

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

AGREEMENT, Made and entered into this 12th day of March 1925
by and between: MILD H. & Beatrice Schroeder Revocable Trust
Don Schroeder, Trustee 708 Charlon St., Houston, KS 67067

Part of the first part, hereinafter called lessor (whether one or more) and
K-Has Oil, Inc. Party of the second part, hereinafter called lessee.
WHEN KNOWN, That the said lessee, for and in consideration of the sum of \$100.00 Dollars,
cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part
of the lessor to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and
let unto said lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and
operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, separating gas, water,
other fluids, and air into separate strata; laying pipe lines, setting oil, building tanks, pumps, stations, roads, and other
structures and things thereon to produce, save, take care of, treat, process, store, transport and market said oil, liquid hydrocarbons,
gases, and their respective constituent products, the following described land together with any reversionary rights and after
acquired interests therein, situated in the County of McPherson State of Kansas
described as follows, to-wit:
South Half, South Half, Southwest Quarter (4/2 S/2 NW/4)

of Section 20 Township 21 Range 3W and containing 40 acres more or less.

It is agreed that this lease shall remain in full force for a term of _____ years from this date, and as long
thereafter as oil or gas, or either of them, is produced from and out of the lease, or the premises are being developed or
operated. The landowner will receive 1/8th Royalty Interest
In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line in which lessee may connect his wells, the equal pro-
portion 1/8th part of all oil produced and saved from the leased premises.
2nd. The lessee shall pay to lessor for gas produced from any oil well and used by the lessee for the manufacture of
gasoline or any other product as royalty 1/8th of the market value of such gas at the mouth of the well; if said gas is sold by the
lessee, then as royalty 1/8th of the proceeds of the sale thereof at the mouth of the well. The lessee shall pay to lessor as royalty 1/8th of
the proceeds from the sale of gas as such at the mouth of the well where gas only is found and where such gas is not sold or
used, lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used as royalty, an
amount equal to the value thereof at the end of each year, and while said royalty is so paid as tendered
this lease shall be held as a producing lease under the above term paragraph hereof, and while said royalty is so paid as tendered
and gas well on the leased premises for stores and inside lights in the principal dwelling house or said land by making his own
connections with the well, the use of such gas to be at the lessee's sole risk and expense.

If operations for the drilling of a well be not commenced on said land on or before _____ this
lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor, or to the lessee's
credit in the _____ Bank at _____

If so necessary, which shall continue as the depository regardless of changes in the ownership of said land, the sum of _____

which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve months from said date. _____ DOLLARS.
In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods or the
same number of months successively. All such payments or tenders may be made by check or draft of lessee or to said depository bank
at the expense thereof, made or delivered on or before the rental payable date either direct to lessor or trustee or to said depository bank
in the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any
and all other rights conferred. Lessee may at any time exercise and deliver to Lessor, or place of tender, a release or releases
and be relieved of all obligations as to the acreage aforesaid, and therefore the rental payable hereunder shall be reduced in
the proportion that the acreage covered hereby is reduced by said release or releases.

Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not
commenced on said land within twelve months from expiration of the last rental period for which rental has been paid, this lease
shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of
rentals in the same amount and in the same manner as heretofore provided. And it is agreed that upon the resumption of the
payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect
thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said lessee owns a like interest in the above described land then the entire and undivided fee simple estate therein, then
the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and
undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to
cover the interest so acquired.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except
water from wells of lessor.

When requested by lessee, lessor shall bury his pipe lines below plow depth.
No well shall be drilled deeper than 200 feet to the bottom or base now on said premises, without the written consent of the
lessor.

Lessee shall pay for damages caused by its operations in growing crops on said land.
Lessee shall have the right to any flow to remove all machinery and fixtures placed on said premises, including the right
to draw and remove casing.

If the lessee shall commence operations to drill a well within the term of this lease or any extension thereof, the lessee shall
have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found
in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the term
of years herein first mentioned.

If the estate of either party herein is assigned, and the privilege of assigning in whole or in part is expressly allowed, the
covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of
the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a
written transfer or assignment or a lease copy thereof, and it is hereby agreed in the event this lease shall be assigned as to a part
or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail to make default in the
payment of the proportionate part of the rents due from time to time as aforesaid, such default shall not operate to defeat
or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall have
the payments of said rentals. If the leased premises are now or hereafter owned in severally or in separate tracts, the premises
nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion
that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the lessee to effect wells
on separate tracts into which the land covered by this lease is now or may hereafter be divided by sale, devise, or otherwise, or to
furnish separate measuring or receiving tanks for the oil produced from such separate tracts.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have
the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the
event of default of payment by lessor, and be subordinated to the rights of the holder thereof.

Whereof witness our hands as of the day and year first
above written.
Witness to the mark:
Don Schroeder, Trustee (SEAL)
_____ (SEAL)
_____ (SEAL)
_____ (SEAL)
_____ (SEAL)

STATE OF Texas ACKNOWLEDGMENT FOR INDIVIDUAL (K&O&C&N)

COUNTY OF Rockwall

The foregoing instrument was acknowledged before me this 18th day of March 2025

by Laura McKeel Tucker and _____

My commission expires 5-12-26

[Signature]

ARLENE A. MCKEE
Notary Public
My Comm. Expires 05-12-26

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&O&C&N)

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____

by _____ and _____

My commission expires _____

Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&O&C&N)

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____

by _____ and _____

My commission expires _____

Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (K&O&C&N)

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____

by _____ and _____

My commission expires _____

Notary Public

OIL AND GAS LEASE		FROM	
No.			
Date		Term	
Section	Tract	Block	
No. of Acres	Year	County	
STATE (H)			
County			
This instrument was filed for record on the _____ day of _____ at _____ M., and duly recorded in Book _____ Page _____ of the records of this office.			
By		Signature of Notary	
When recorded, return to			

Notary Public, State of Texas

My Comm. Expires 05-12-26

[Signature]

Date Recorded: 3/18/2025 11:41 AM

ARLENE A. MCKEE
5/12/26

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (K&O&C&N)

COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____

by _____

corporation, on behalf of the corporation.

My commission expires _____

Notary Public