

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35497

Name: RedBud Oil & Gas Operating, LLC

Address 1: 16000 STUEBNER AIRLINE RD SUITE 320

Address 2: \_\_\_\_\_

City: SPRING State: TX Zip: 77379 + \_\_\_\_\_

Contact Person: Tom Kaetzer

Phone: ( 832 ) 698-4901

Contact Person Email: tkaetzer@redbudinc.com

Field Contact Person: Bill Barks

Field Contact Person Phone: ( 620 ) 332-4908

API No. 15- 15-125-31201-00-00

Spot Description: SW SE NW Sec. 20 Twp. 33 S. R. 14 ☒ E ☐ W

3090 feet from ☐ N / ☒ S Line of Section

3400 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Montgomery Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: SISSON Well #: B2-20

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☒ Other: CM

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: 09/01/2006 Date Shut-In: 10/15/2015

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             | NA        | 8.625   | 4.5        | NA           | NA    | NA     |
| Setting Depth    |           | 44      | 1585       |              |       |        |
| Amount of Cement |           | 8       | 165        |              |       |        |
| Top of Cement    |           | 0       | 0          |              |       |        |
| Bottom of Cement |           | 8       | 1585       |              |       |        |

Casing Fluid Level from Surface: 723 How Determined? FISHING LINE Date: 05/07/2025

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 1590 Plug Back Depth: 1571 Plug Back Method: NA

## Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 1057 to 1402 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|                                                                                                              |              |          |               |                |                           |
|--------------------------------------------------------------------------------------------------------------|--------------|----------|---------------|----------------|---------------------------|
| Do NOT Write in This Space - KCC USE ONLY                                                                    | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|                                                                                                              | _____        | _____    | _____         | _____          | _____                     |
| Review Completed by: <u>Jason Miller ECRS</u> Comments: _____                                                |              |          |               |                |                           |
| TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>11/24/2025</u> |              |          |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

11/24/2025

Tom Kaetzer  
RedBud Oil & Gas Operating, LLC  
16000 STUEBNER AIRLINE RD SUITE 320  
SPRING, TX 77379

Re: Temporary Abandonment  
API 15-125-31201-00-00  
SISSON B2-20  
NW/4 Sec.20-33S-14E  
Montgomery County, Kansas

Dear Tom Kaetzer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/24/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jason Miller ECRS  
KCC DISTRICT 3