

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

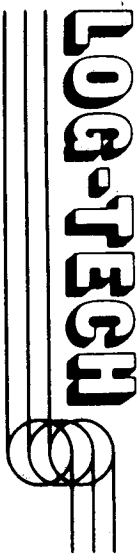
I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Shakespeare Oil Co., Inc.
Well Name	STRICKERT ACCT II (PEARL) 8
Doc ID	1871114

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4562	4565	Basal Penn Sand	
4554	4558	Johnson	
4164	4168	Lansing Kansas City - I	



Dual Induction Log

DIGITAL LOG

FILE NO. _____ COMPANY WABASH ENERGY CORPORATION

WELL PEARL STRICKERT NO. 8

FIELD _____ *NP D19615*

COUNTY SCOTT STATE KANSAS

LOCATION: SW-SE

SEC 36 TWP 17S RGE 32W

OTHER SERVICES
DDAL, Ø

GROUND LEVEL Elev. 2957

Permanent Datum KB. Log Measured from 5 Ft Above Permanent Datum
 Drilling Measured from KELLY BUSHING

Elevations:
KB 2962
DF _____
GL 2957

Date	9/24/1995		
Run No.	ONE		
Depth—Driller	4670		
Depth—Logger	4671		
Bottom Logged Interval	4670		
Top Logged Interval	200		
Casing—Driller	85/8 @ 258	@	@
Casing—Logger	257'		
Bit Size	77/8"		
Type Fluid in Hole	CHEMICAL		
Density and Viscosity	2,100 ppm.		
pH and Fluid Loss	9.4 50		
Source of Sample	9.5 8.0cc	cc	cc
Rm @ Meas. Temp.	FLOWLINE		
Rmf @ Meas. Temp.	2.0 @ 67 °F	@	@
Rmc @ Meas. Temp.	1.5 @ 67 °F	@	@
Source of Rmf and Rmc	3.0 @ 67 °F	@	@
Rm @ BHT	CHARTS		
Time Since Circ.	1.0 @ 124 °F	@	@
Max. Rec. Temp. Deg. F.	2 HOURS		
Equip No. and Location	124 °F		
Recorded By	2 HAYS		
Witnessed By	B. DRYLIE		
	LARRY WHITTIER	JOHN HASTINGS	

Logging Data				
Run No.	Depths		Speed Ft/Min	GR TC
	From	To		
ONE	TD	3200	30	
TWO	3200	200	95	
Remarks				

Log-Tech, Inc. does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Log-Tech, Inc. personnel or which may appear on the log or any other form. Any user of such data, interpretations, conversion, or recommendations agrees that Log-Tech, Inc. is not responsible, except where due to gross negligence or wilful misconduct, for any loss, damages, or expenses resulting from the use thereof.

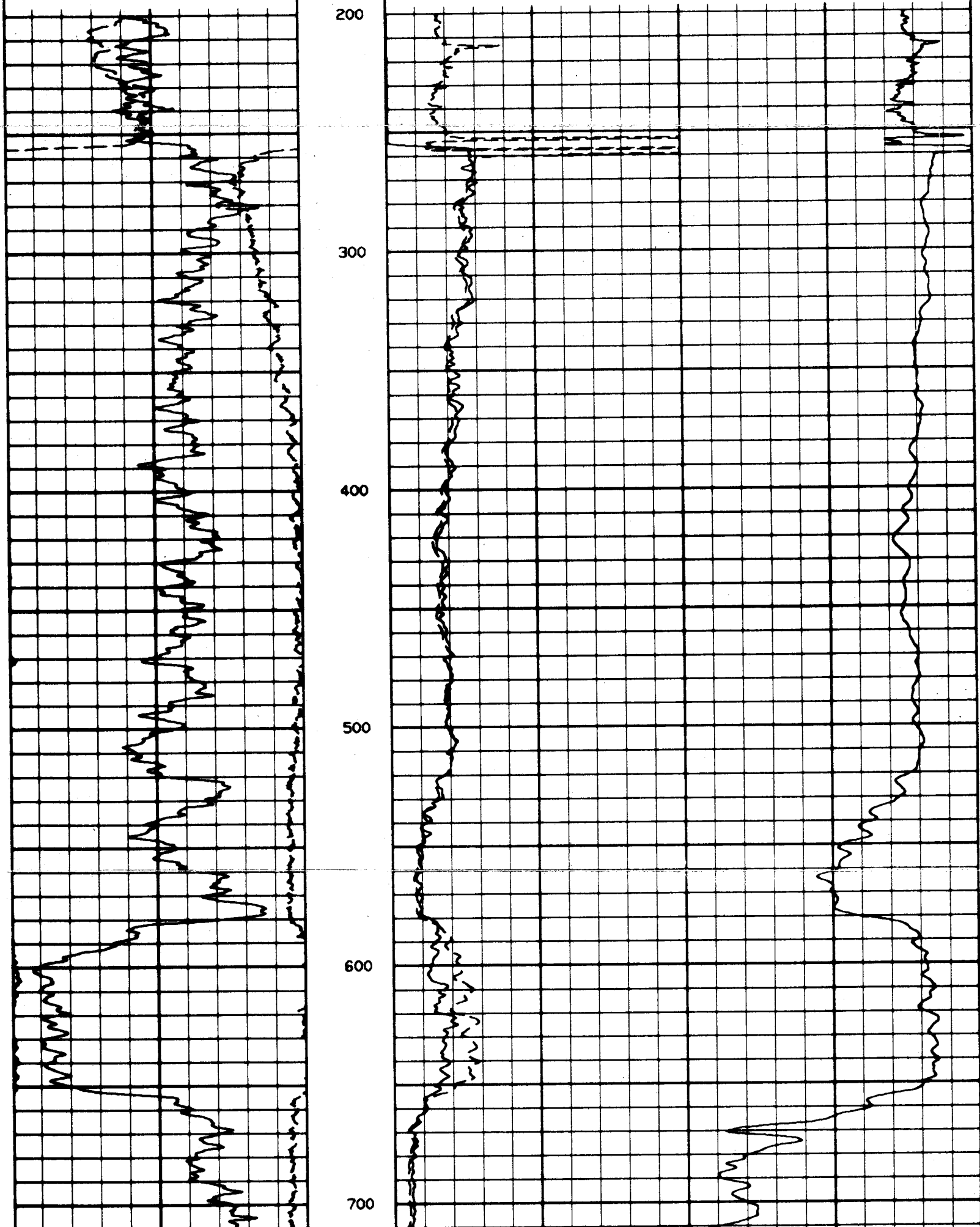
GAMMA RAY API UNITS	
0	150
15 API UNITS / DIVISION	
SPONTANEOUS POTENTIAL MILLVOLTS	
10	160
-140	10
-290	-140

SHORT GUARD OHMS	
00	500 50
DEEP INDUCTION OHMS	
00	500 50

DEEP CONDUCTIVITY
OHMS

2000
1000

1000
0



200

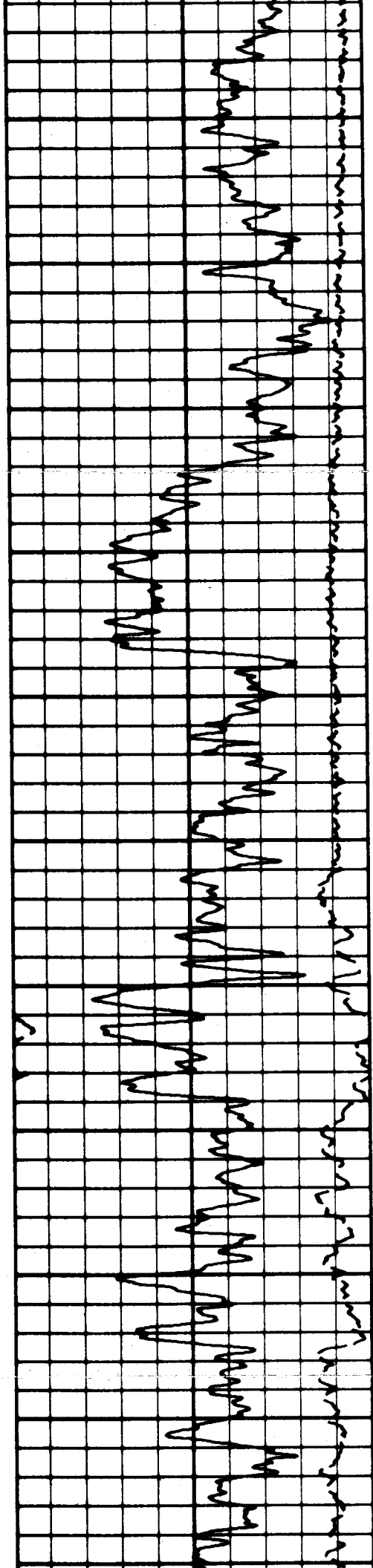
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400

500

600

700



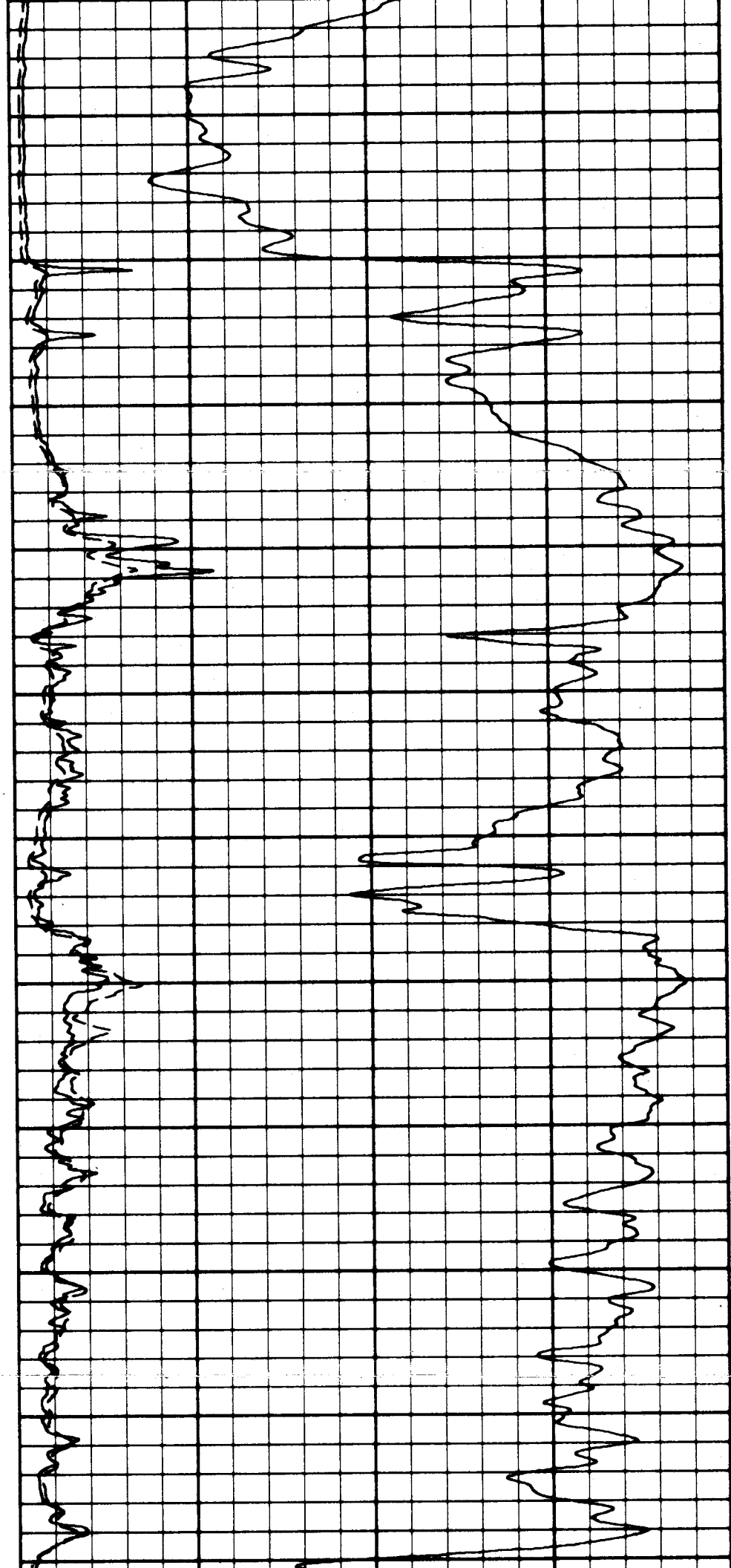
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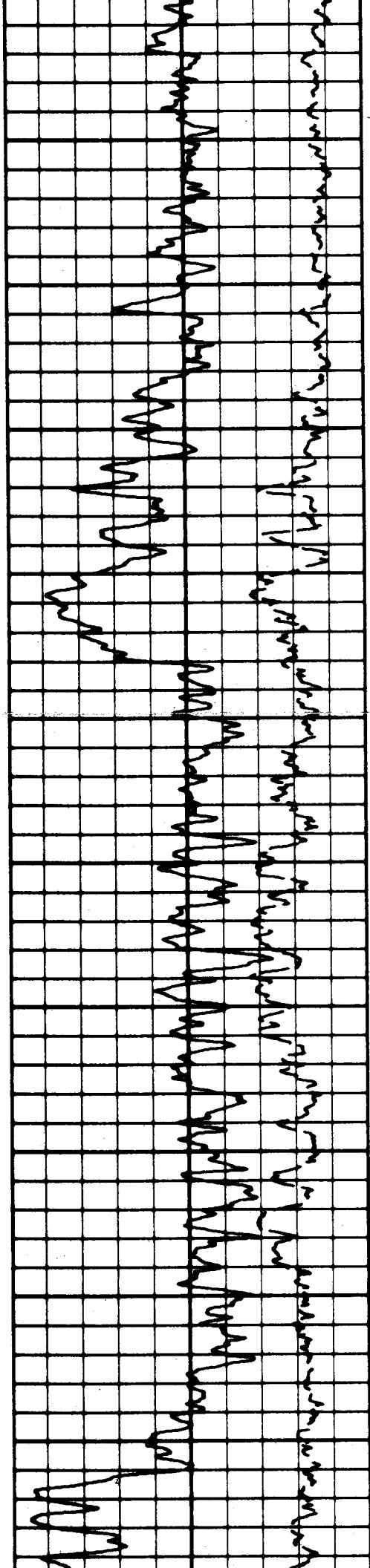
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1000

