

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5697

Name: Jackson Brothers, L.L.C.

Address 1: 116 E 3RD ST

Address 2: _____

City: EUREKA State: KS Zip: 67045 + 1747

Contact Person: Roscoe G. Jackson II

Phone: (620) 583-5122

Contact Person Email: NA

Field Contact Person: Roscoe G. Jackson II

Field Contact Person Phone: (620) 583-5122

API No. 15- 15-073-20190-00-00

Spot Description: SW SW SW Sec. 23 Twp. 25 S. R. 8 ☒ E ☐ W

330 feet from ☐ N / ☒ S Line of Section

330 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Greenwood Elevation: 1511 ☒ GL ☐ KB

Lease Name: G K JACKSON HEIRS Well #: 21

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 12/20/1967 Date Shut-In: 09/20/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.500	0	0	0
Setting Depth	0	40	2595	0	0	0
Amount of Cement	0	35	200	0	0	0
Top of Cement	0	0	1800	0	0	0
Bottom of Cement	0	40	2595	0	0	0

Casing Fluid Level from Surface: 800 How Determined? Steel Line Measure Date: 11/19/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2600 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Bartlesville Sand **Formation Top** 2540 **Formation Base** 2555 **Completion Information** 2540 2553

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>Thad Triboulet ECRS</u>	Comments: _____				
TA Approved: ☐ Yes ☒ Denied	Date: <u>12/01/2025</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

12/01/2025

Roscoe G. Jackson II
Jackson Brothers, L.L.C.
116 E 3RD ST
EUREKA, KS 67045-1747

Re: Temporary Abandonment
API 15-073-20190-00-00
G K JACKSON HEIRS 21
SW/4 Sec.23-25S-08E
Greenwood County, Kansas

Dear Roscoe G. Jackson II:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/31/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Thad Triboulet ECRS
KCC DISTRICT 3