KOLAR Document ID: 1868764

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 7160 Name: Wrestler, David L., a General Partnership

Address 1: 1776 GEORGIA RD

Address 2:

City: HUMBOLDT State: KS Zip: 66748 + 1500

Contact Person: Jackie Windisch Phone: (620) 423-8795

API No.: 15-001-31371-00-00 Permit No.: E32176.3

N2 - N2 - S2 - SE Sec. 35 Twp. 26 S. R. 18 ☑ East ☐ West

1300 Feet from ☐ North / ☑ South Line of Section

1320 Feet from ☑ East / ☐ West Line of Section

Lease: BRINKMYER Well No.: INJ.2

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		874		
Sacks of Cement:		6		96		
Cement Top:		0		0		
Cement Bottom:		20		874		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 880 (874) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 840 Bottom Feet: 850 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.736430 Long: -95.401916 Date Acquired: 11/18/2025

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	380	370	370			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 11/18/2025 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 840 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 11/17/2030

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid with no pressure. 840x.43=361
All information came from ACO-1 (KGS), which matches permit (pg. 3).
Updated RBDMS Footages 1282' FSL 1357' FEL, NESWSE