

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35497

Name: RedBud Oil & Gas Operating, LLC

Address 1: 16000 STUEBNER AIRLINE RD SUITE 320

Address 2: \_\_\_\_\_

City: SPRING State: TX Zip: 77379 + 7396

Contact Person: Tom Kaetzer

Phone: ( 832 ) 698-4901

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-001-29054-00-00

Spot Description: N2 NE SW Sec. 3 Twp. 26 S. R. 20 ☒ E ☐ W

2310 feet from ☐ N / ☒ S Line of Section

1906 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Allen Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: ARD Well #: C2-3

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: 01/10/2004 Date Shut-In: 06/25/2007

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             | na        | 8.625   | 5.5        | na           | na    | na     |
| Setting Depth    |           | 23      | 1160       |              |       |        |
| Amount of Cement |           | 5       | 201        |              |       |        |
| Top of Cement    |           | 0       | 0          |              |       |        |
| Bottom of Cement |           | 23      | 1160       |              |       |        |

Casing Fluid Level from Surface: 0 How Determined? na Date: 11/24/2025

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 1165 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

## Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 942 to 950 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

|                                                                                                              |                                                              |                |                     |                      |                                 |
|--------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY                                                                    | Date Tested: _____                                           | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
|                                                                                                              | Review Completed by: <u>Brad Bohrer ECRS</u> Comments: _____ |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>12/03/2025</u> |                                                              |                |                     |                      |                                 |

## Mail to the Appropriate KCC Conservation Office:

|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

12/03/2025

Tom Kaetzer  
RedBud Oil & Gas Operating, LLC  
16000 STUEBNER AIRLINE RD SUITE 320  
SPRING, TX 77379-7396

Re: Temporary Abandonment  
API 15-001-29054-00-00  
ARD C2-3  
SW/4 Sec.03-26S-20E  
Allen County, Kansas

Dear Tom Kaetzer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/02/2026.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Brad Bohrer ECRS  
KCC DISTRICT 3