1100

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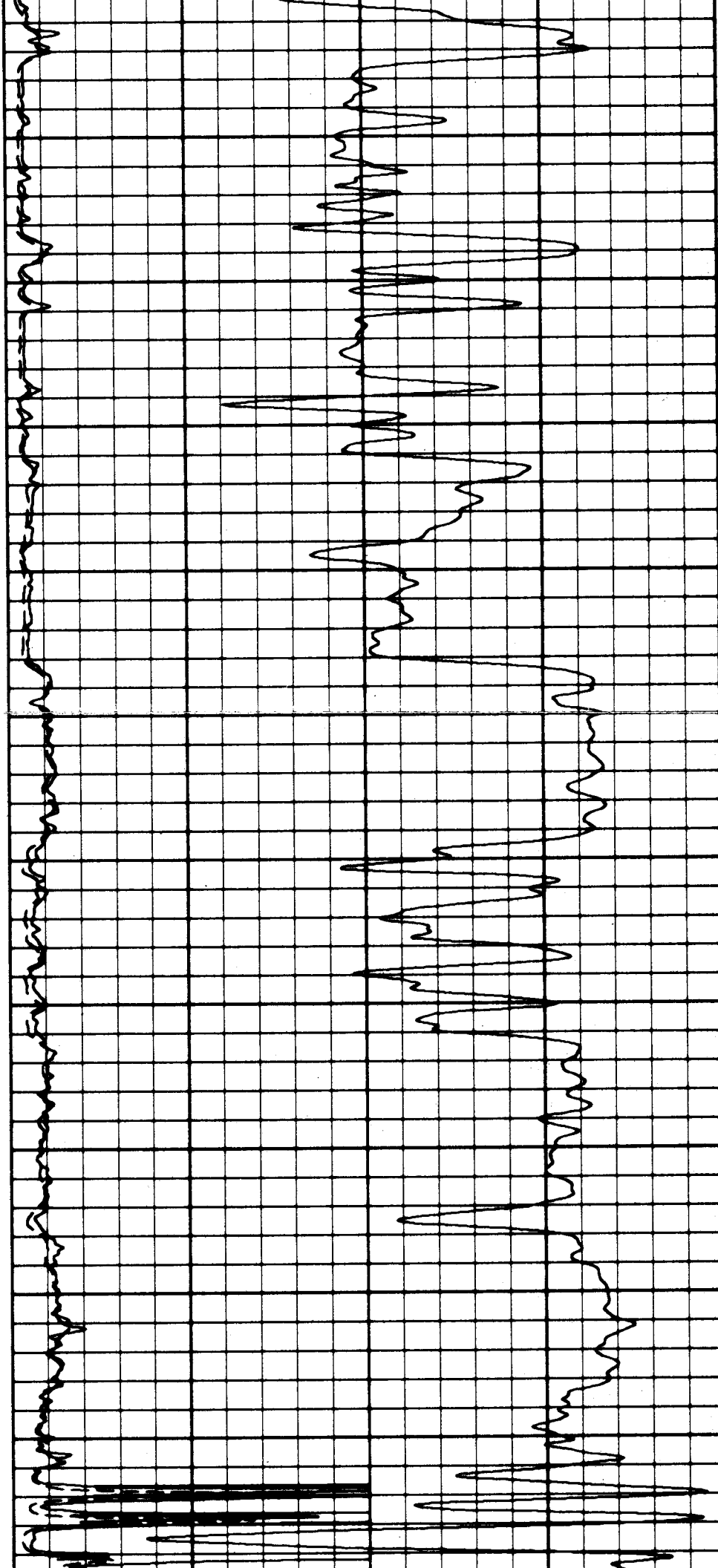
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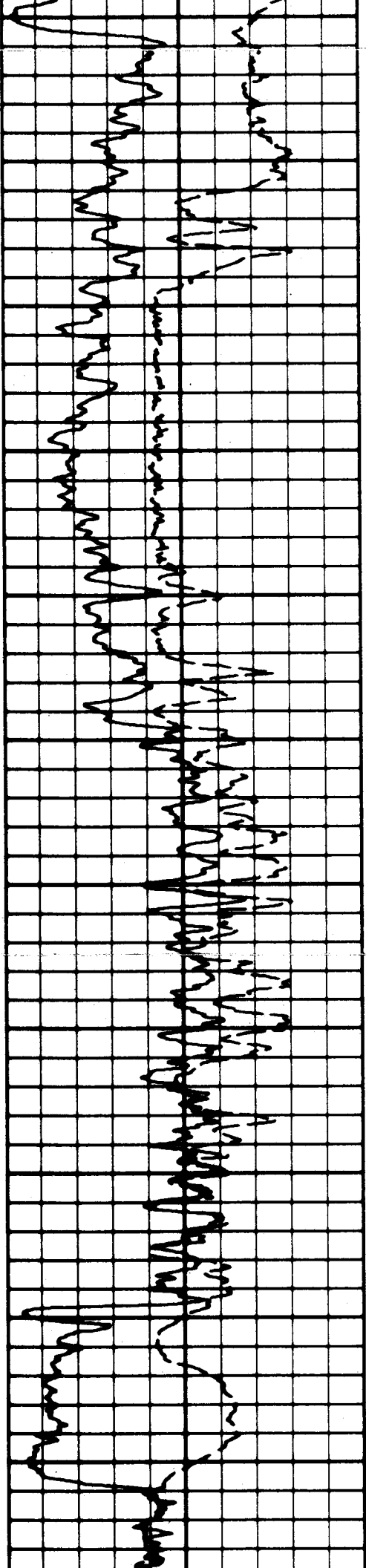
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1500

1600

1700





1800

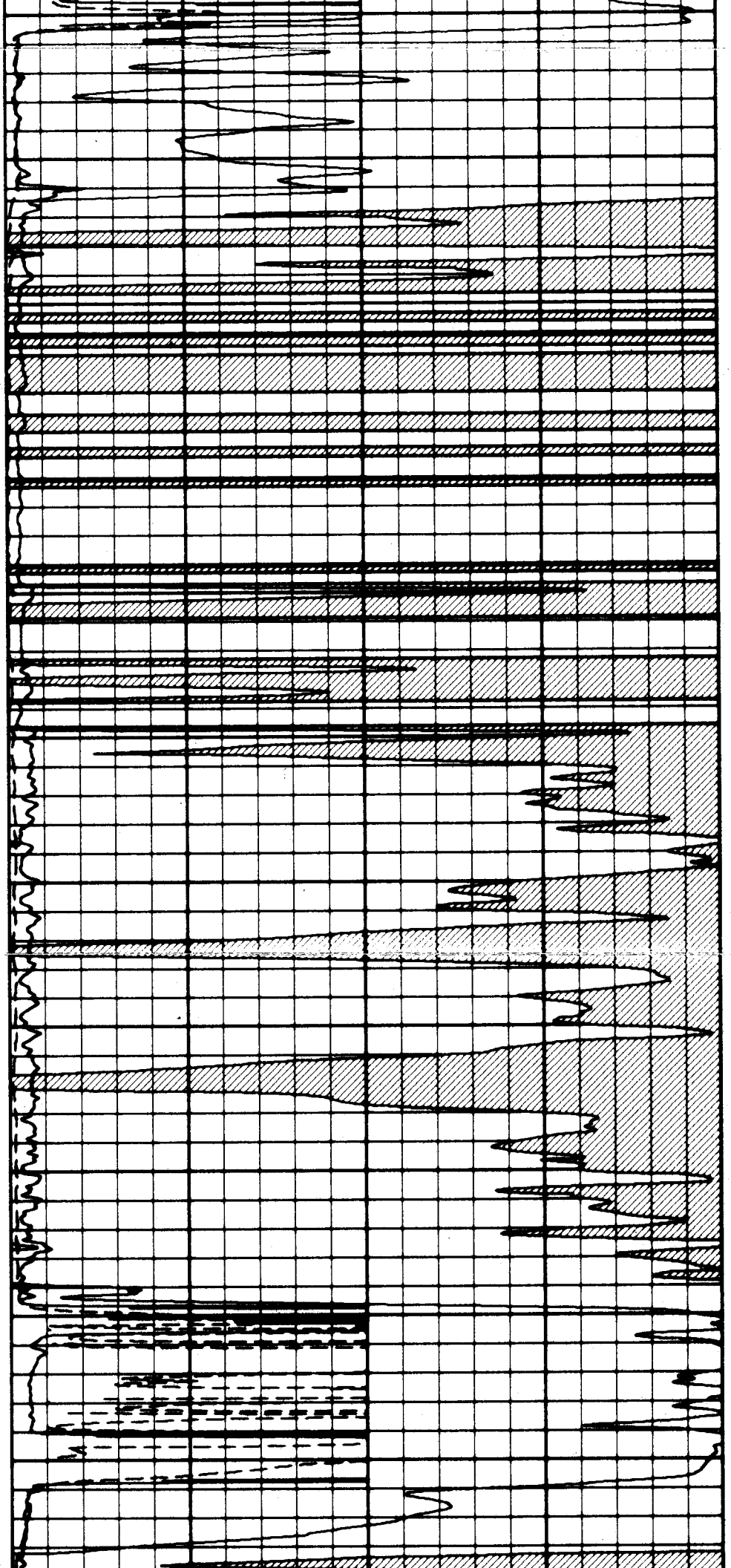
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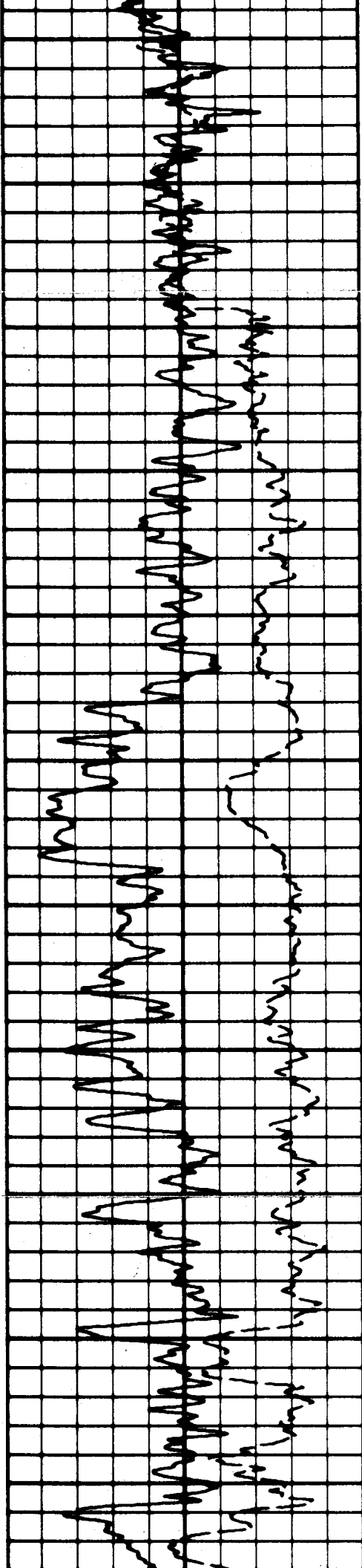
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2200

