KOLAR Document ID: 1869185

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31739
Name: Iuka-Carmi Development LLC
Address 1: PO BOX 847
Address 2:
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-151-10241-00-02
Spot Description:
NW - NW - NW Sec. 18 Twp. 27 S. R. 12 ☐ E ☑ W
4950 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Pratt Elevation: ☐ GL ☐ KB
Lease Name: SICU Well #: 5
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/29/2015 Date Shut-In: 11/01/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.6250	5.50	n/a	n/a	n/a
Setting Depth		450	4306			
Amount of Cement		200	200			
Top of Cement		n/a	n/a			
Bottom of Cement		n/a	n/a			

Casing Fluid Level from Surface: 1668 How Determined? Fluid Gun Date: 11/13/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4306 Plug Back Depth: 4220 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4269 to 4292 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

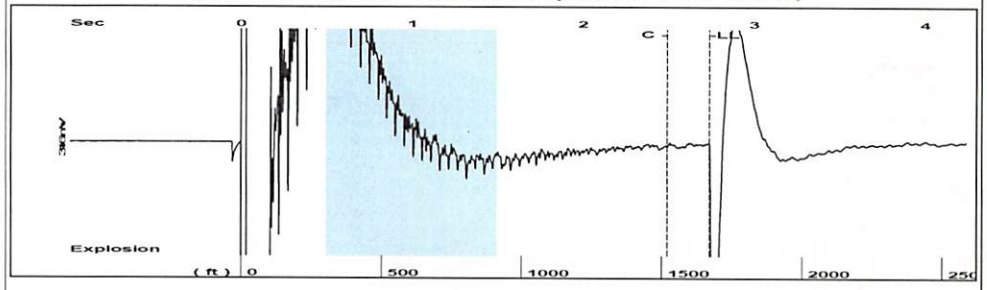
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/20/2025

Mail to the Appropriate KCC Conservation Office:



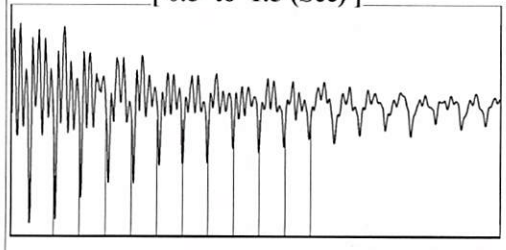
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

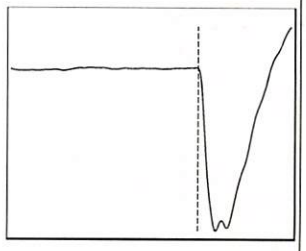
Group: 3G Production, LLC Well: SICU 5 (acquired on: 11/13/25 14:48:53)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.737 sec
Manual Acoustic Velo	1200.76 ft/s	Manual JTS/sec	18.9394	Joints	52.6346 Jts
				Depth	1668.52 ft

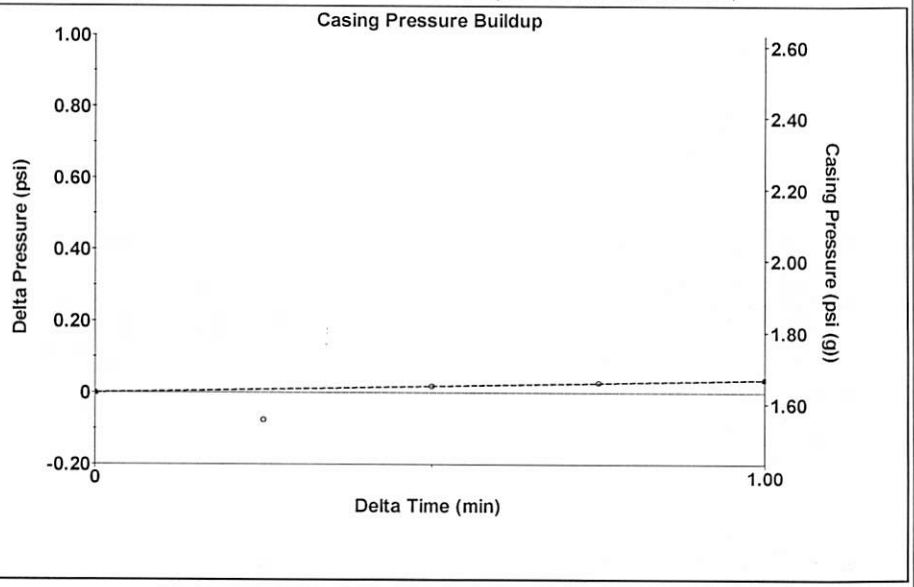
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: 3G Production, LLC Well: SICU 5 (acquired on: 11/13/25 14:48:53)



Change in Pressure	0.04 psi	PT 15469	
		Range	0 - ? psi
Change in Time	1.00 min		

Group: 3G Production, LLC Well: SICU 5 (acquired on: 11/13/25 14:48:53)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.76	Sp.Gr.AIR

Acoustic Velocity 1219.23 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2631 ft
Equivalent Gas Free Liquid HT (TVD) 2623 ft

Acoustic Test

Casing Pressure
1.6 psi (g)
Casing Pressure Buildup
0.037 psi
1.00 min
Gas/Liquid Interface Pressure
2.4 psi (g)

Liquid Level Depth
1668.52 ft

Pump Intake Depth
- * - ft
Formation Depth
4300.00 ft

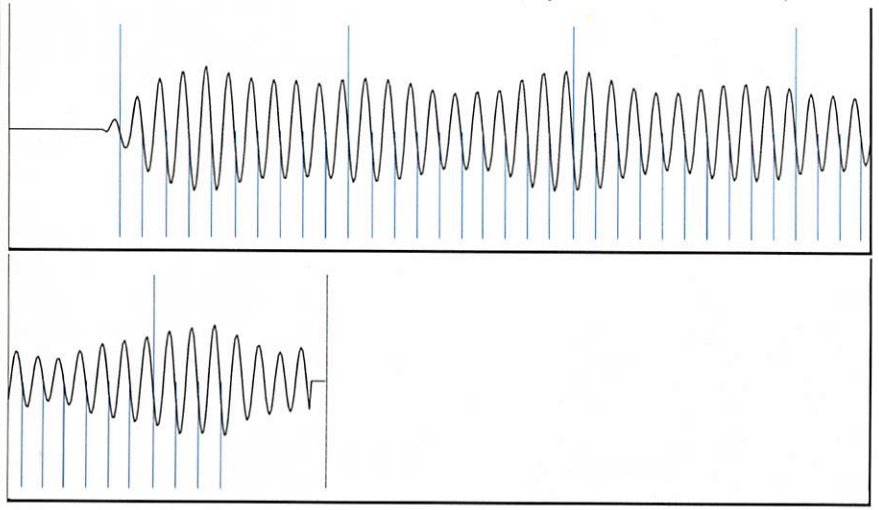


Producing

Annular
Gas Flow
1 Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
1195.1 psi (g)
Static BHP
- * - psi (g)

Group: 3G Production, LLC Well: SICU 5 (acquired on: 11/13/25 14:48:53)



19.14

19.53

Acoustic Velocity	1219.23	ft/s	Joints counted	43	
Joints Per Second	19.2308	jts/sec	Joints to liquid level	52.6346	
Depth to liquid level	1668.52	ft	Filter Width	16.9394	20.9394
Automatic Collar Count	Yes		Time to 1st Collar	0.256	2.492

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/20/2025

Kenneth C Gates
Iuka-Carmi Development LLC
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-10241-00-02
SICU 5
NW/4 Sec.18-27S-12W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/20/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/20/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"