KOLAR Document ID: 1864520

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1446
Contact Person Email: idania.medina@meritenergy.com
Field Contact Person: Nic Hernandez
Field Contact Person Phone: (620) 353-9358

API No. 15- 15-081-21620-00-00
Spot Description:
__ - __ - NE - SW Sec. 30 Twp. 30 S. R. 33 ☐ E ☑ W
2000 feet from ☐ N / ☑ S Line of Section
1997 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: 2951 ☐ GL ☐ KB
Lease Name: Stalker ET AL Well #: 30-K30-30-33
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/05/2005 Date Shut-In: 11/01/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1670	5301			5208
Amount of Cement		725	275			N/A
Top of Cement		0	0			N/A
Bottom of Cement		1670	5301			N/A

Casing Fluid Level from Surface: 5136 How Determined? echometer Date: 10/30/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5570 Plug Back Depth: 5288 Plug Back Method: Cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Morrow	At:	to Feet	Perforation Interval 5103 to 5158 Feet or Open Hole Interval ___ to ___ Feet
2.	At:	to Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

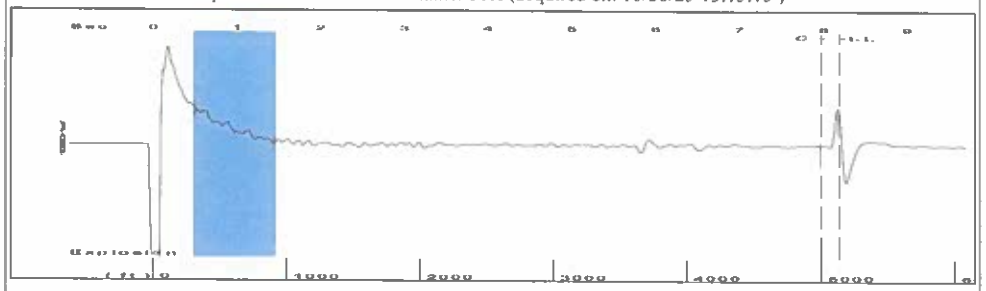
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 12/04/2025

Mail to the Appropriate KCC Conservation Office:



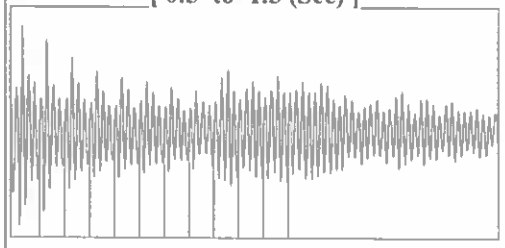
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

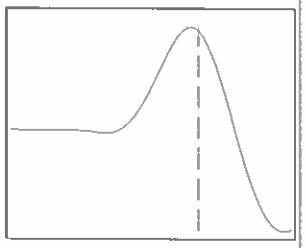
Group: SUBLETTE Well: Stalker 30K (acquired on: 10/30/25 13:15:15)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	8.194 sec
Manual Acoustic Velo	1245.58 ft/s	Manual JTS/sec	19.6464	Joints	162.004 Jts
				Depth	5135.53 ft

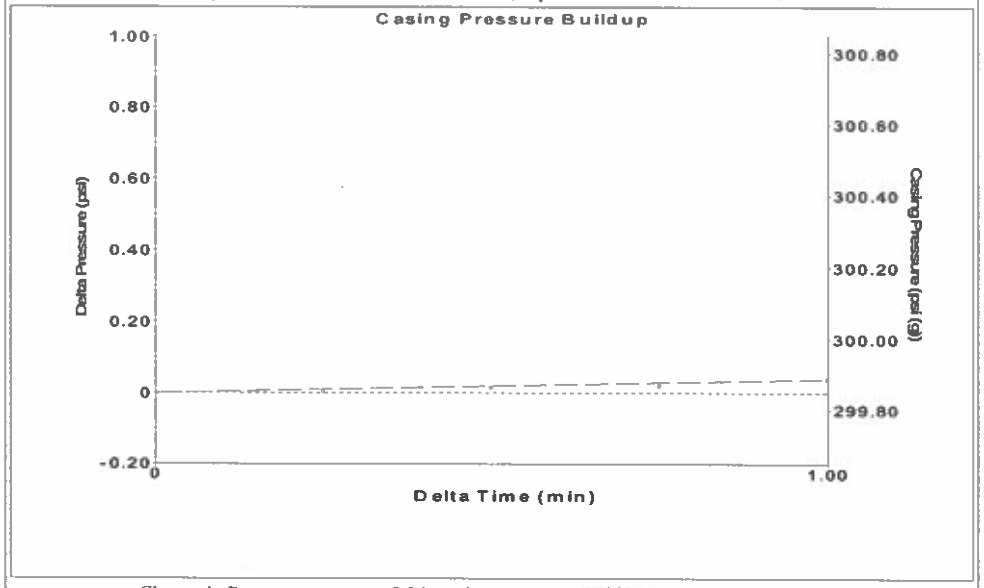
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: SUBLETTE Well: Stalker 30K (acquired on: 10/30/25 13:15:15)



