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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 6251 Name: Ballou, Terry Jr. dba Ballou Oil Well Service

Address 1: PO BOX 352

Address 2:

City: OSAWATOMIE State: KS Zip: 66064 + 0352

Contact Person: TERRY BALLOU Phone: (913) 245-1171

API No.: 15-003-23705-00-01 Permit No.: E23779.7

NW - SE - NW - SW Sec. 2 Twp. 21 S. R. 19 ☑ East ☐ West

2296 Feet from ☐ North / ☑ South Line of Section

4369 Feet from ☑ East / ☐ West Line of Section

Lease: HOWARD BENJAMIN Well No.: SW 10

County: Anderson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 100 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	6.625	n/a	2.875	n/a	n/a
Set at:		20		866		
Sacks of Cement:		10		109		
Cement Top:		0		0		
Cement Bottom:		20		866		

Packer Type: n/a Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 866 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 792 Bottom Feet: 800 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.247993 Long: -95.292865 Date Acquired: 09/20/2010

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	20	40	60		
Pressures: Set up 1	0	0	0	0		
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 12/01/2025 Using: BALLOU Company's Equipment

The zone tested for this well is between 0 feet and 792 feet.

The test results were verified by operator's representative:

Name: T BALLOU Title: OWNER Phone: (913) 245-1171

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 03/01/2026

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Full of fluid w/ no pressure. 792x.43=341.
No ACO-1 found. All information came from the Permit (Pg.5).
Blew hole in casing above ground at 200#. Casing Failure.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

12/03/2025

LICENSE 6251
Ballou, Terry Jr. dba Ballou Oil Well Service
PO BOX 352
OSAWATOMIE, KS 66064-0352

Re: API No. 15-003-23705-00-01
Permit No. E23779.7
HOWARD BENJAMIN SW 10
2-21S-19E
Anderson County, KS

Operator:

On 12/01/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 03/01/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Ryan Hermreck
KCC District #3