KOLAR Document ID: 1860532

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33642
Name: D & R Oil, Inc.
Address 1: 2287 KIOWA RD
Address 2: PO BOX 241
City: GALVA State: KS Zip: 67443 + 0241
Contact Person: Emma S Perera
Phone: (620) 755-8834
Contact Person Email: perdenem@hometelco.net
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-113-01317-00-01
Spot Description:
_ - SE - NE - NE Sec. 35 Twp. 19 S. R. 2 ☐ E ☑ W
4315 feet from ☐ N / ☑ S Line of Section
324 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: McPherson Elevation: ☐ GL ☐ KB
Lease Name: DRUM Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: RES
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/23/2015 Date Shut-In: 06/25/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8	5	n/a	n/a	3.5
Setting Depth		148	2930			1380
Amount of Cement		0	0			0
Top of Cement		0	0			0
Bottom of Cement		0	0			0

Casing Fluid Level from Surface: 689 How Determined? Echometer Date: 09/15/2025
Casing Squeeze(s): 600 (top) to 800 (bottom) w / 150 sacks of cement, 690 (top) to 856 (bottom) w / 203 sacks of cement. Date: 07/26/1983

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 2950 Plug Back Depth: 1400 Plug Back Method: workover

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 664 to 669 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Jerry Sparling Comments:

TA Approved: ☐ Yes ☑ Denied Date: 11/20/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

WELL Drum 1
CASING PRESSURE
ΔP
ΔT
PRODUCTION RATE

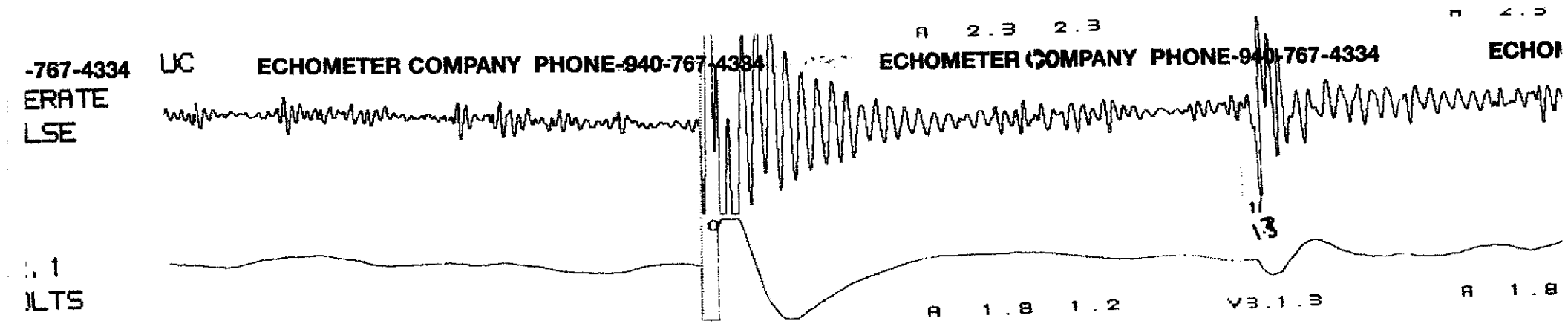
ECHOMETER COMPANY PHONE-940-767-4334

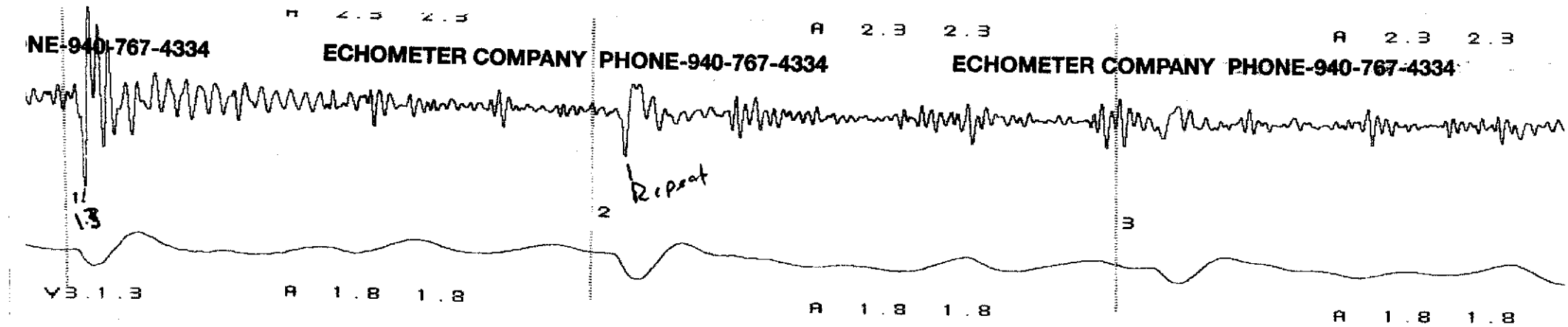
09/15/2025

JOINTS TO LIQUID 689'
DISTANCE TO LIQUID
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

NOISY WELL
UPPER COLLARS A: 2.3
P-P 51.5 mV

LIQUID LEVEL A: 1.8
P-P 16.4 mV





Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/20/2025

Emma S Perera
D & R Oil, Inc.
2287 KIOWA RD
PO BOX 241
GALVA, KS 67443-0241

Re: Temporary Abandonment
API 15-113-01317-00-01
DRUM 1
NE/4 Sec.35-19S-02W
McPherson County, Kansas

Dear Emma S Perera:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Well has been plugged

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/20/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jerry Sparling
KCC DISTRICT 2