2300





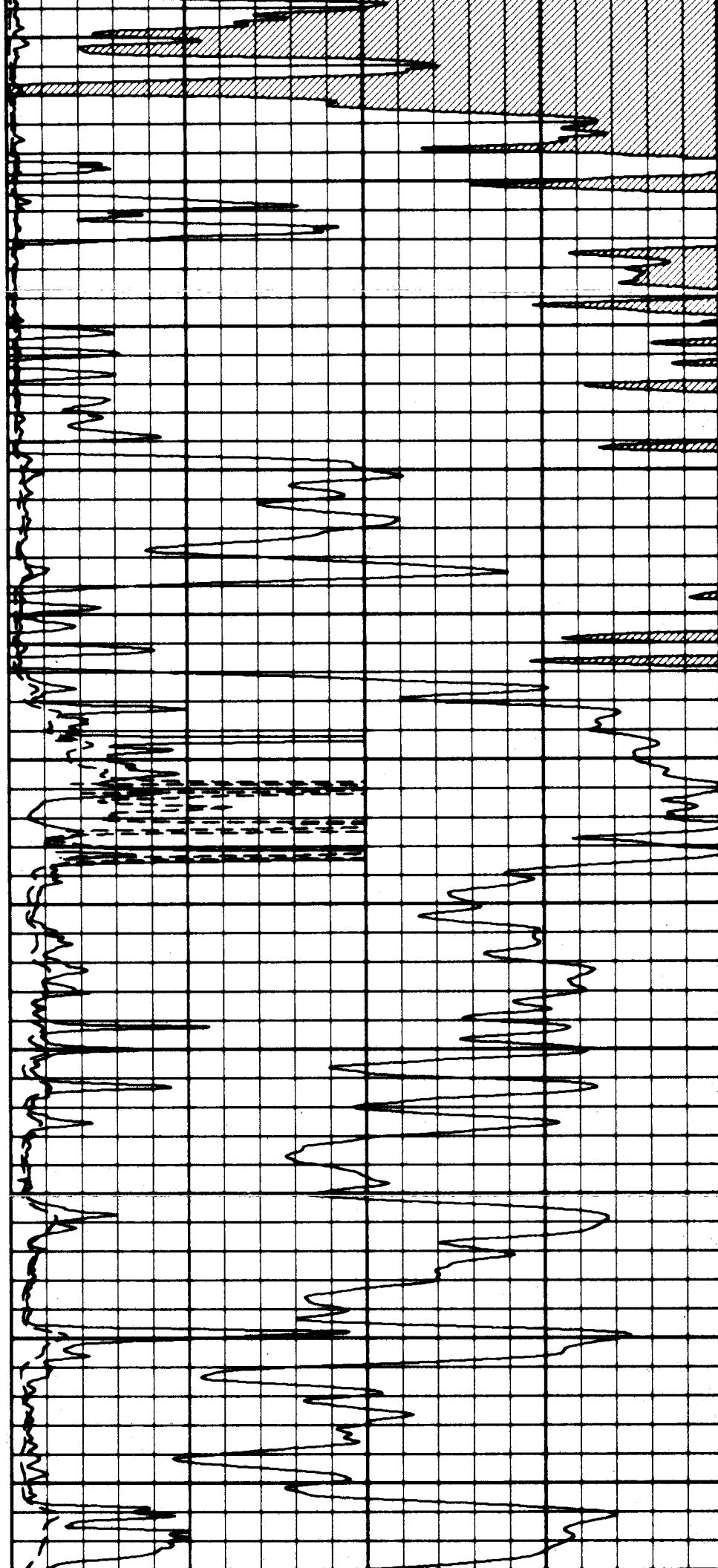
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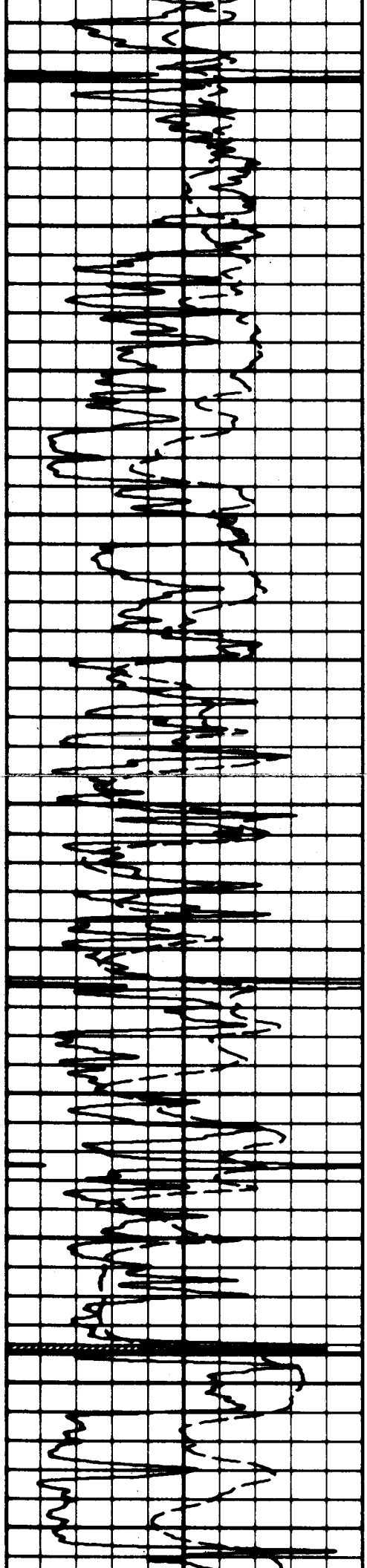
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2600

2700

2800





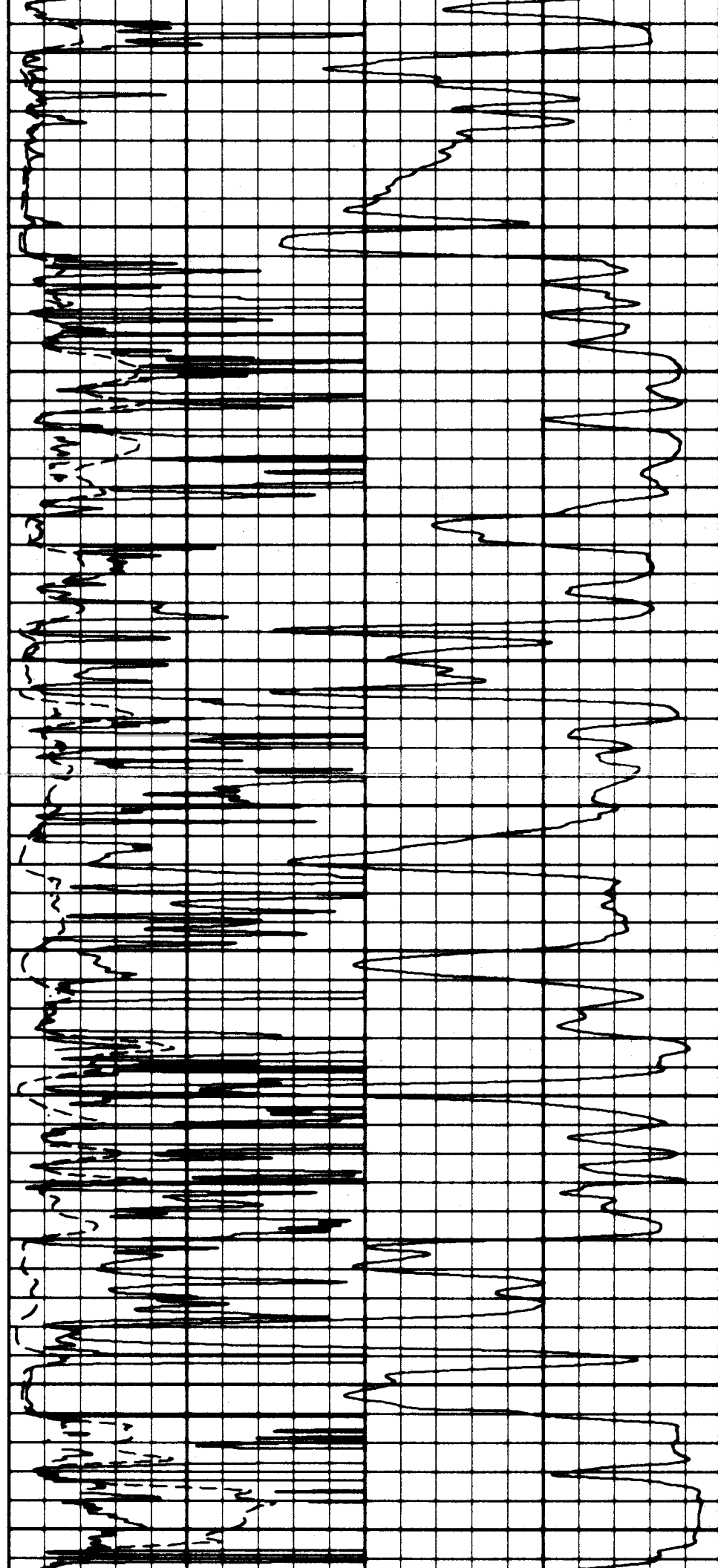
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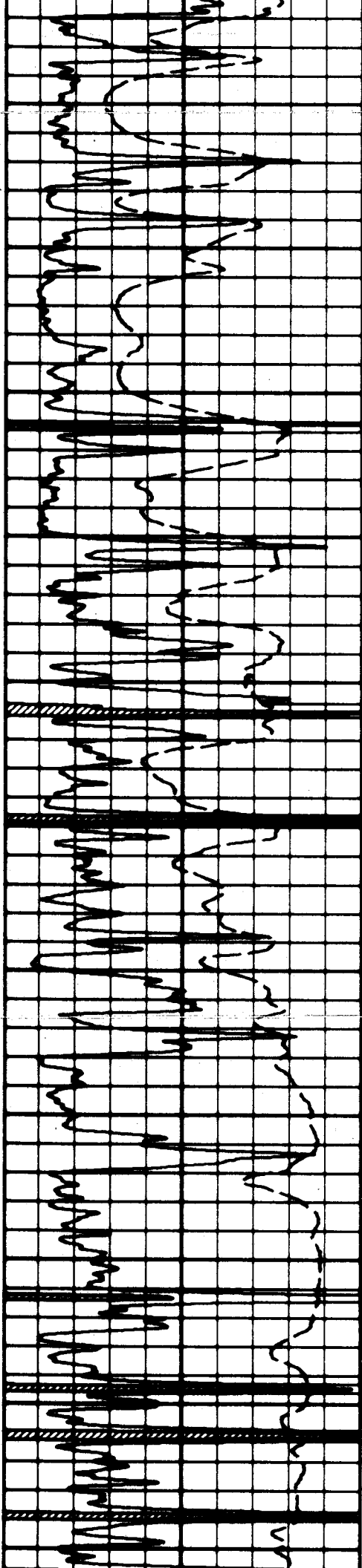
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3700

