KOLAR Document ID: 1870416

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3532
Name: CMX, Inc.
Address 1: 1635 N WATERFRONT PKWY STE 220
Address 2:
City: WICHITA State: KS Zip: 67206 + 6630
Contact Person: Douglas McGinness II
Phone: (316) 269-9052
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-22789-00-00
Spot Description:
_ - _ - _ - SW Sec. 12 Twp. 35 S. R. 14 ☐ E ☑ W
1313 feet from ☐ N / ☑ S Line of Section
3916 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: ☐ GL ☐ KB
Lease Name: DAVID STRAWN Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/10/2004 Date Shut-In: 06/01/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		377	4999			4887
Amount of Cement		265	315			NA
Top of Cement		0	3970			NA
Bottom of Cement		377	4999			NA

Casing Fluid Level from Surface: 342 How Determined? Shot fluid level Date: 11/05/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5000 Plug Back Depth: 4970 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4886 to 4920 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 12/04/2025

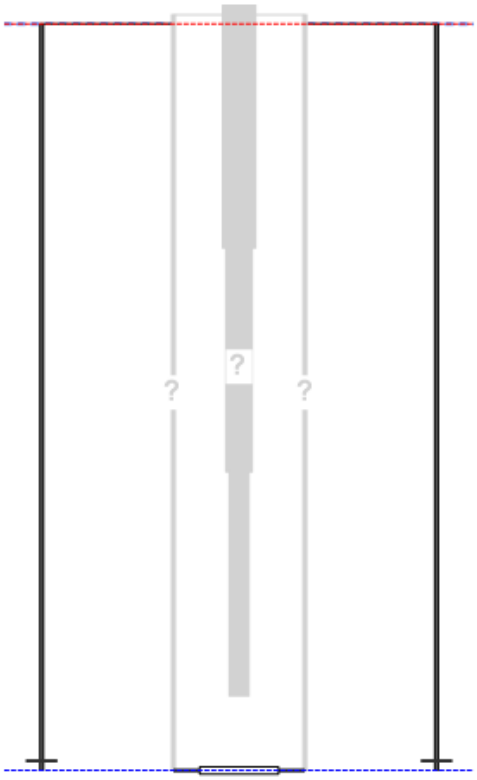
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

(((ECHOMETER))) **David Strawn 11/05/2025 03:49:40PM**

Producing Shot
Manual Input



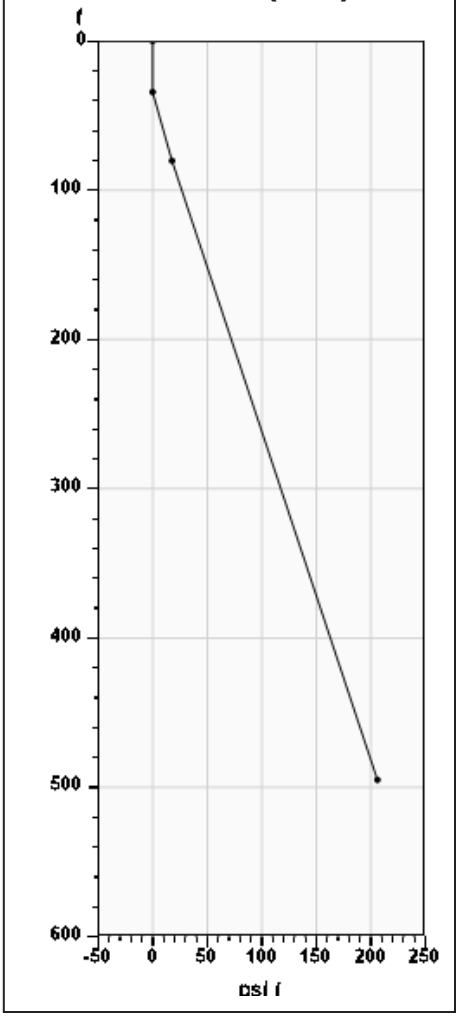
Manually Entered Production

Liquid Level	4950 ft
Percent Liquid	100.00%

Static Bottomhole Pressure
2032.0 psi (g) @ 4886 ft TVD

Static Liquid Level	342 ft MD
Oil Column Height	461 ft MD
Water Column Height	4083 ft MD

Pressure Profile (TVD)

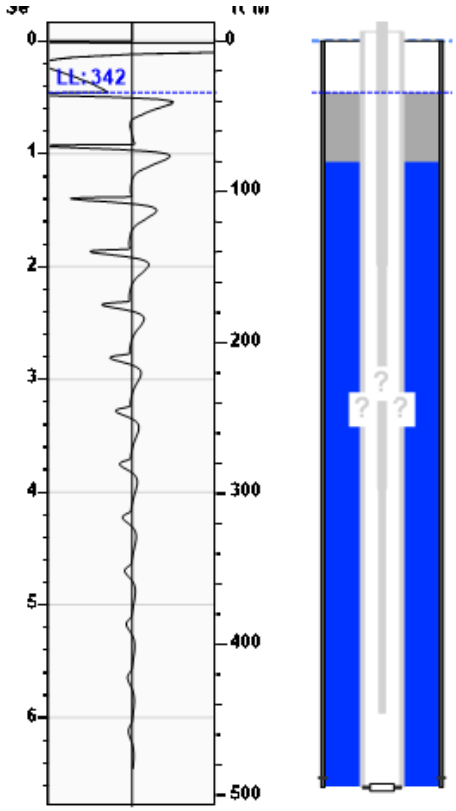


Well Test

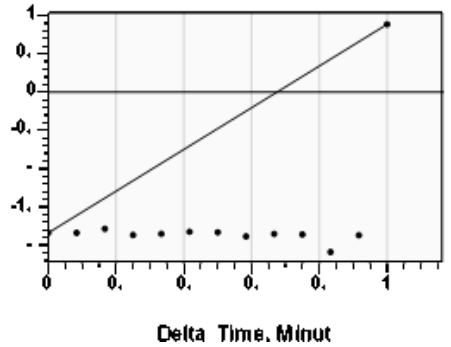
Oil	10 BBL/D
Water	90 BBL/D

Comments and Recommendations

Static Shot
11/05/2025 03:49:40PM



Casing Pressure Buildup



Casing Pressure	-1.8 psi (g)
Buildup	2.7 psi (g)
Buildup Time	1 min 0 sec
Gas Gravity	0.5600 Air = 1

Casing Pressure

Pressure	-1.8 psi (g)

Annular Gas Flow

Gas Flow	8.1 Mscf/D

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/04/2025

Douglas McGinness II
CMX, Inc.
1635 N WATERFRONT PKWY STE 220
WICHITA, KS 67206-6630

Re: Temporary Abandonment
API 15-007-22789-00-00
DAVID STRAWN 1
SW/4 Sec.12-35S-14W
Barber County, Kansas

Dear Douglas McGinness II:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/03/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1