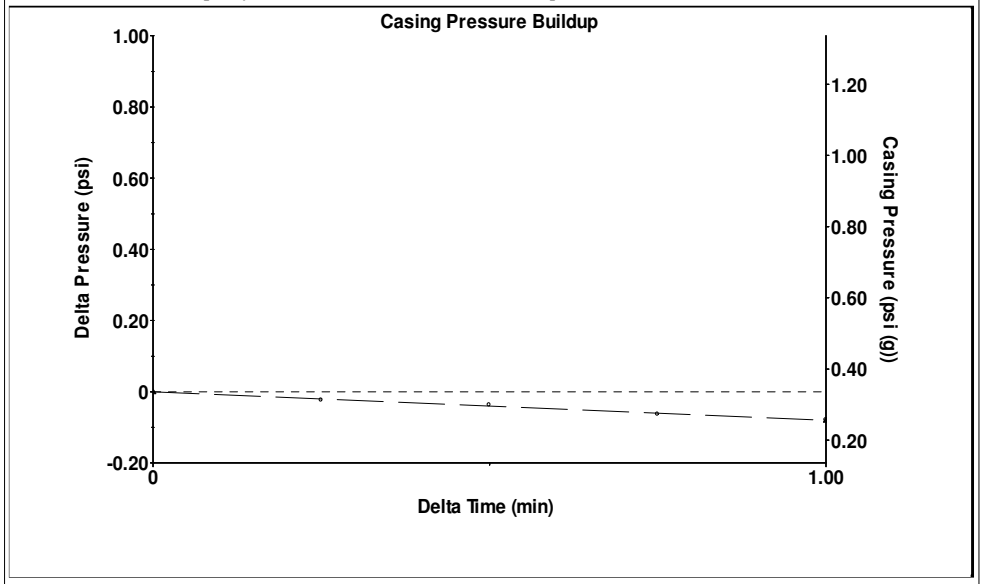
[4.5 to 5.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Lanie 3408 3-32H (acquired on: 11/17/25 06:45:46)



Change in Pressure	-0.08	psi	PT17591	
			Range	0 - ? psi
Change in Time	1.00	min		

Group: MyWells Well: Lanie 3408 3-32H (acquired on: 11/17/25 06:45:46)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.88	Sp.Gr.AIR

Acoustic Velocity 1116.57 ft/s

Casing Pressure
0.3 psi (g)

Casing Pressure Buildup
-0.080 psi
1.00 min

Gas/Liquid Interface Pressure
2.3 psi (g)

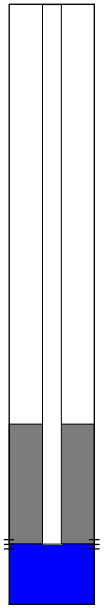
Liquid Level Depth
4338.42 ft

Main Depth to Liq Level TVD
4210.83 ft

Pump Intake Depth
5803.00 ft

Formation Depth
5803.00 ft

Formation Depth TVD
4740.49 ft



Static

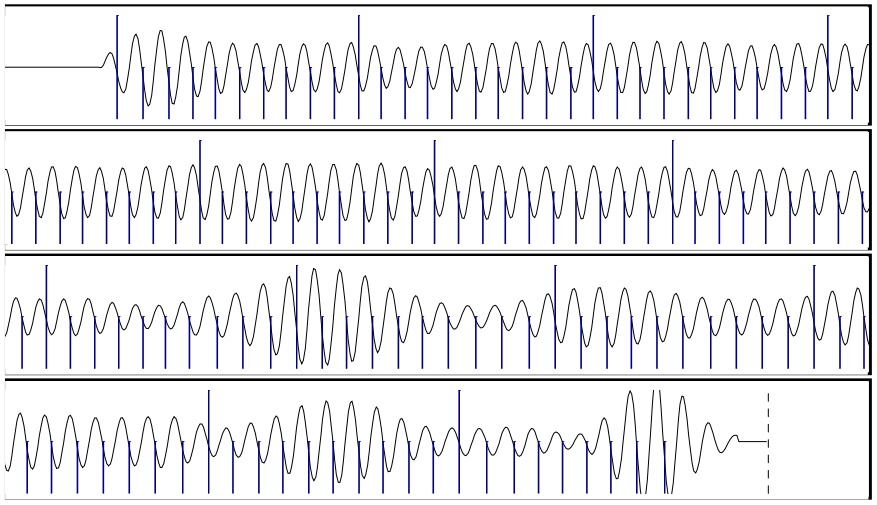
Oil Column Height
MD 0 ft
TVD 0 ft

Water Column Height
MD 1447 ft
TVD 513 ft

Static BHP
235.7 psi (g)

Acoustic Test

Group: MyWells Well: Lanie 3408 3-32H (acquired on: 11/17/25 06:45:46)



Acoustic Velocity	1116.57	ft/s	Joints counted	128	
Joints Per Second	17.6114	jts/sec	Joints to liquid level	136.859	
Depth to liquid level	4338.42	ft	Filter Width	14.5837	18.5837
Automatic Collar Count	Yes		Time to 1st Collar	0.26	7.528

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/19/2025

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21989-01-00
LANIE 3408 3-32H
SE/4 Sec.32-34S-08W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/19/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/19/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"