

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 6357 Name: Webco Oil Company, Inc.
Address 1: 2136 NE 90 AVE
Address 2: _____
City: HOISINGTON State: KS Zip: 67544 + 9244
Contact Person: N.R. Weber Phone: (620) 793-0284

API No.: 15-009-24256-00-02 Permit No.: D25277.0
NW NE SW Sec. 12 Twp. 16 S. R. 12 ☐ East ☒ West
2045 Feet from ☐ North / ☒ South Line of Section
3871 Feet from ☒ East / ☐ West Line of Section
Lease: WEBER Well No.: 12
County: Barton

Well Construction Details: ☐ New well ☒ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>4.5</u>	Size:	<u>2.875</u>
Set at:		<u>755</u>		<u>3350</u>	<u>3350</u>	Set at:	<u>3326</u>
Sacks of Cement:		<u>325</u>		<u>100</u>	<u>135</u>	Type:	<u>Seal Tite</u>
Cement Top:		<u>0</u>		<u>2850</u>	<u>755</u>		
Cement Bottom:		<u>755</u>		<u>3350</u>	<u>3350</u>		

Packer Type: Baker AD-1 Seal Tite Set at: 3326

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3450 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.67253 Long: -98.60326 Date Acquired: 11/13/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: .5

Test Date: 11/13/2025 Using: Brackeen Company's Equipment

The zone tested for this well is between 0 feet and 3326 feet.

The test results were verified by operator's representative:

Name: NR Weber Title: President Phone: (620) 791-7148

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 11/13/2026

State Agent: Richard Heine Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Operator ran a 4.5" liner. Liner witness report submitted. Treated water on backside. NOTE: New 4.50" liner set @ 3350'. Liner setting on 'witness liner report was incorrect and should be 3350'. Sent to central office for review.

Form	U7 - Casing Mechanical Integrity Test
Operator	Webco Oil Company, Inc.
Well Name	WEBER 12
Doc ID	1868760

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3350	3450
GRANIT WASH	3350	3450