3800

3900





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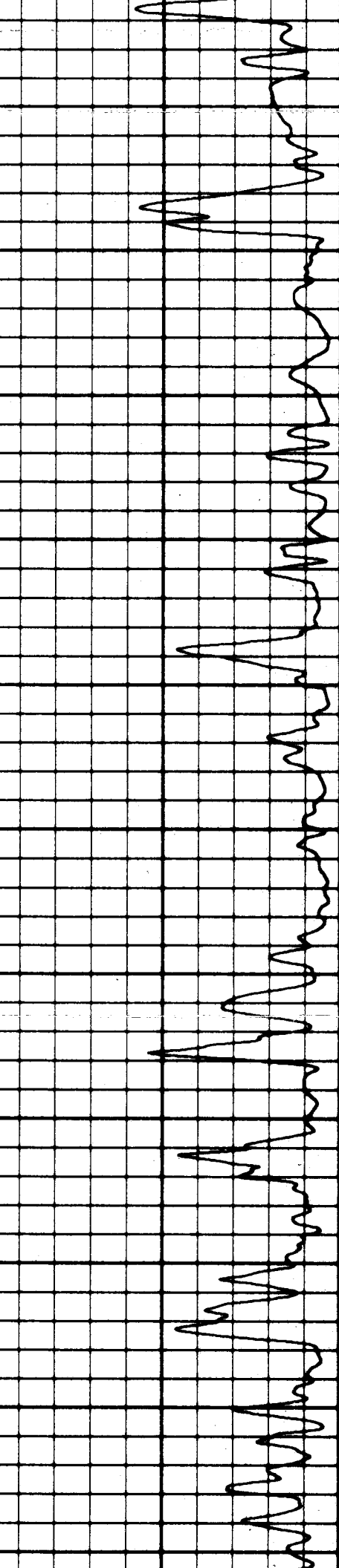
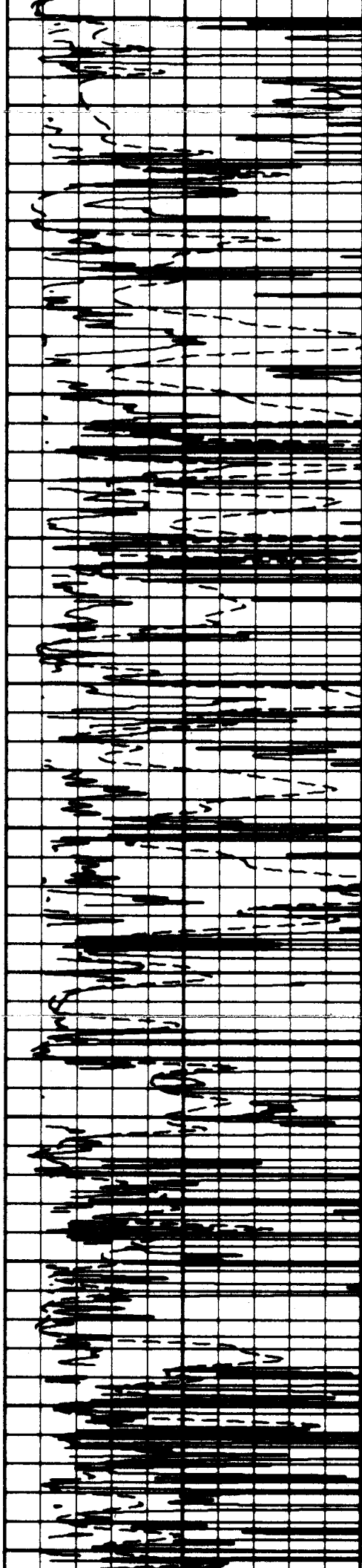
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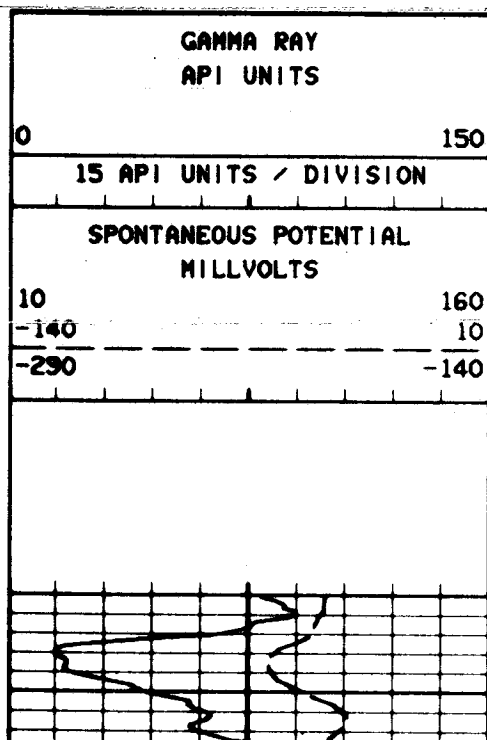
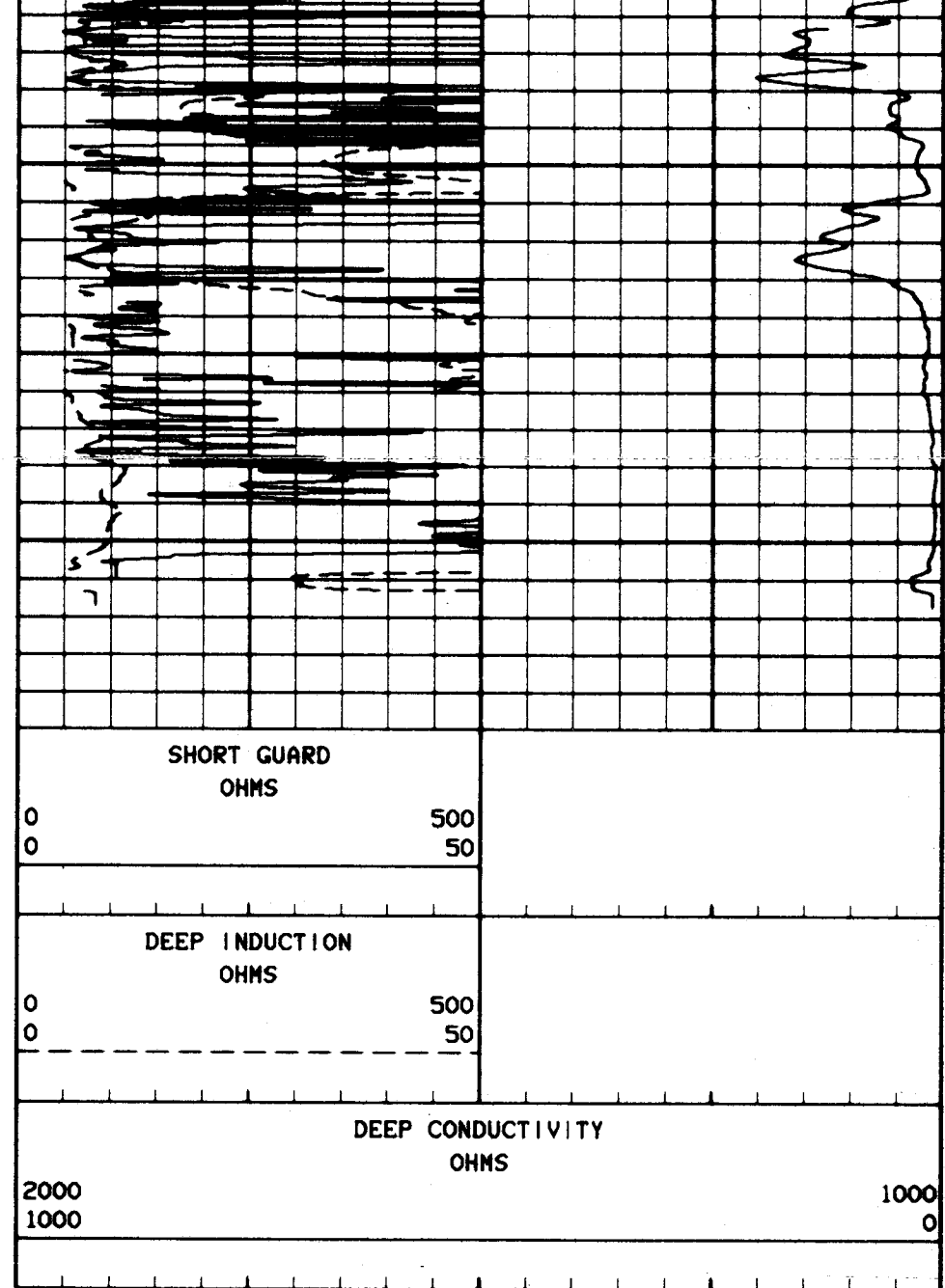
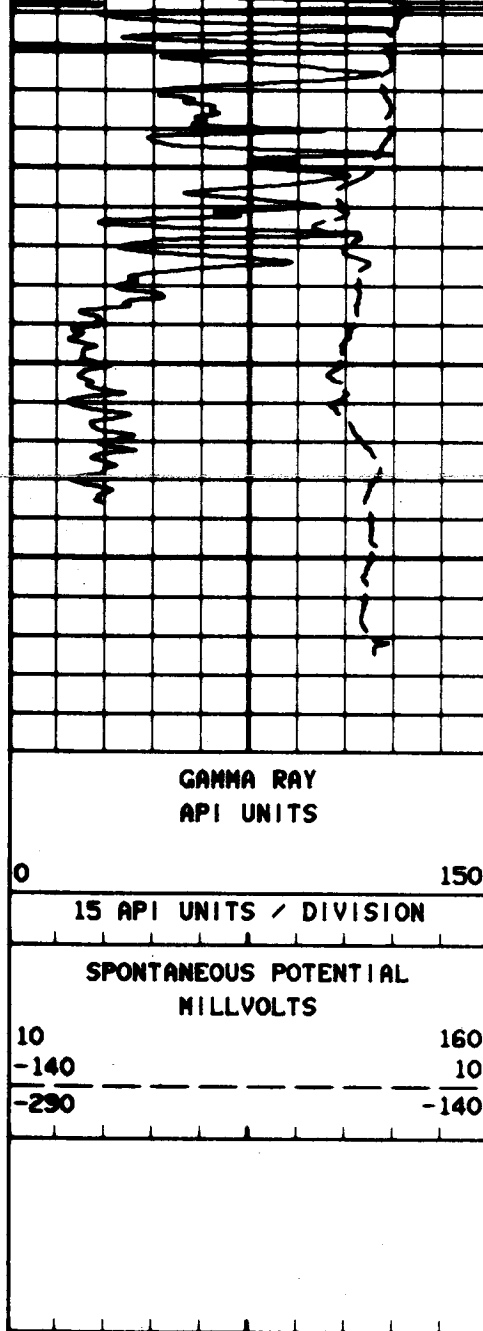
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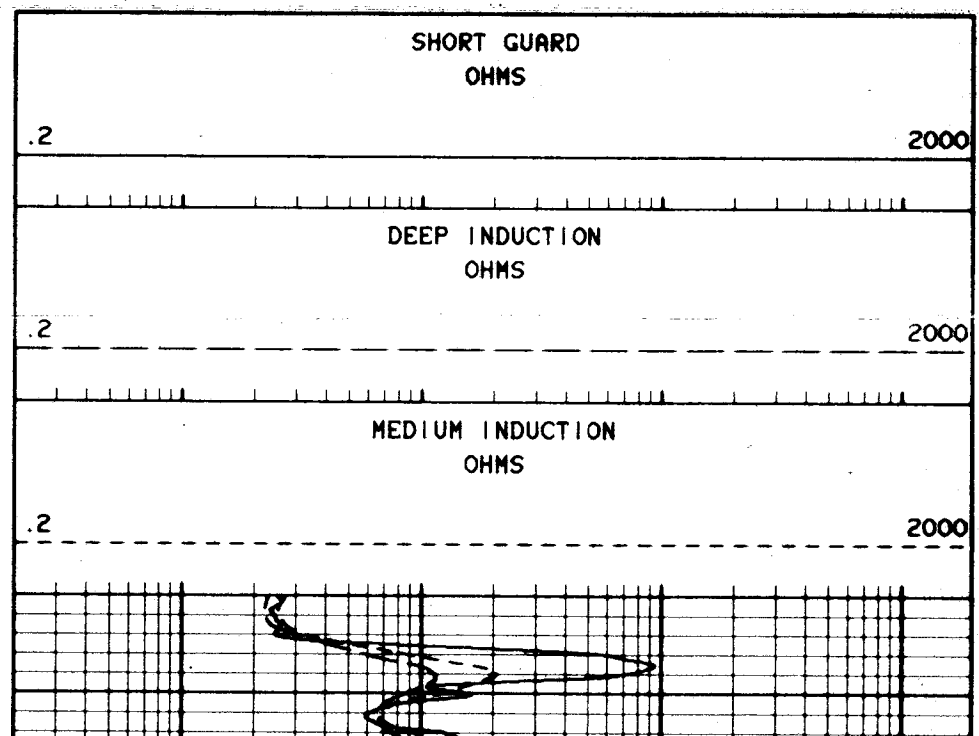
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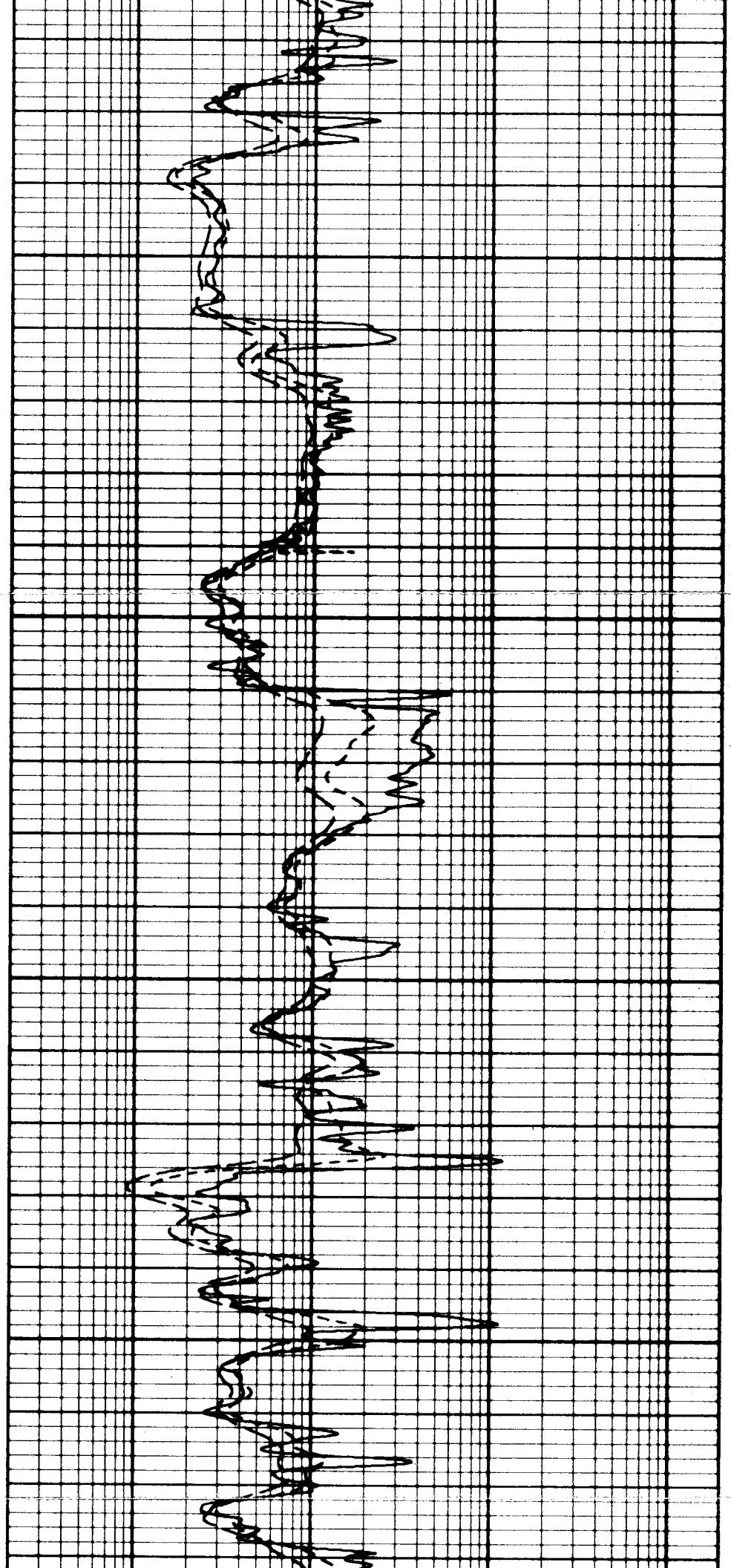


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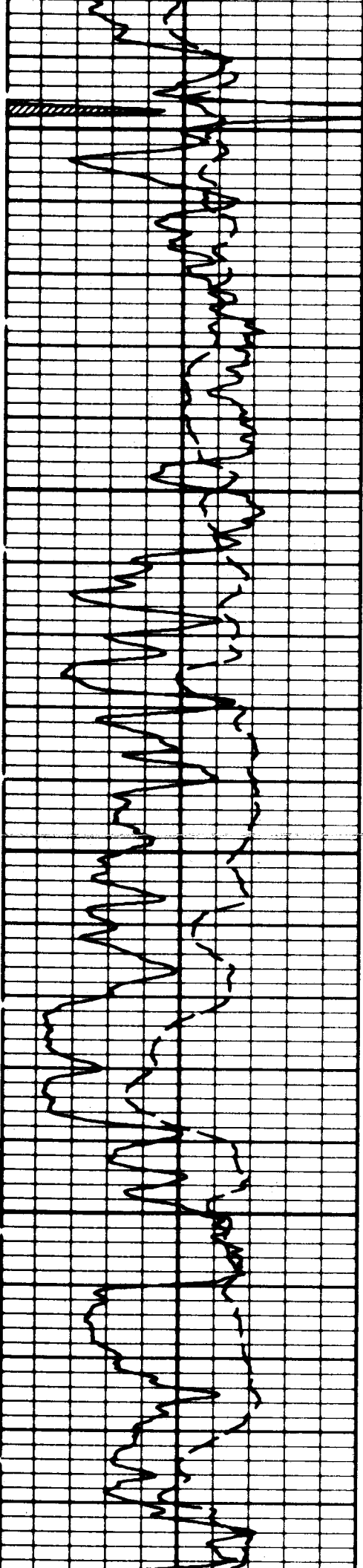




