

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

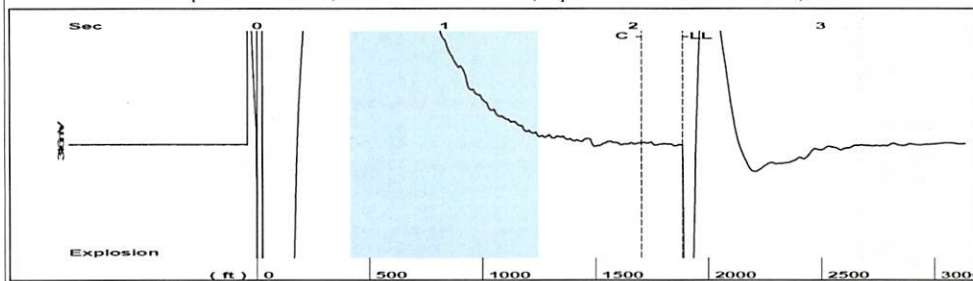
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: _____ Comments: _____					
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

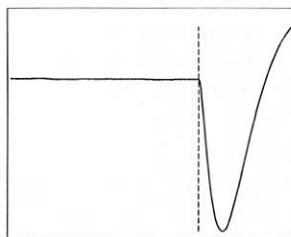
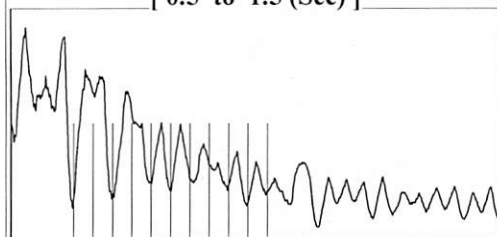
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: 3G Production, LLC Well: SICU 18 (acquired on: 11/13/25 13:24:53)



Filter Type High Pass Automatic Collar Count Yes Time 2.264 sec
Manual Acoustic Velo 1596.98 ft/s Manual JTS/sec 25.1889 Joints 59.4368 Jts
Depth 1884.15 ft

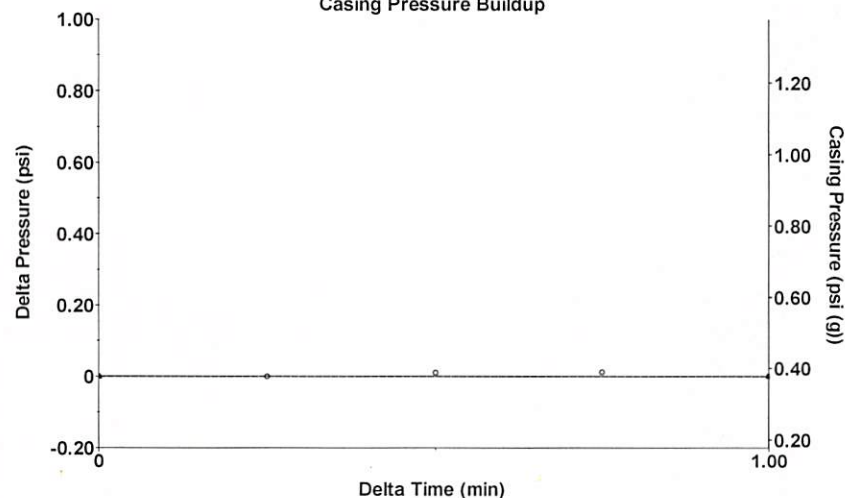
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

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Casing Pressure Buildup



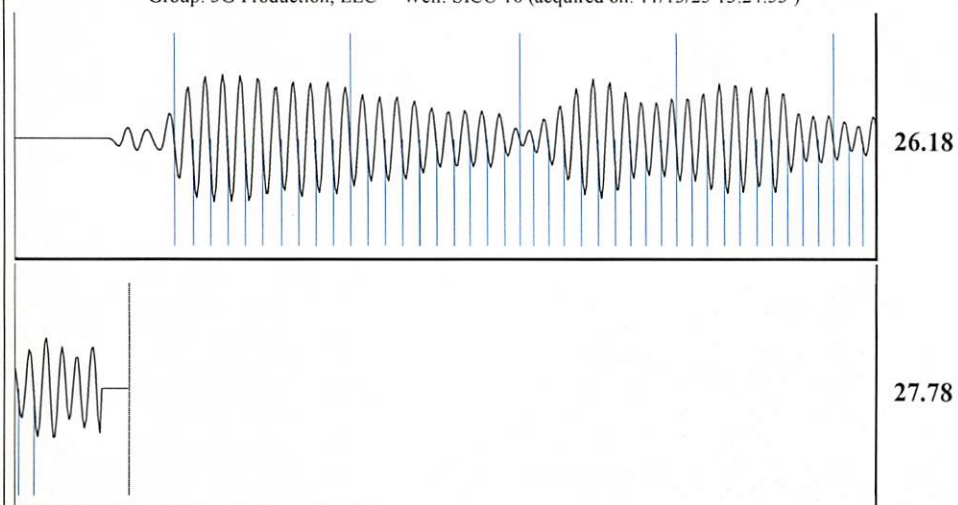
Change in Pressure 0.00 psi PT 15469
Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: SICU 18 (acquired on: 11/13/25 13:24:53)

Production	Potential	Casing Pressure	Producing
Current		0.4 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular
Water - *-	- *- BBL/D	0.000 psi	Gas Flow
Gas - *-	- *- Mscf/D	1.00 min	0 Mscf/D
IPR Method	Vogel	Gas/Liquid Interface Pressure	% Liquid
PBHP/SBHP	- *-	0.9 psi (g)	100 %
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		1884.15 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.55 Sp.Gr.AIR		- *- ft	
Acoustic Velocity	1664.44 ft/s	Formation Depth	
		4270.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	2386 ft	- *- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	2386 ft	Producing BHP	
		1085.7 psi (g)	
Acoustic Test		Static BHP	
		- *- psi (g)	



Group: 3G Production, LLC Well: SICU 18 (acquired on: 11/13/25 13:24:53)



Acoustic Velocity 1664.44 ft/s Joints counted 44
Joints Per Second 26.253 jts/sec Joints to liquid level 59.4368
Depth to liquid level 1884.15 ft Filter Width 23.1889 27.1889
Automatic Collar Count Yes Time to 1st Collar 0.368 2.044

11/20/2025

Kenneth C Gates
Iuka-Carmi Development LLC
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-10238-00-00
SICU 18
SW/4 Sec.18-27S-12W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/20/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/20/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"