

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35497

Name: RedBud Oil & Gas Operating, LLC

Address 1: 16000 STUEBNER AIRLINE RD SUITE 320

Address 2: _____

City: SPRING State: TX Zip: 77379 + _____

Contact Person: Tom Kaetzer

Phone: (832) 698-4901

Contact Person Email: tkaetzer@redbudinc.com

Field Contact Person: Bill Barks

Field Contact Person Phone: (620) 332-4908

API No. 15- 15-125-31431-00-01

Spot Description: _____

SW SW NW Sec. 17 Twp. 32 S. R. 16 ☒ E ☐ W

3245 feet from ☐ N / ☒ S Line of Section

5040 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Montgomery Elevation: _____ ☐ GL ☐ KB

Lease Name: BACON ET AL Well #: B1-17

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☒ Other: CM

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 02/24/2010 Date Shut-In: 09/23/2010

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	NA	NA	NA
Setting Depth		80	1249			
Amount of Cement		50	130			
Top of Cement		0	0			
Bottom of Cement		43	1249			

Casing Fluid Level from Surface: 0 How Determined? na Date: 12/01/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1255 Plug Back Depth: 1062 Plug Back Method: CIBP

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 1017 to 1019 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:	<u>Jason Miller ECRS</u>				
TA Approved: ☐ Yes ☒ Denied	Date: <u>12/03/2025</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

12/03/2025

Tom Kaetzer
RedBud Oil & Gas Operating, LLC
16000 STUEBNER AIRLINE RD SUITE 320
SPRING, TX 77379

Re: Temporary Abandonment
API 15-125-31431-00-01
BACON ET AL B1-17
NW/4 Sec.17-32S-16E
Montgomery County, Kansas

Dear Tom Kaetzer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/02/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jason Miller ECRS
KCC DISTRICT 3