KOLAR Document ID: 1870989

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 9408 Name: Trans Pacific Oil Corporation

Address 1: 100 S MAIN ST STE 200

Address 2:

City: WICHITA State: KS Zip: 67202 + 3735

Contact Person: Monte Boydston Phone: (316) 262-3596

API No.: 15-053-20036-00-02 Permit No.: D21219.0

_ - SE - NE - SW Sec. 19 Twp. 14 S. R. 10 ☐ East ☑ West

1336 Feet from ☐ North / ☑ South Line of Section

2937 Feet from ☑ East / ☐ West Line of Section

Lease: COOK Well No.: 2

County: Ellsworth

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	4.5	2.375
Set at:		254		3454	3275	3254
Sacks of Cement:		225		125	135	plastic lined
Cement Top:		0		2300	0	
Cement Bottom:		254		3454	3275	

Packer Type: AD-1 Set at: 3254

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3457 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3299 Bottom Feet: 3403 Perf. or Open Hole: Both

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.81635 Long: -98.47759 Date Acquired: 12/03/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	10	20	30		
Pressures: Set up 1	350	350	350	350		
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 12/03/2025 Using: Shane's Tank Company's Equipment

The zone tested for this well is between 0 feet and 3254 feet.

The test results were verified by operator's representative:

Name: Ken Buehler Title: Prod. Supervisor Phone: (785) 483-1821

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 12/02/2030

State Agent: Keith Karlin Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Treated fluid in annulus. Well has been returned to active service in 2024 and was placed back on 5 year testing status from 3 year TA status (Ten Yr Exception) kk