

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 32381 Name: Krehbiel, Jay
Address 1: 1581 17TH AVE
Address 2: _____
City: MCPHERSON State: KS Zip: 67460 + 6511
Contact Person: Jay Krehbiel Phone: (620) 241-4901

API No.: 15-079-20136-00-02 Permit No.: D15843.0
SE SW SW Sec. 13 Twp. 22 S. R. 2 ☐ East ☒ West
426 Feet from ☐ North / ☒ South Line of Section
4418 Feet from ☒ East / ☐ West Line of Section
Lease: EWY Well No.: 1
County: Harvey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 750 bbl/d

	<i>Conductor</i> na	<i>Surface</i> 10.75	<i>Intermediate</i> na	<i>Production</i> 7	<i>Liner</i> na		<i>Tubing</i> 3
Size:						Size:	
Set at:		<u>326</u>		<u>3545</u>		Set at:	<u>3499</u>
Sacks of Cement:		<u>250</u>		<u>150</u>		Type:	<u>fiberglass</u>
Cement Top:		<u>0</u>		<u>2240</u>			
Cement Bottom:		<u>326</u>		<u>3545</u>			

Packer Type: fluid Set at: 3499

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3709 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3545 Bottom Feet: 3709 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.13142 Long: -97.49698 Date Acquired: 12/09/2020

MIT Type: Monitoring Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>37</u>	<u>36</u>	<u>36</u>			
Pressures: Set up 1	<u>140</u>	<u>145</u>	<u>150</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 11/26/2025 Using: Jay Krehbiel Company's Equipment _____

The zone tested for this well is between 3499 feet and 0 feet.

The test results were verified by operator's representative:

Name: JAY R KREHBIEL Title: owner Phone: (620) 241-4901

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 11/26/2026

State Agent: Virgil Clothier Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] Hydrocarbons in Annulus.