

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

| Formation Name | Formation Top           | Formation Base                                                                     | Completion Information |
|----------------|-------------------------|------------------------------------------------------------------------------------|------------------------|
| 1. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |
| 2. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

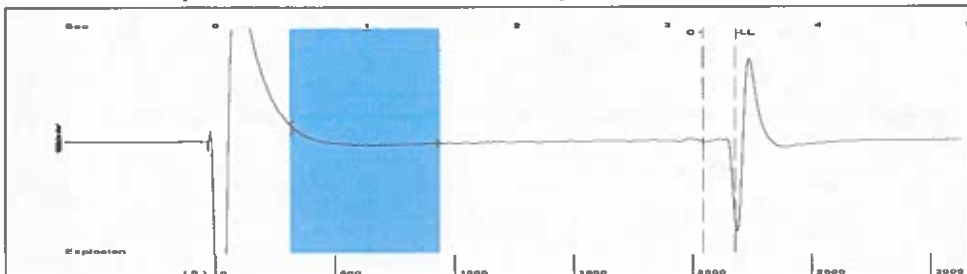
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_

## Mail to the Appropriate KCC Conservation Office:

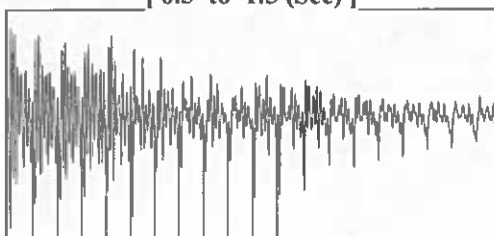
|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Group: TA'D WELLS Well: WILBUR A-2H (acquired on: 11/17/25 09:55:07 )

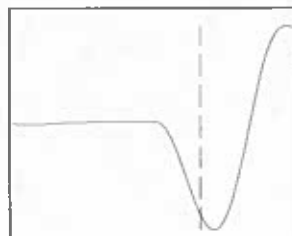


Filter Type High Pass Automatic Collar Count Yes Time 3.452 sec  
Manual Acoustic Velo 1273.09 ft/s Manual JTS/sec 20.0803 Joints 68.8068 Jts  
Depth 2181.17 ft

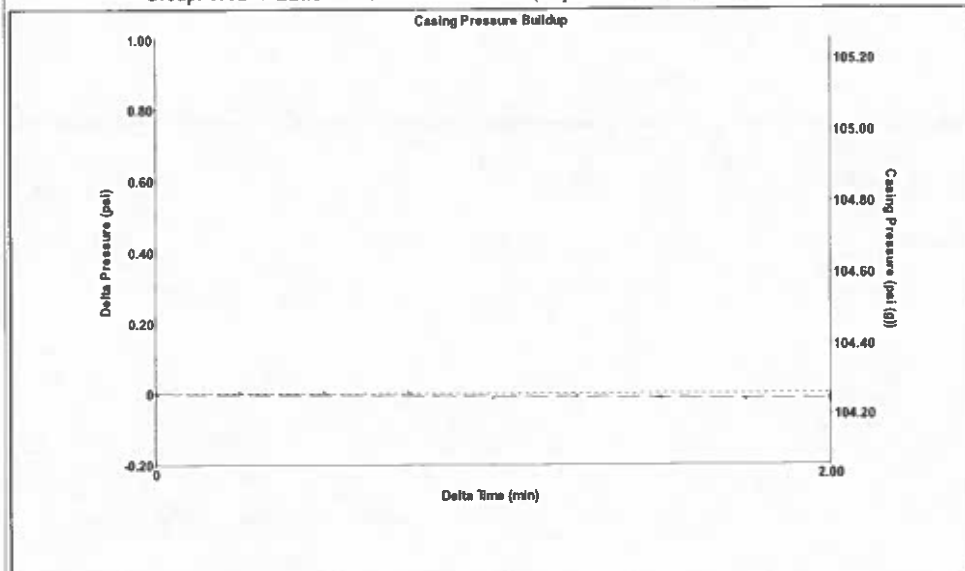
[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic



Group: TA'D WELLS Well: WILBUR A-2H (acquired on: 11/17/25 09:55:07 )



