KOLAR Document ID: 1870200

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Rich Pancake
Phone: (316) 267-3241
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-023-21468-00-00
Spot Description:
N2 - SE - NE - SE Sec. 11 Twp. 2 S. R. 37 ☐ E ☑ W
1800 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cheyenne Elevation: ☐ GL ☐ KB
Lease Name: MEARS 'B' Well #: 1-11
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/20/2017 Date Shut-In: 10/08/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	N/A
Setting Depth		346	4899			
Amount of Cement		285	450			
Top of Cement		0	0			
Bottom of Cement		346	4899			

Casing Fluid Level from Surface: 2551 How Determined? Echometer Date: 11/14/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 4900 Plug Back Depth: 4873 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. LKC D,H,I,J	At:	to Feet	Perforation Interval 4392 to 4536 Feet or Open Hole Interval to Feet
2. Ft Scott	At:	to Feet	Perforation Interval 4724 to 4728 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-005,703
TA Approved: ☑ Yes ☐ Denied Date: 11/25/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334

WELL Mears B #1-11
CASING PRESSURE
ΔP
ΔT
PRODUCTION RATE

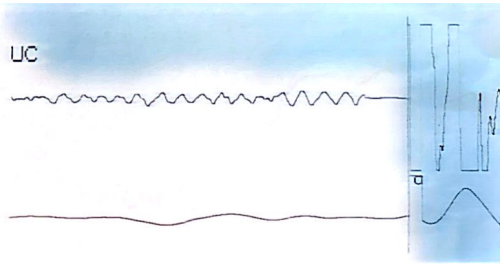
JOINTS TO LIQUID 80
DISTANCE TO LIQUID 2551
PBHP
SBHP
PROD RATE EFF, %
MAX PRODUCTION

11/15/2025 12:01:13
QUIET WELL
UPPER COLLARS A: 8.7
P-P 0.087 mV

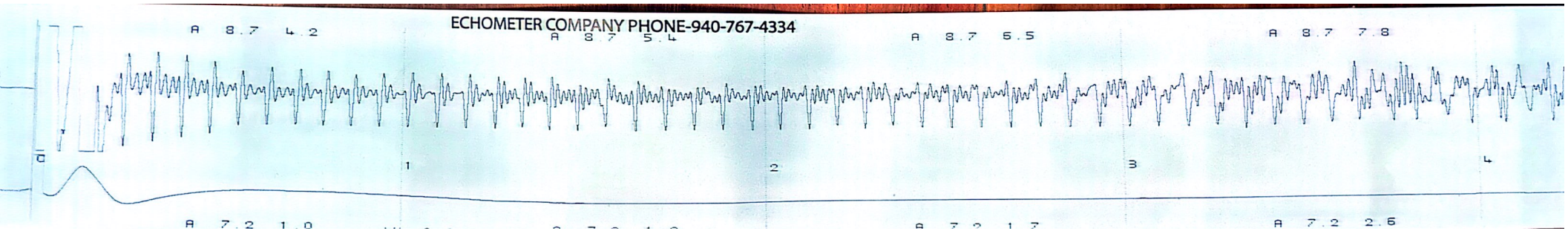
LIQUID LEVEL A: 7.2
P-P 0.187 mV

GENERATE PULSE

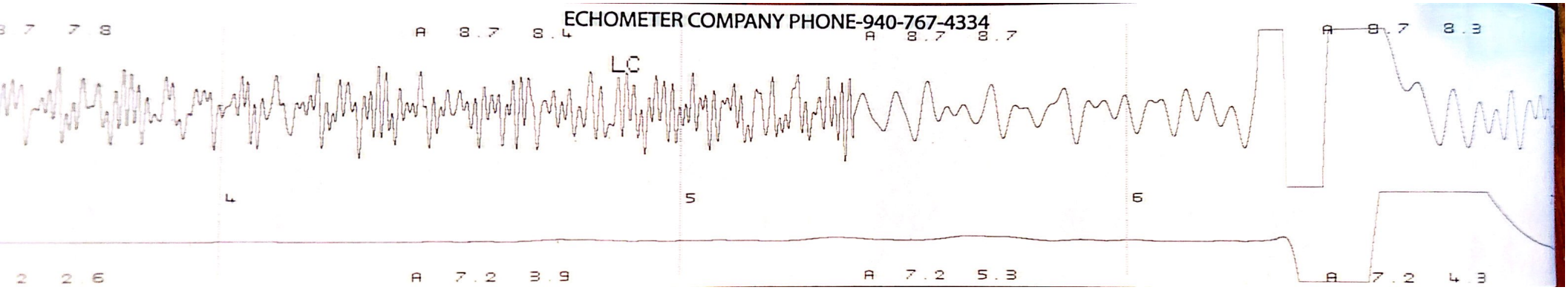
11.4 VOLTS



Scanned with CamScanner



Scanned with CamScanner


ECHOMETER COMPANY PHONE-940-767-4334
LC
4
5
6

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/25/2025

Rich Pancake
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-023-21468-00-00
MEARS 'B' 1-11
SE/4 Sec.11-02S-37W
Cheyenne County, Kansas

Dear Rich Pancake:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/25/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/25/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"