KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:	License Number:

Operator Address:

Contact Person:	Phone Number:

Lease Name & Well No.:	Pit Location (QQQQ):

_____ - _____ - _____ - _____

Type of Pit:

- [ ] Emergency Pit   [ ] Burn Pit
- [ ] Settling Pit   [ ] Drilling Pit
- [ ] Workover Pit   [ ] Haul-Off Pit

(If WP Supply API No. or Year Drilled)

_____

Pit is:

[ ] Proposed   [ ] Existing

If Existing, date constructed:

_____

Pit capacity:

_____ (bbls)

Sec._____ Twp. _____ R._____   [ ] East [ ] West

_____Feet from [ ] North / [ ] South Line of Section

_____Feet from [ ] East / [ ] West Line of Section

_____ County

Is the pit located in a Sensitive Ground Water Area? [ ] Yes [ ] No	Chloride concentration: _____ mg/l *(For Emergency Pits and Settling Pits only)*

Is the bottom below ground level? [ ] Yes [ ] No	Artificial Liner? [ ] Yes [ ] No	How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)   [ ] N/A: Steel Pits

Depth from ground level to deepest point: _____ (feet)   [ ] No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit: _____feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: [ ] measured [ ] well owner [ ] electric log [ ] KDWR

Emergency, Settling and Burn Pits ONLY:	**Drilling, Workover and Haul-Off Pits ONLY:**
Producing Formation: _____	Type of material utilized in drilling/workover: _____
Number of producing wells on lease: _____	Number of working pits to be utilized: _____
Barrels of fluid produced daily: _____	Abandonment procedure: _____
Does the slope from the tank battery allow all spilled fluids to flow into the pit? [ ] Yes [ ] No	Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

[ ] Liner   [ ] Steel Pit   [ ] RFAC   [ ] RFAS

Date Received: _____   Permit Number: _____   Permit Date: _____   Lease Inspection: [ ] Yes [ ] No

PERMIT EXPIRES : 03/20/2026

November 20, 2025

Shane Vehige
Jaspar Co.
PO BOX 1120
HAYS, KS 67601-1120

Re: Workover Pit Application
    JACKSON 1
     Sec.10-07S-19W
    Rooks County, Kansas

Dear Shane Vehige:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

 NO **completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.