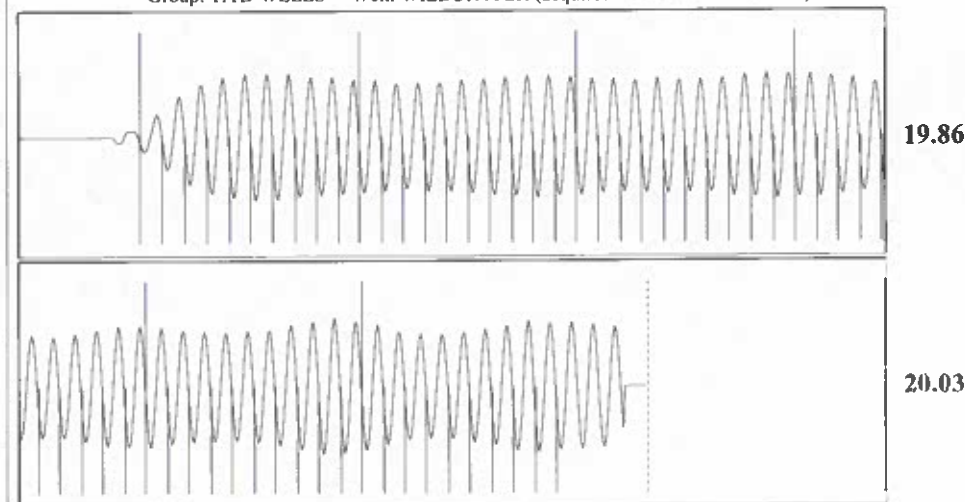
Change in Pressure -0.02 psi PT10411  
Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: WILBUR A-2H (acquired on: 11/17/25 09:55:07 )

|                                      |              |                               |           |
|--------------------------------------|--------------|-------------------------------|-----------|
| Production                           | Potential    | Casing Pressure               | Producing |
| Current                              |              | 104.3 psi (g)                 |           |
| Oil - * -                            | - * - BBL/D  | Casing Pressure Buildup       | Annular   |
| Water - * -                          | - * - BBL/D  | -0.0 psi                      | Gas Flow  |
| Gas - * -                            | - * - Mscf/D | 2.00 min                      | 0 Mscf/D  |
| IPR Method                           | Vogel        | Gas/Liquid Interface Pressure | % Liquid  |
| PBHP/SBHP                            | - * -        | 110.8 psi (g)                 | 100 %     |
| Production Efficiency                | 0.0          | Liquid Level Depth            |           |
| Oil 40 deg.API                       |              | 2181.17 ft                    |           |
| Water 1.05 Sp.Gr.H2O                 |              | Pump Intake Depth             |           |
| Gas 0.73 Sp.Gr.AIR                   |              | 2204.00 ft                    |           |
| Acoustic Velocity                    | 1263.72 ft/s | Formation Depth               |           |
|                                      |              | 2240.00 ft                    |           |
| Formation Submergence                |              | Pump Intake                   |           |
| Total Gaseous Liquid Column HT (TVD) | 23 ft        | 118.5 psi (g)                 |           |
| Equivalent Gas Free Liquid HT (TVD)  | 23 ft        | Producing BHP                 |           |
| Acoustic Test                        |              | 134.9 psi (g)                 |           |
|                                      |              | Static BHP                    |           |
|                                      |              | - * - psi (g)                 |           |



Group: TA'D WELLS Well: WILBUR A-2H (acquired on: 11/17/25 09:55:07 )



Acoustic Velocity 1263.72 ft/s Joints counted 59  
Joints Per Second 19.9324 jts/sec Joints to liquid level 68.8068  
Depth to liquid level 2181.17 ft Filter Width 18.0803 22.0803  
Automatic Collar Count Yes Time to 1st Collar 0.28 3.24

12/04/2025

Katherine McClurkan  
Merit Energy Company, LLC  
13727 NOEL ROAD, SUITE 1200  
DALLAS, TX 75240-7362

Re: Temporary Abandonment  
API 15-129-21446-00-01  
Wilbur A 2H  
SE/4 Sec.16-34S-41W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/04/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/04/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"