

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 33936 Name: Griffin, Charles N.
Address 1: 126 S MAIN ST
Address 2: _____
City: PRATT State: KS Zip: 67124 + 2711
Contact Person: Bryant Theis Phone: (620) 672-9700

API No.: 15-151-21307-00-01 Permit No.: D34623.0
____ NE ____ SW ____ NW Sec. 1 Twp. 29 S. R. 14 ☐ East ☒ West
____ 1650 Feet from ☒ North / ☐ South Line of Section
____ 990 Feet from ☐ East / ☒ West Line of Section
Lease: MARGUERITE Well No.: #2
County: Pratt

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>		<u>2.875</u>
Set at:		<u>406</u>		<u>4708</u>			<u>4640</u>
Sacks of Cement:		<u>300</u>		<u>175</u>			<u>Seal Tite</u>
Cement Top:		<u>0</u>		<u>2760</u>			
Cement Bottom:		<u>406</u>		<u>4708</u>			

Packer Type: AD-1 Set at: 4640

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4850 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4708 Bottom Feet: 4850 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 37.55312 Long: -98.80914 Date Acquired: 10/14/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>330</u>	<u>330</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 10/14/2025 Using: Tiger Chemical Company's Equipment

The zone tested for this well is between 0 feet and 4640 feet.

The test results were verified by operator's representative:

Name: JR Griffin Title: VP - Completions Phone: (620) 213-1926

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/13/2030

State Agent: David Ring Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Initial MIT test. Annulus standing full. Pressured. Held. Passed.