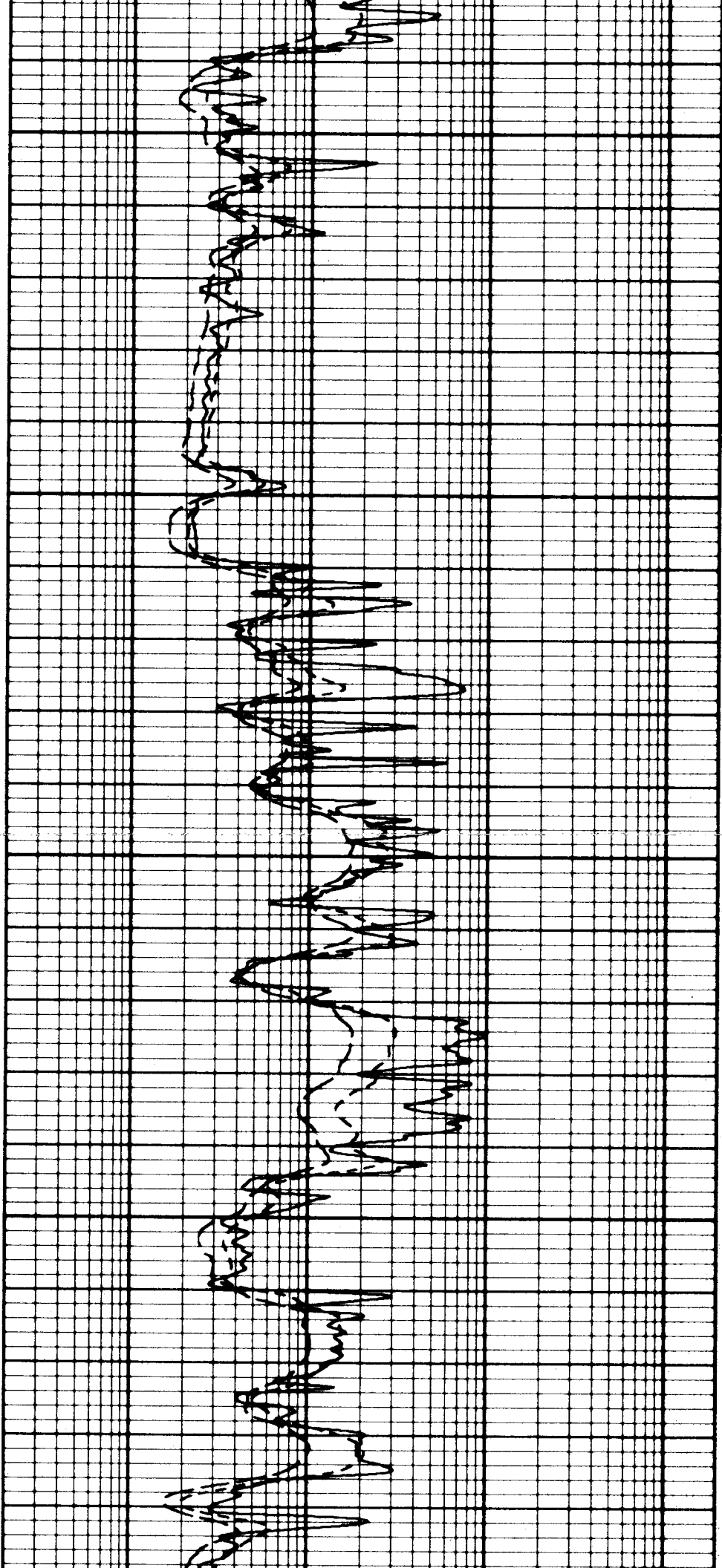
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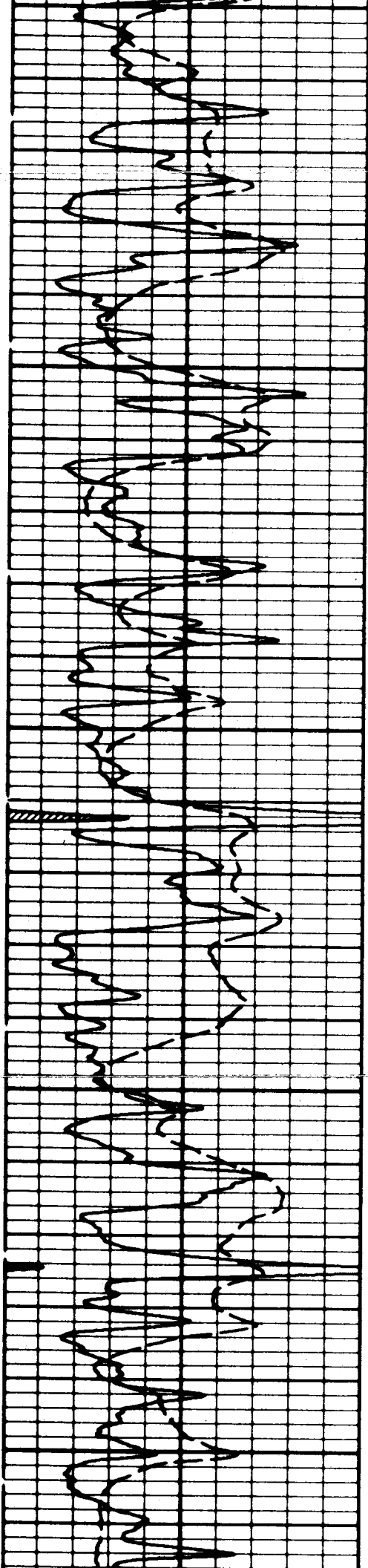
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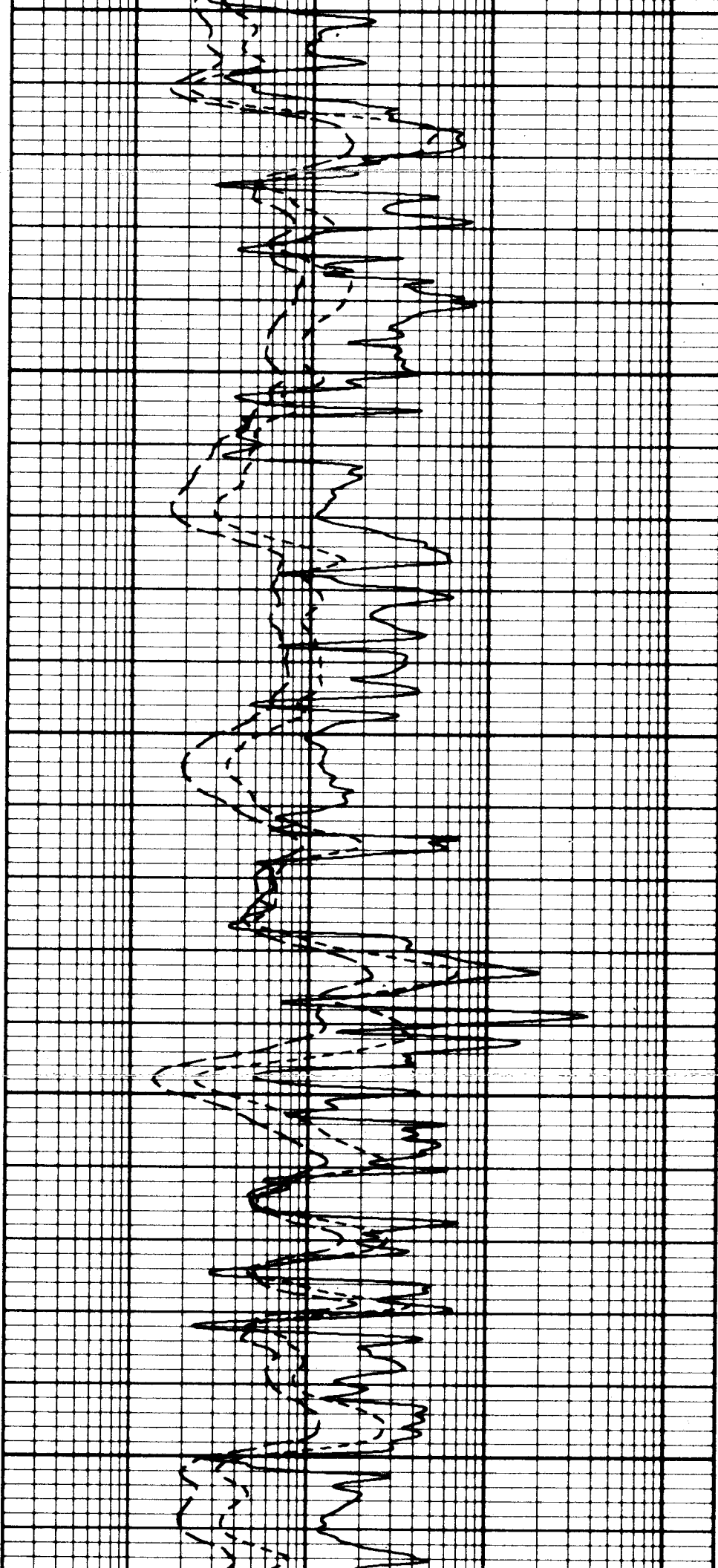
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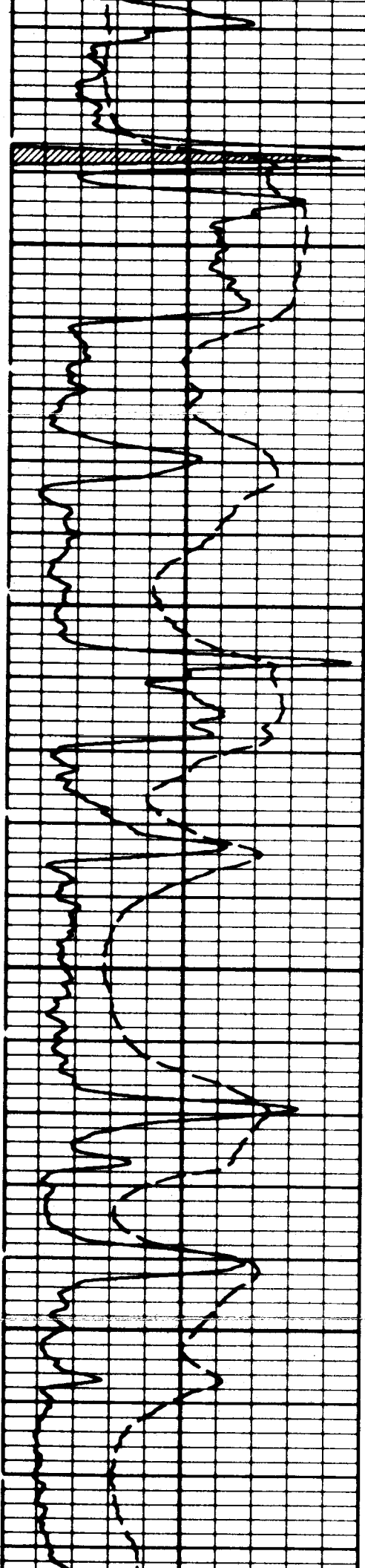
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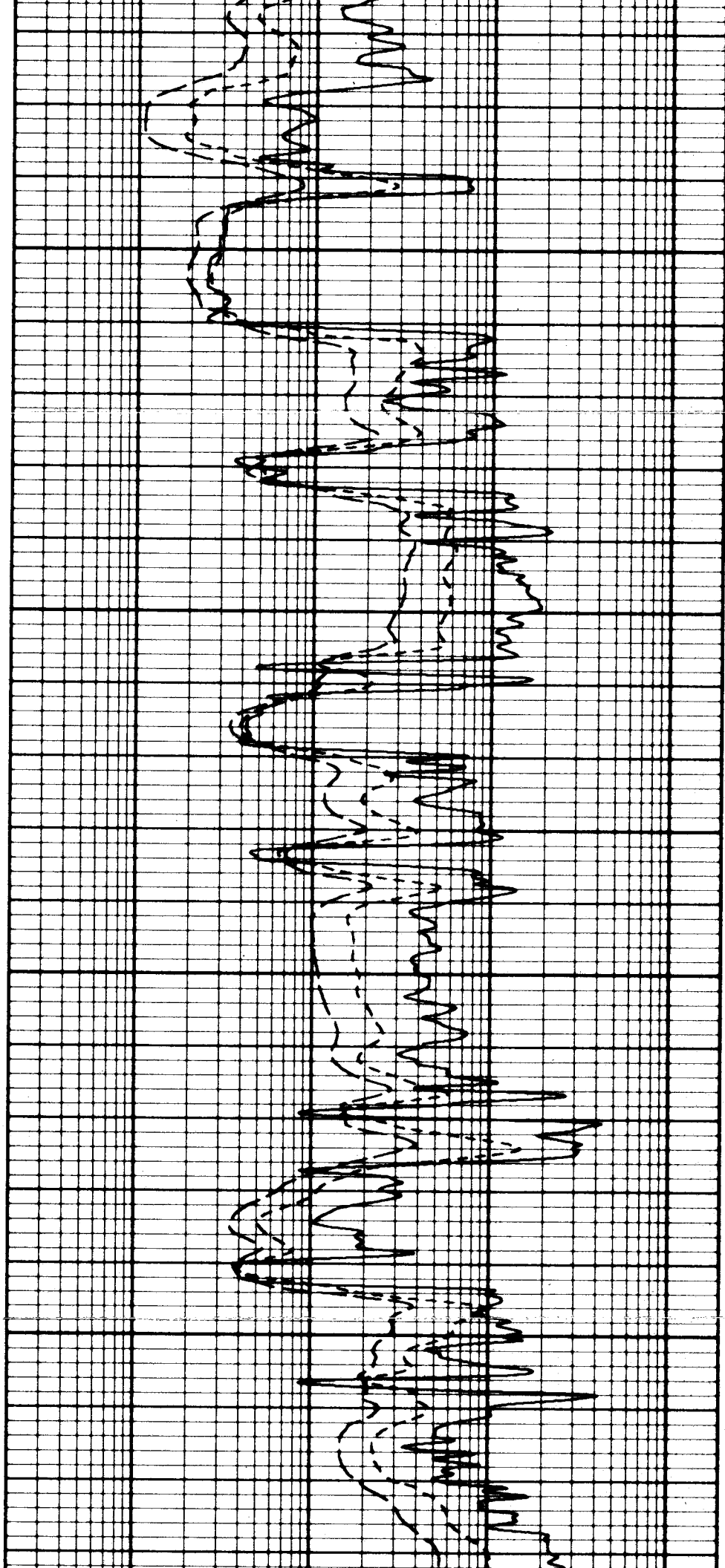