Change in Pressure	0.04 psi	PT20716		
		Range	0 - ?	psi
Change in Time	1.00 min			

Group: SUBLETTE Well: Stalker 30K (acquired on: 10/30/25 13:15:15)

Production	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.72	Sp.Gr.AIR

Acoustic Velocity 1253.49 ft/s

Casing Pressure	299.8 psi (g)
Casing Pressure Buildup	0.038 psi
	1.00 min
Gas/Liquid Interface Pressure	343.1 psi (g)
Liquid Level Depth	5135.53 ft
Pump Intake Depth	5167.00 ft
Formation Depth	5103.00 ft



Producing

Annular Gas Flow	2 Mscf/D
% Liquid	100 %

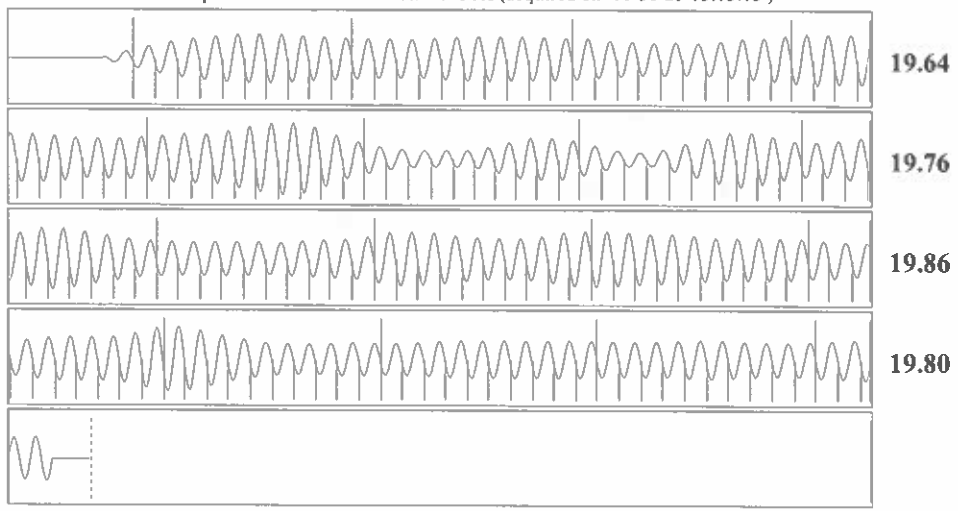
Pump Intake	353.5 psi (g)
Producing BHP	342.8 psi (g)
Static BHP	- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	31	ft
Equivalent Gas Free Liquid HT (TVD)	31	ft

10/30/25

Group: SUBLETTE Well: Stalker 30K (acquired on: 10/30/25 13:15:15)



Acoustic Velocity	1253.49	ft/s	Joints counted	152	
Joints Per Second	19.7711	jts/sec	Joints to liquid level	162.004	
Depth to liquid level	5135.53	ft	Filter Width	17.6464	21.6464
Automatic Collar Count	Yes		Time to 1st Collar	0.288	7.976

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/04/2025

Idania Medina
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21620-00-00
Stalker ET AL 30-K30-30-33
SW/4 Sec.30-30S-33W
Haskell County, Kansas

Dear Idania Medina:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/03/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1