

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

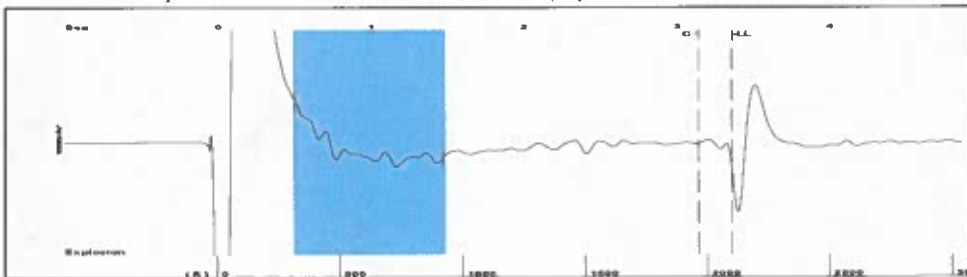
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

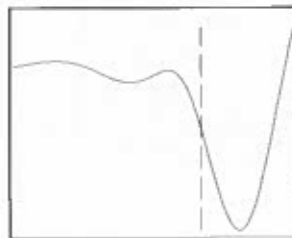
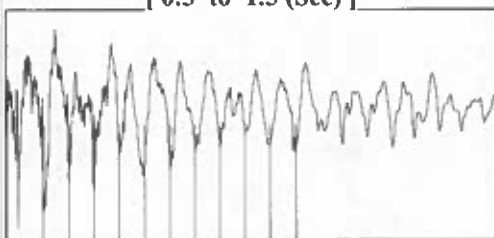
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TA'D WELLS Well: MCDERMOTT A-1 (acquired on: 11/17/25 08:59:42)



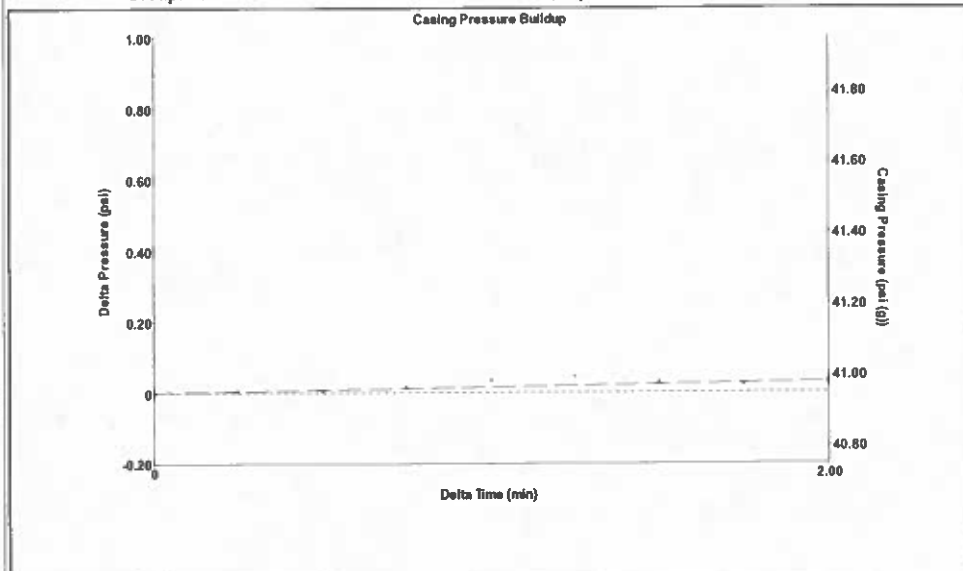
Filter Type High Pass Automatic Collar Count Yes Time 3.366 sec
Manual Acoustic Velo 1233.46 ft/s Manual JTS/sec 19.4553 Joints 66.2507 Jts
Depth 2100.15 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: MCDERMOTT A-1 (acquired on: 11/17/25 08:59:42)



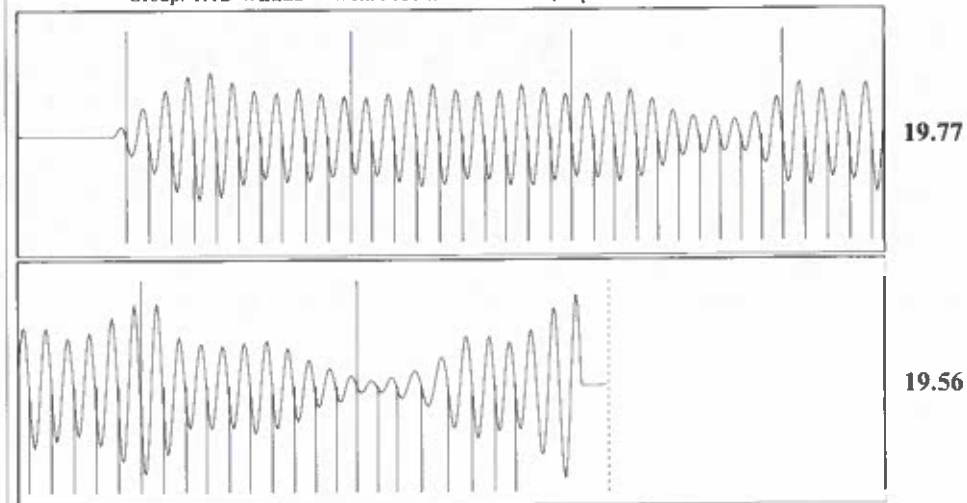
Change in Pressure 0.03 psi PT10411
Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: MCDERMOTT A-1 (acquired on: 11/17/25 08:59:42)

Production		Casing Pressure		Producing
Current	Potential			
Oil - * -	- * - BBL/D	40.9 psi (g)		
Water - * -	- * - BBL/D	Casing Pressure Buildup		
Gas - * -	- * - Mscf/D	0.0 psi		Annular
		2.00 min		Gas Flow
IPR Method	Vogel	Gas/Liquid Interface Pressure		0 Mscf/D
PBHP/SBHP	- * -	44.0 psi (g)		% Liquid
Production Efficiency	0.0			100 %
		Liquid Level Depth		Pump Intake
Oil 40 deg API		2100.15 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.75 Sp.Gr.AIR		2170.00 ft		
Acoustic Velocity	1247.86 ft/s	Formation Depth		67.6 psi (g)
		2200.00 ft		Producing BHP
				81.3 psi (g)
				Static BHP
				- * - psi (g)
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		70 ft		
Equivalent Gas Free Liquid HT (TVD)		70 ft		
Acoustic Test				



Group: TA'D WELLS Well: MCDERMOTT A-1 (acquired on: 11/17/25 08:59:42)



Acoustic Velocity 1247.86 ft/s Joints counted 57
Joints Per Second 19.6823 jts/sec Joints to liquid level 66.2507
Depth to liquid level 2100.15 ft Filter Width 17.4553 21.4553
Automatic Collar Count Yes Time to 1st Collar 0.252 3.148

12/04/2025

Katherine McClurkan
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20740-00-00
McDermott A 1
SW/4 Sec.20-34S-41W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/04/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/04/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"