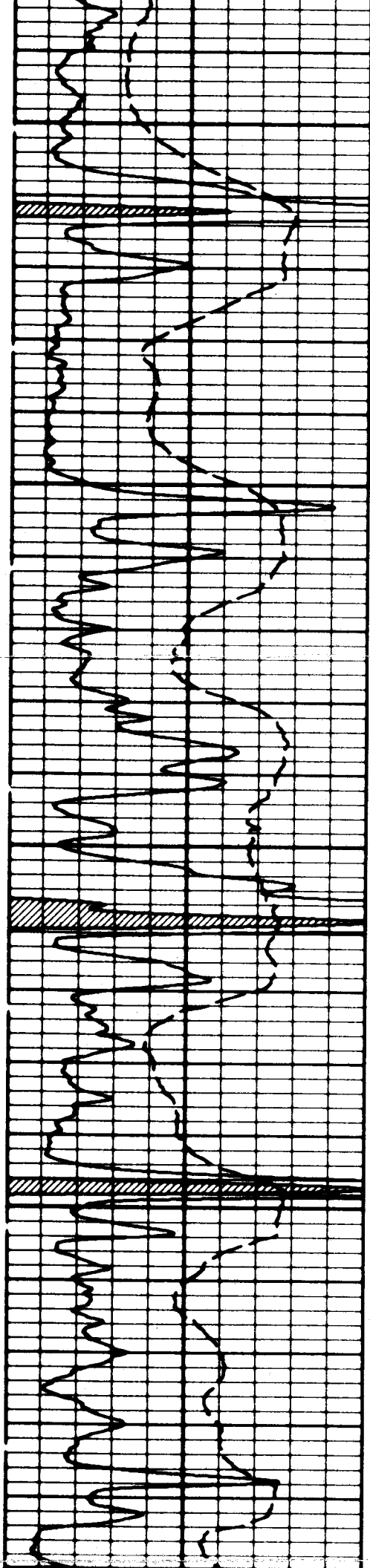
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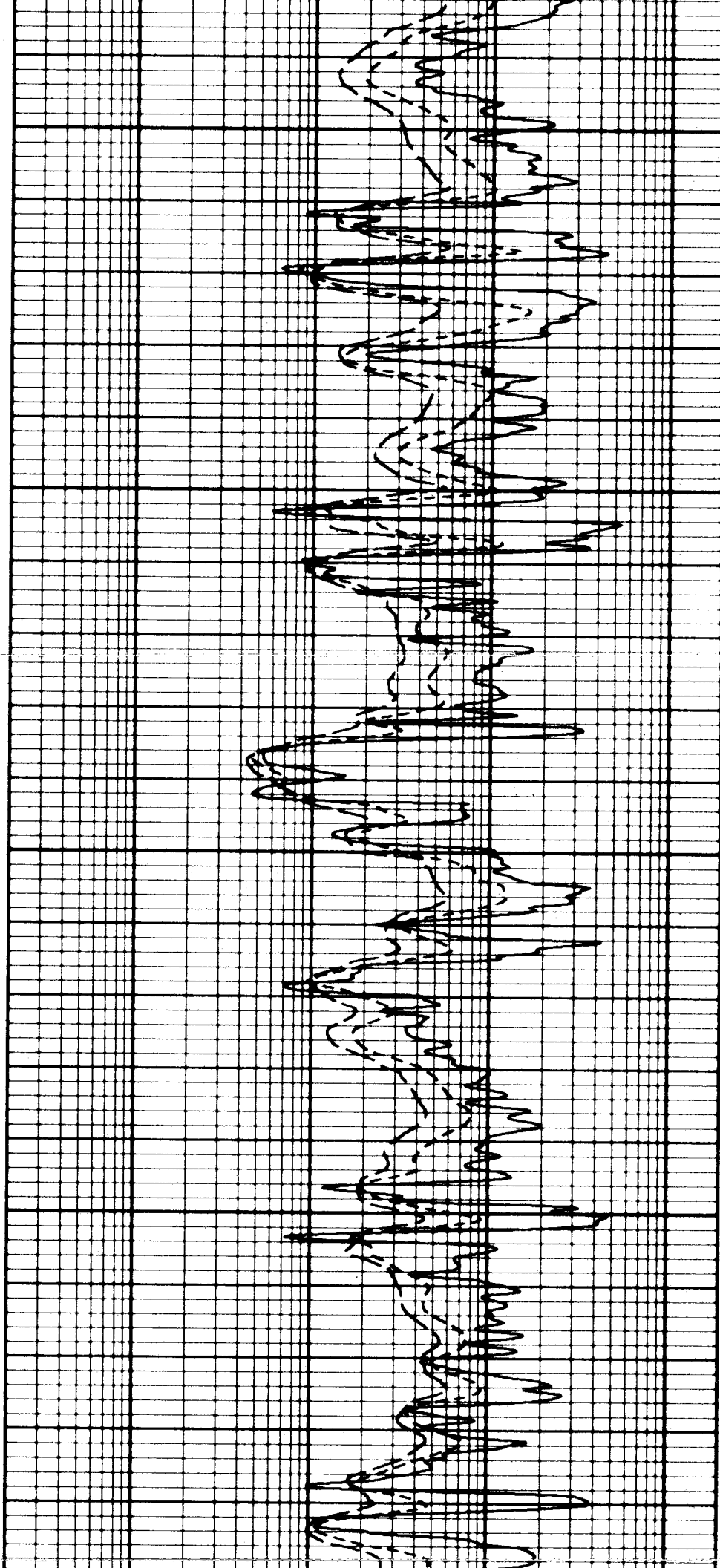
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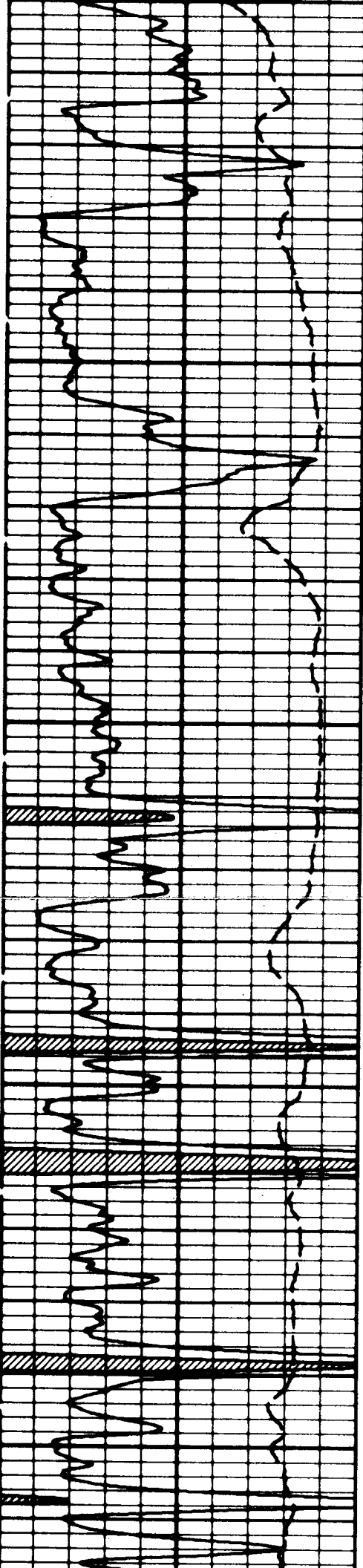
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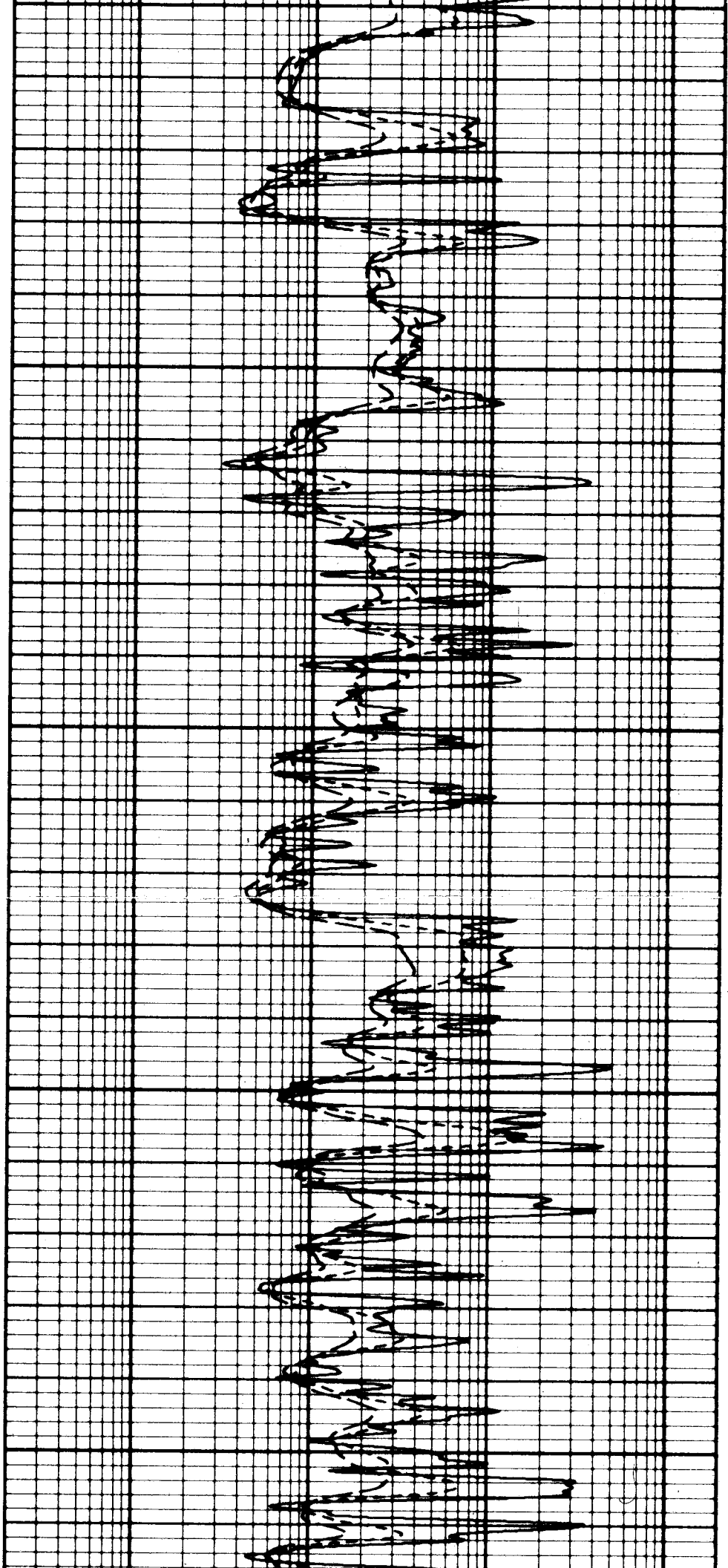
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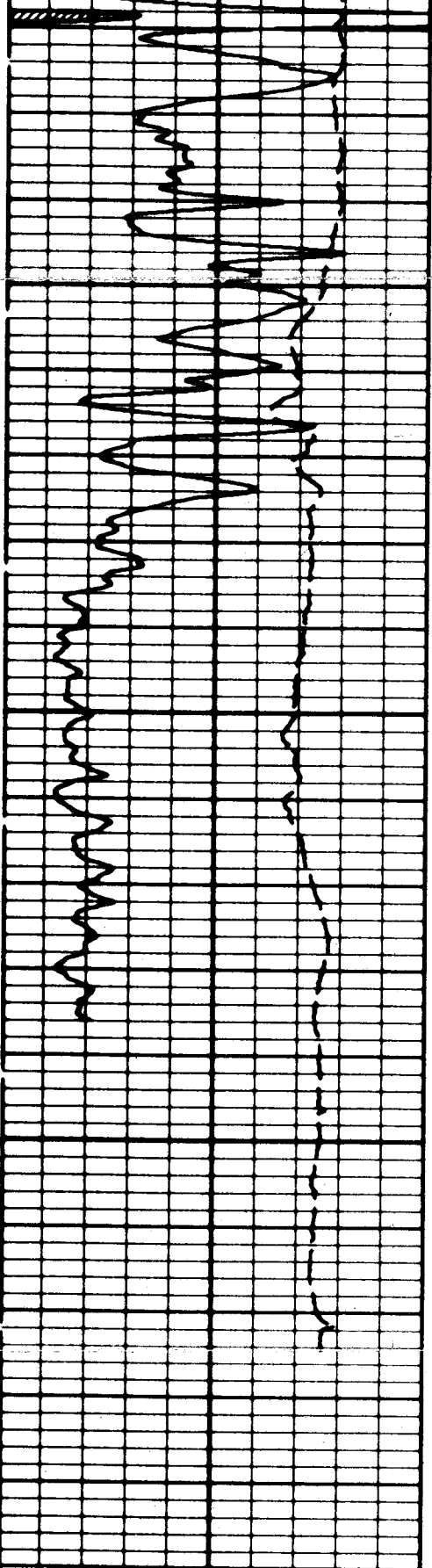
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GAMMA RAY
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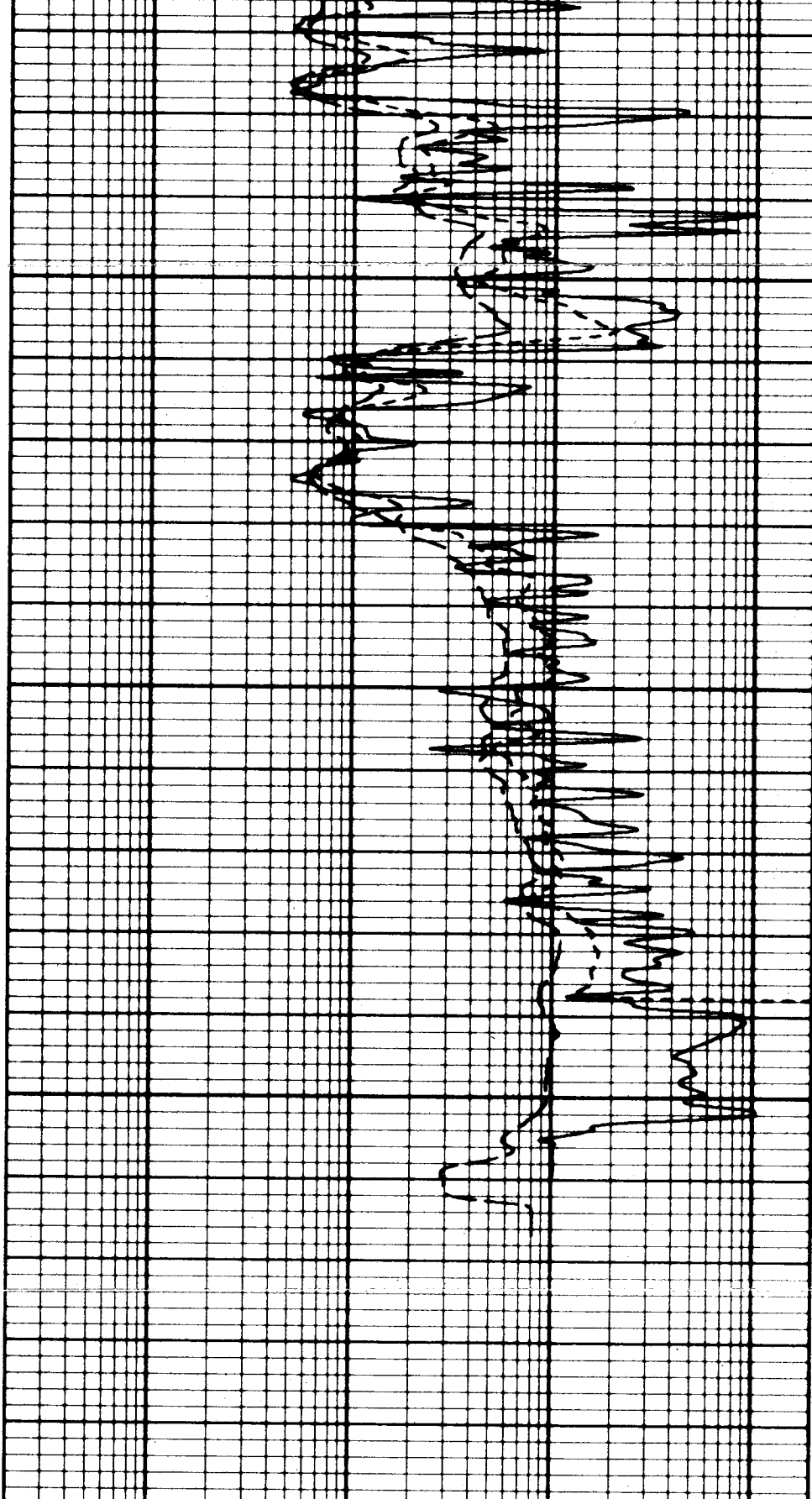
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SPONTANEOUS POTENTIAL
MILLVOLTS

