KOLAR Document ID: 1869709

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36138
Name: Monterey Production Company, LLC
Address 1: 2431 E 61ST STREET SUITE 715
Address 2:
City: TULSA State: OK Zip: 74136 + 1263
Contact Person: chris campbell
Phone: ( 580 ) 334-1786
Contact Person Email: ccampbell@montereyproduction.com
Field Contact Person: chris campbell
Field Contact Person Phone: ( 580 ) 334-1786

API No. 15- 15-119-30089-00-00
Spot Description:
__ - __ - __ - W2 Sec. 20 Twp. 33 S. R. 28 ☐ E ☑ W
2566 feet from ☐ N / ☑ S Line of Section
4041 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Meade Elevation: ☐ GL ☐ KB
Lease Name: ROBERTS Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/22/1966 Date Shut-In: 05/31/2018

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | n/a | 8.625 | 5.5 | n/a | n/a | 2.375 |
| Setting Depth | | 1315 | 5799 | | | 5597 |
| Amount of Cement | | 800 | 225 | | | n/a |
| Top of Cement | | 0 | 4754 | | | n/a |
| Bottom of Cement | | 1315 | 5799 | | | n/a |

Casing Fluid Level from Surface: 3807 How Determined? Echometer Date: 11/08/2024
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5593 Plug Back Depth: Plug Back Method:

***Geological Date:***

| **Formation Name** | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. | At: | to Feet | Perforation Interval 5575 to 5581 Feet or Open Hole Interval to Feet |
| 2. | At: | to Feet | Perforation Interval 5588 to 5593 Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 11/20/2025

**Mail to the Appropriate KCC Conservation Office:**



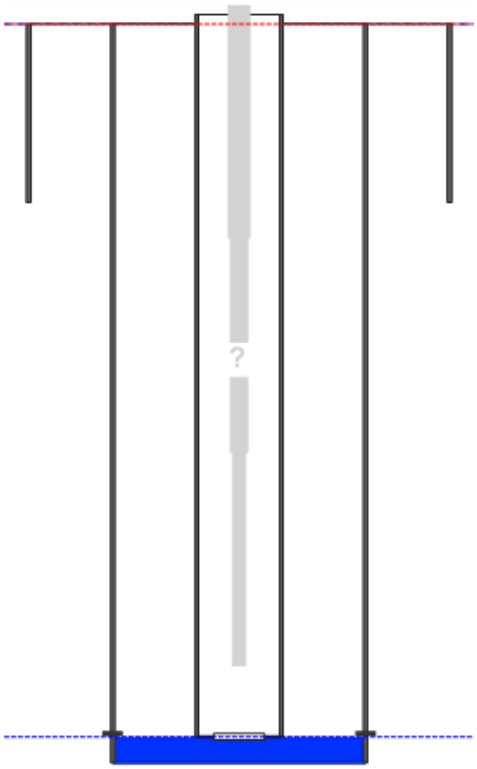
| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

ECHOMETER

# Roberts 1 11/08/2024 12:26:24PM

MONTEREY PRODUCTION CO.

