

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

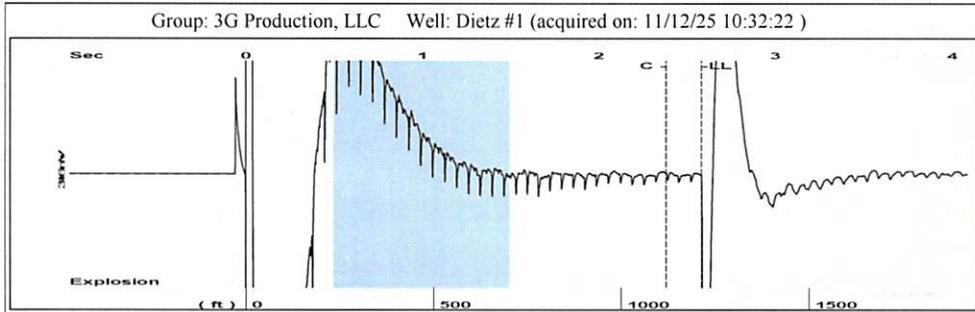
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

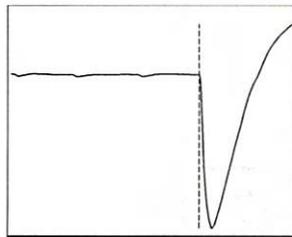
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

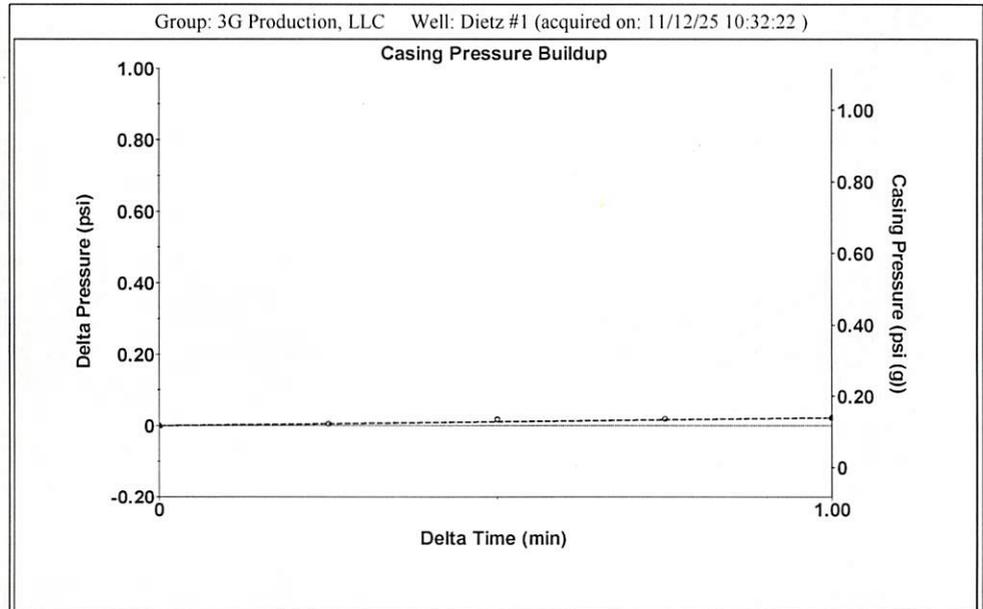


Filter Type High Pass Automatic Collar Count Yes Time 2.581 sec
 Manual Acoustic Velo 922.853 ft/s Manual JTS/sec 14.556 Joints 38.2664 Jts
 Depth 1213.04 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic



Change in Pressure 0.02 psi PT 15469
 Change in Time 1.00 min Range 0 - ? psi

Group: 3G Production, LLC Well: Dietz #1 (acquired on: 11/12/25 10:32:22)

Production Current	Potential	Casing Pressure	Producing
Oil -*- -*- BBL/D		0.1 psi (g)	Annular Gas Flow
Water -*- -*- BBL/D		Casing Pressure Buildup	0 Mscf/D
Gas -*- -*- Mscf/D		1.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		0.8 psi (g)	
IPR Method Vogel		Liquid Level Depth	
PBHP/SBHP -*- -*-		1213.04 ft	
Production Efficiency 0.0		Pump Intake Depth	
		3981.00 ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		3668.00 ft	
Gas 1.02 Sp.Gr.AIR			
Acoustic Velocity 939.98 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	2768 ft		
Equivalent Gas Free Liquid HT (TVD)	2768 ft		
Acoustic Test			

Group: 3G Production, LLC Well: Dietz #1 (acquired on: 11/12/25 10:32:22)

Acoustic Velocity	939.98 ft/s	Joints counted	29
Joints Per Second	14.8262 jts/sec	Joints to liquid level	38.2664
Depth to liquid level	1213.04 ft	Filter Width	16.556
Automatic Collar Count	Yes	Time to 1st Collar	0.424 2.38

11/20/2025

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, Kansas 67124-0847

Re: Temporary Abandonment
API 15-151-21251-00-02
DIETZ 1
NW/4 Sec.05-27S-11W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/20/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/20/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"