10 160
-140 10

*

4600

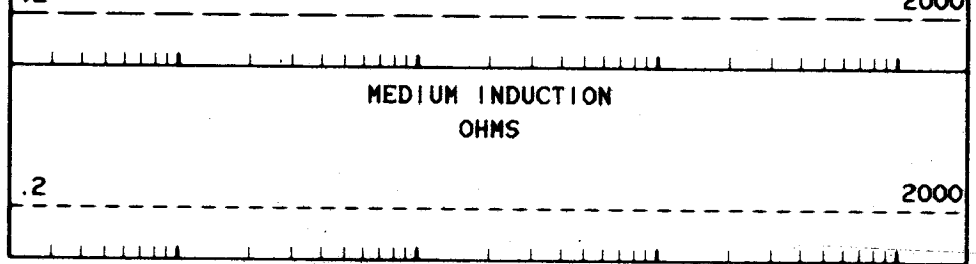
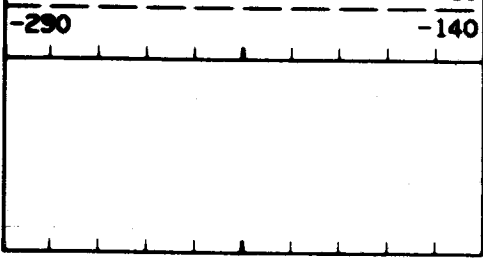


SHORT GUARD
OHMS

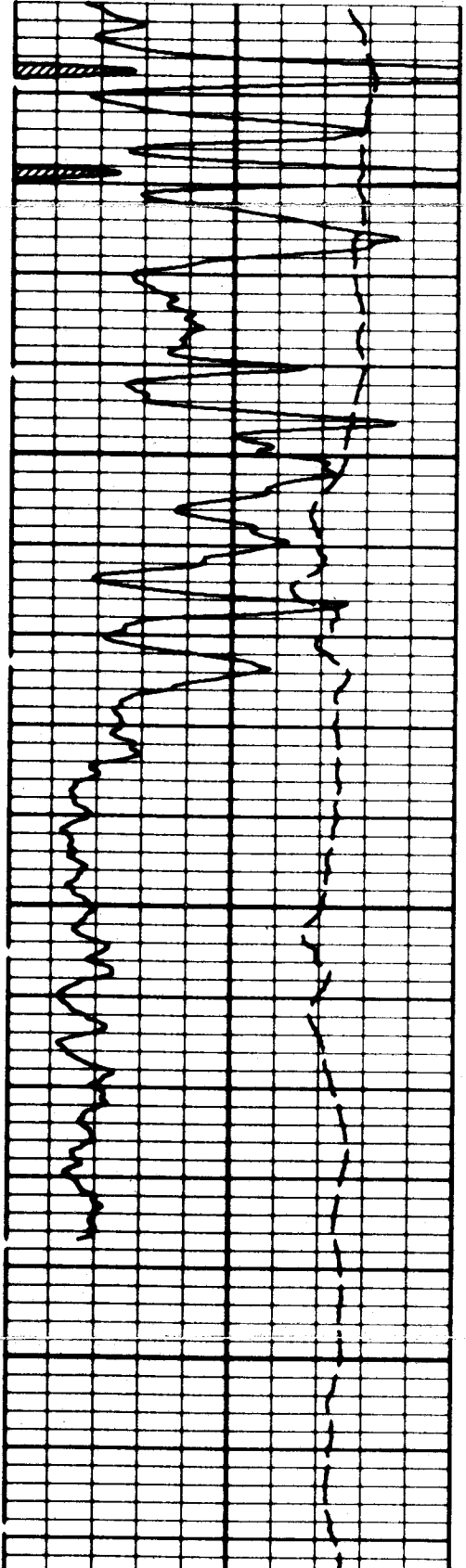
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DEEP INDUCTION
OHMS

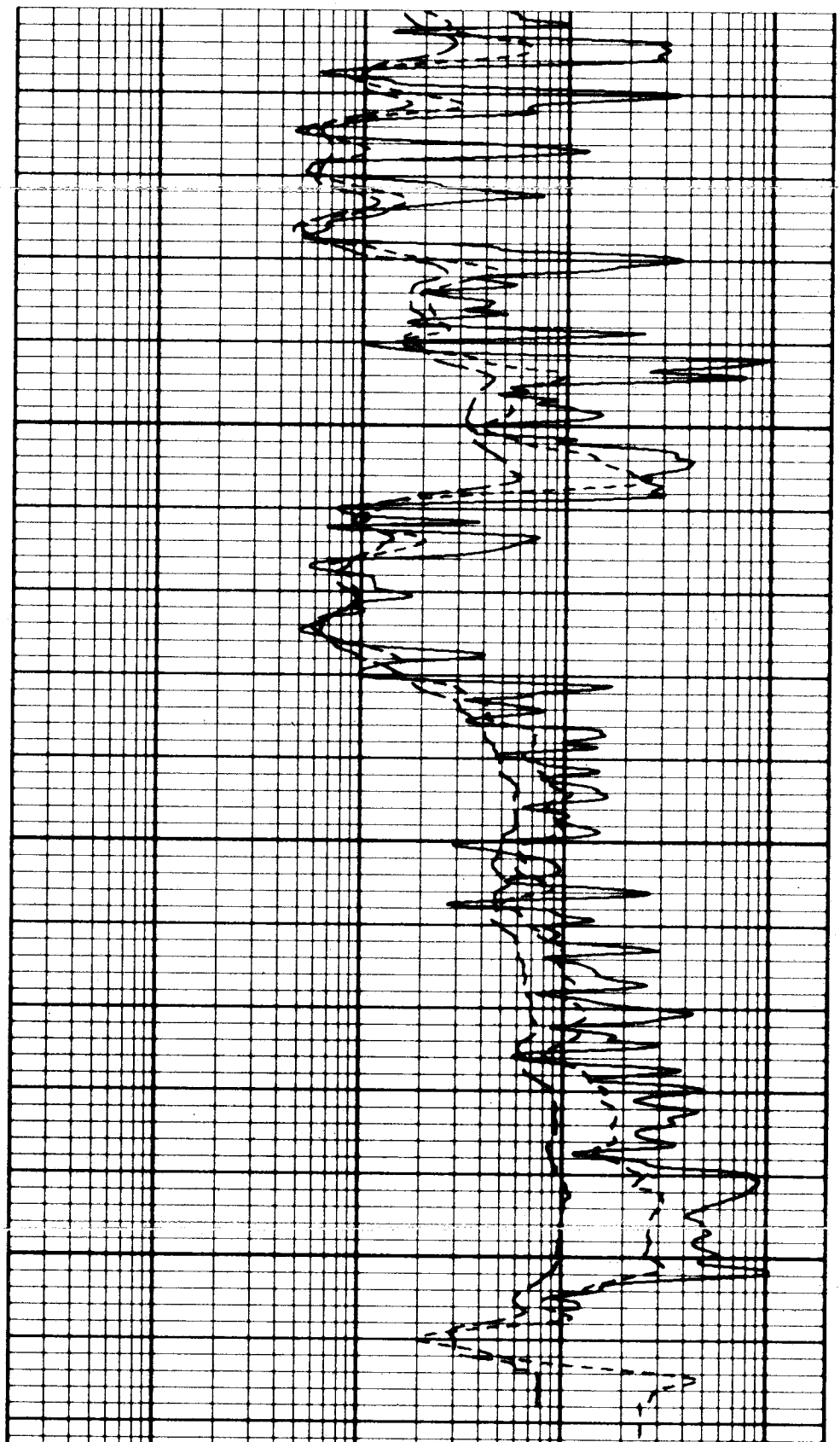
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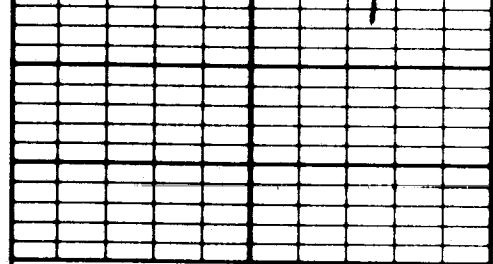
REPEAT SECTION



4500



4600



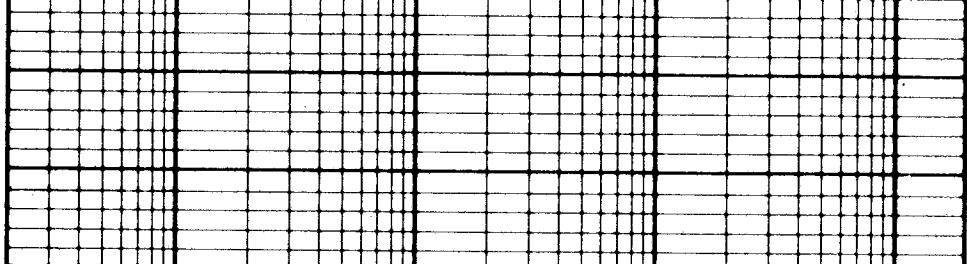
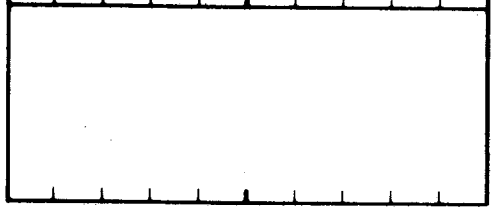
**GAMMA RAY
API UNITS**