**Producing Shot**
**Manual Input**



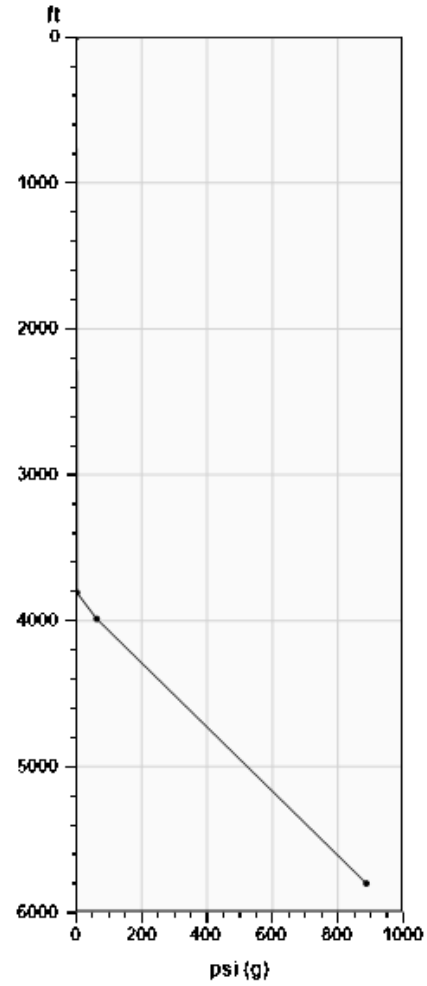
## Manually Entered Production

| | |
|---|---|
| Liquid Level | 5597 ft |
| Percent Liquid | 100.00% |

## Static Bottomhole Pressure
**792.7 psi (g) @ 5593 ft TVD**

| | |
|---|---|
| Static Liquid Level | 3807 ft MD |
| Oil Column Height | 179 ft MD |
| Water Column Height | 1607 ft MD |

## Pressure Profile (TVD)



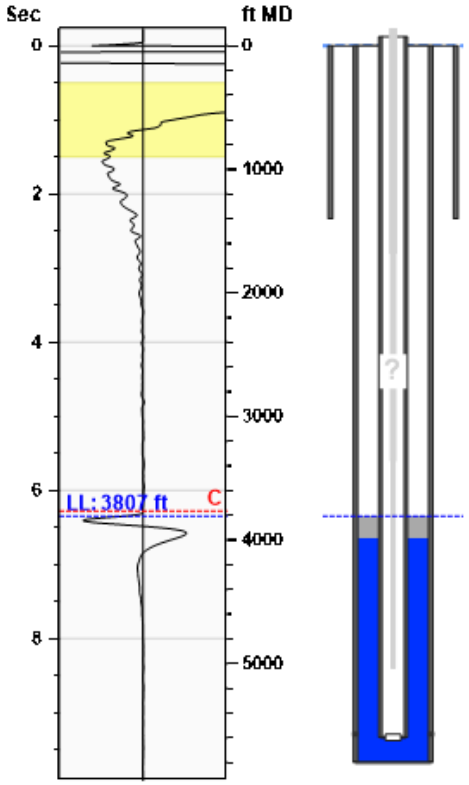

## Well Test

| | |
|---|---|
| Oil | 10 BBL/D |
| Water | 90 BBL/D |

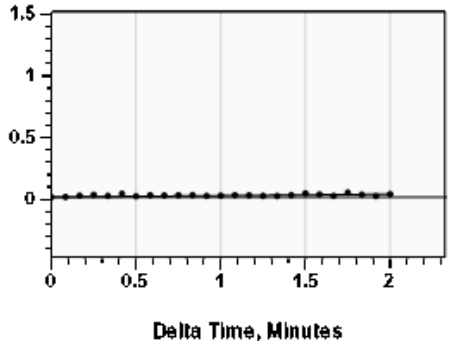
## Comments and Recommendations

CSG -C-

**Static Shot**
**11/08/2024 12:26:24PM**




## Casing Pressure Buildup




| | |
|---|---|
| Casing Pressure Buildup | 0.0 psi (g) |
| Buildup Time | 0.0 psi (g) |
| Gas Gravity | 2 min 0 sec |
| | 0.7925 Air = 1 |

## Casing Pressure

| | |
|---|---|
| Pressure | 0.0 psi (g) |

## Annular Gas Flow

| | |
|---|---|
| Gas Flow | 0.4 Mscf/D |

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/20/2025

chris campbell
Monterey Production Company, LLC
2431 E 61ST STREET SUITE 715
TULSA, OK 74136-1263

Re: Temporary Abandonment
API 15-119-30089-00-00
ROBERTS 1
W/2 Sec.20-33S-28W
Meade County, Kansas

Dear chris campbell:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Needs a current fluid level attached to kolar form**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/20/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1