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15 API UNITS / DIVISION

**SPONTANEOUS POTENTIAL
MILLVOLTS**

10 160
-140 10
-290 -140



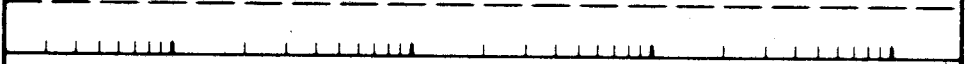
**SHORT GUARD
OHMS**

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**DEEP INDUCTION
OHMS**

.2 2000



**MEDIUM INDUCTION
OHMS**

.2 2000



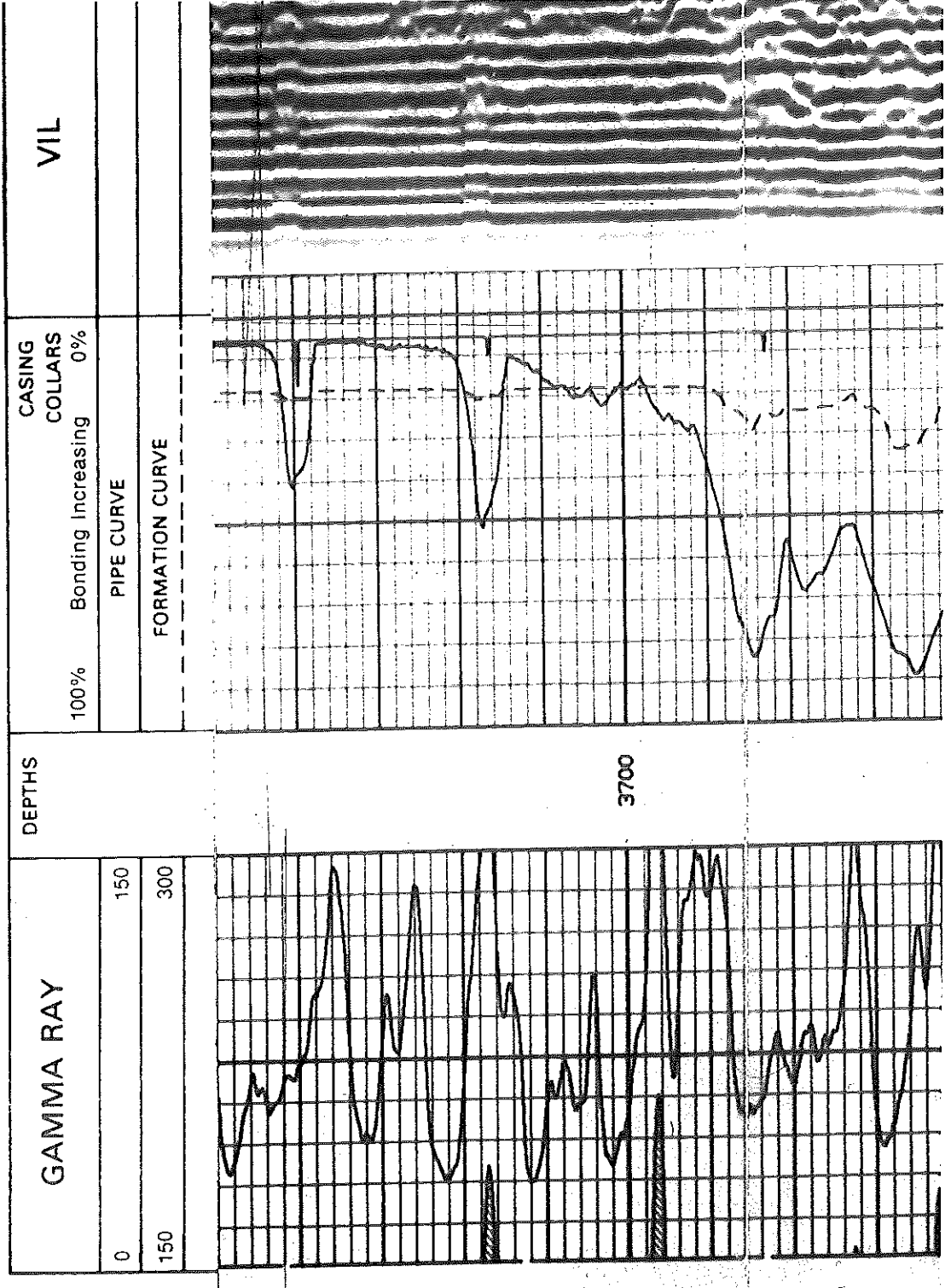
Bond Log

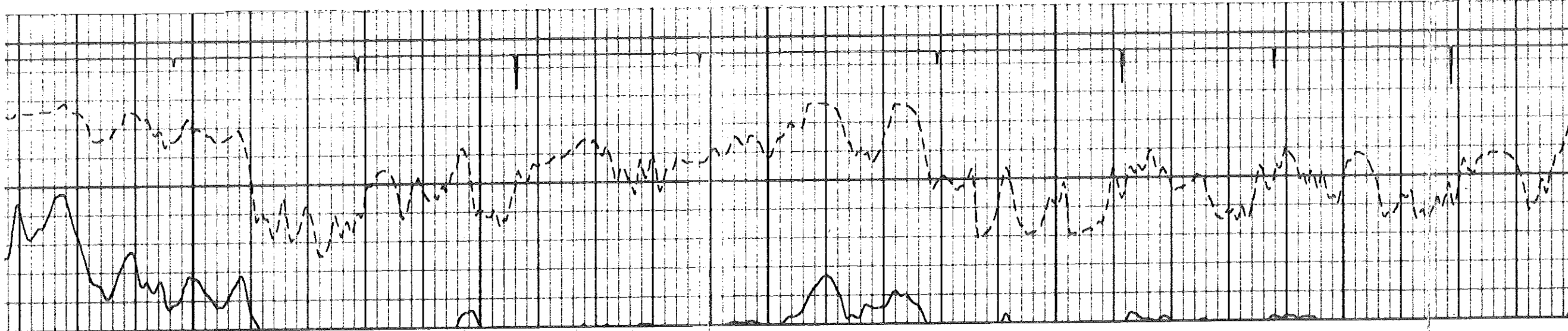
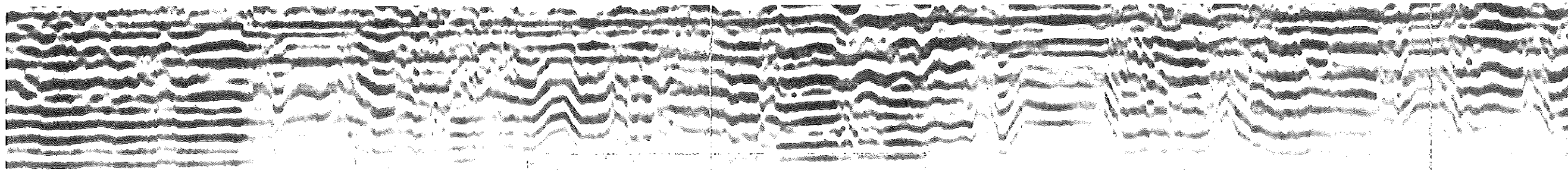
Ph. (913) 625-3858

FILING NO.	COMPANY <u>WABASH ENERGY CORPORATION</u>		
	WELL <u>PEARL STRICKERT NO. 8</u>		
	FIELD _____		
	COUNTY <u>SCOTT</u>	STATE <u>KANSAS</u>	
Location		Other Services:	
<u>SW-SE</u>		<u>PERFORATE</u>	
Sec. <u>36</u>	Twp. <u>17s</u>	Rge. <u>32w</u>	
Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>2957</u>	Elev.: K.B. <u>2962</u>	
Log Measured From <u>KB.</u>	<u>5</u> Ft. Above Perm. Datum	D.F. _____	
Drilling Measured From <u>KELLY BUSHING</u>		G.L. <u>2957</u>	

Run No.	<u>ONE</u>		
Date & Time Survey	<u>OCT. 9, 1995 1:30pm.</u>		
Date & Time Cementing	<u>////</u>		
Type Cementing Operation	<u>PRIMARY</u>		
Depth Driller	<u>4670</u>		
Depth Logger	<u>4630</u>		
Logged Interval	<u>4626</u>	to <u>3550</u>	to _____
Casing Driller	<u>5 1/2"</u>	@ _____	@ _____
Float Collar—D.V. Tool	<u>////</u>		
Squeeze Depth	<u>////</u>		
Amount & Type Cement	<u>////</u>		
Amount & Type Admix	<u>////</u>		
Type Fluid in Hole	<u>WATER</u>		
Fluid Level	<u>FULL</u>		
Salinity PPM Cl	<u>////</u>		
Weight lb/gal—Vis.	<u>////</u>		
Approx. Logged Cem. Top	<u>3713</u>		
Calculated Cement Top	<u>3800</u>		
Max. Hole Temperature	<u>124</u>	°F	°F.
Tool No.	<u>14</u>		
Spacing Recorded	<u>4'</u>		
Equipment—Location	<u>4</u>	<u>HAYS</u>	
Recorded by	<u>B. DRYLIE</u>		
Witnessed by	<u>LARRY WHITMER</u>		

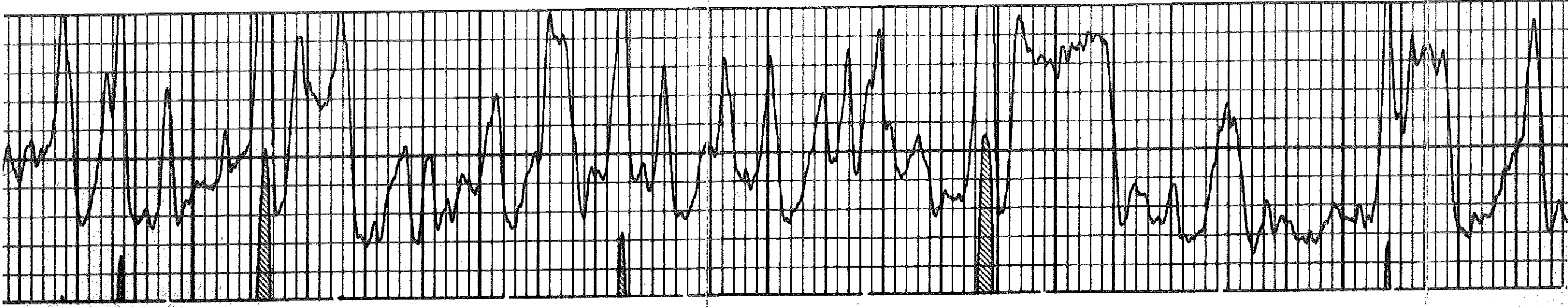
BORE HOLE RECORD	Bit Size	From		Csg. Size	Wt.	To		Centralized Interval	Scratched Interval	Open Performances
				<u>5 1/2"</u>						

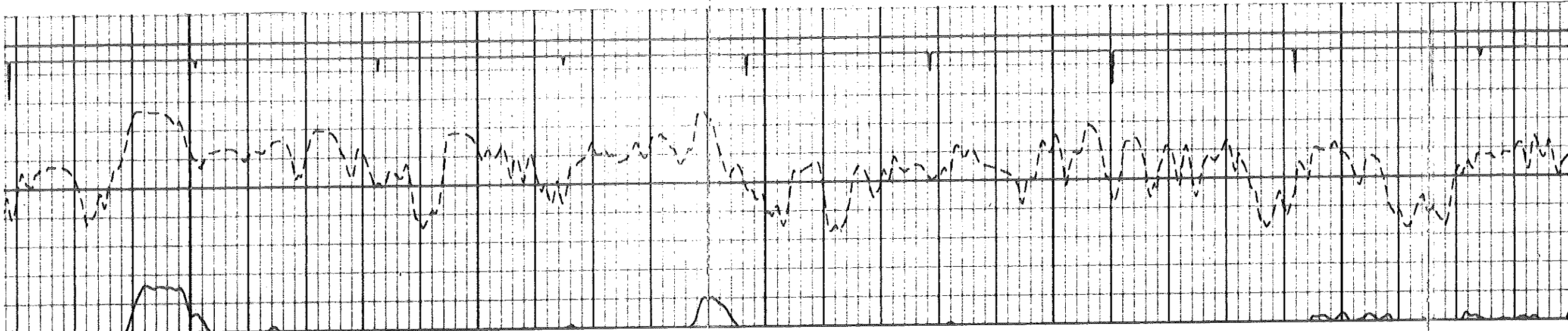
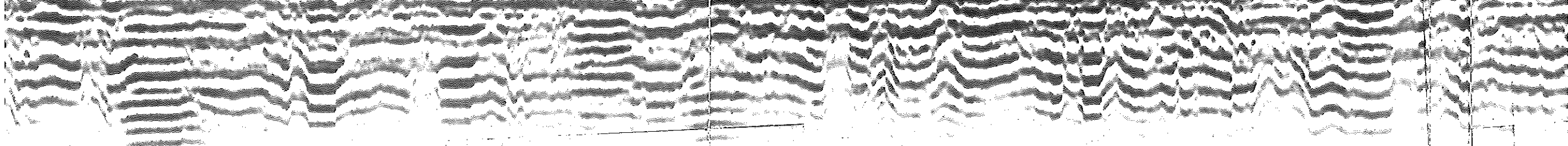




3800

3900

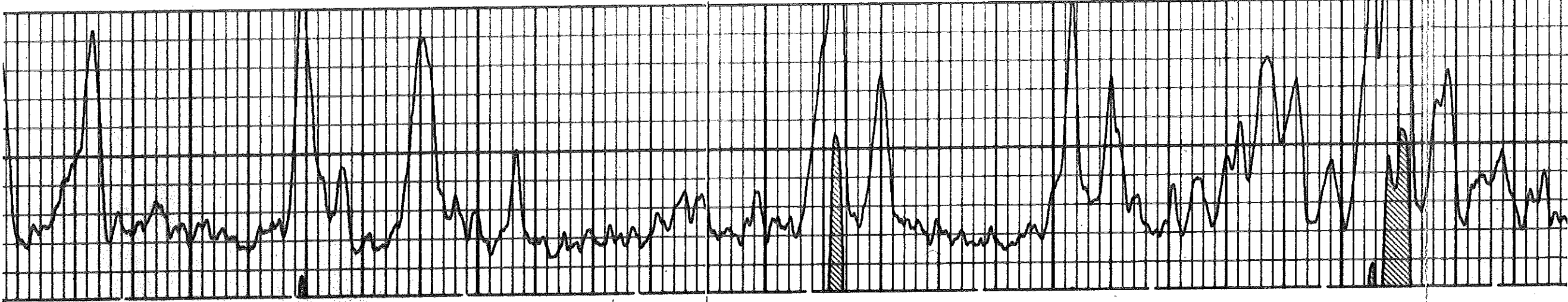


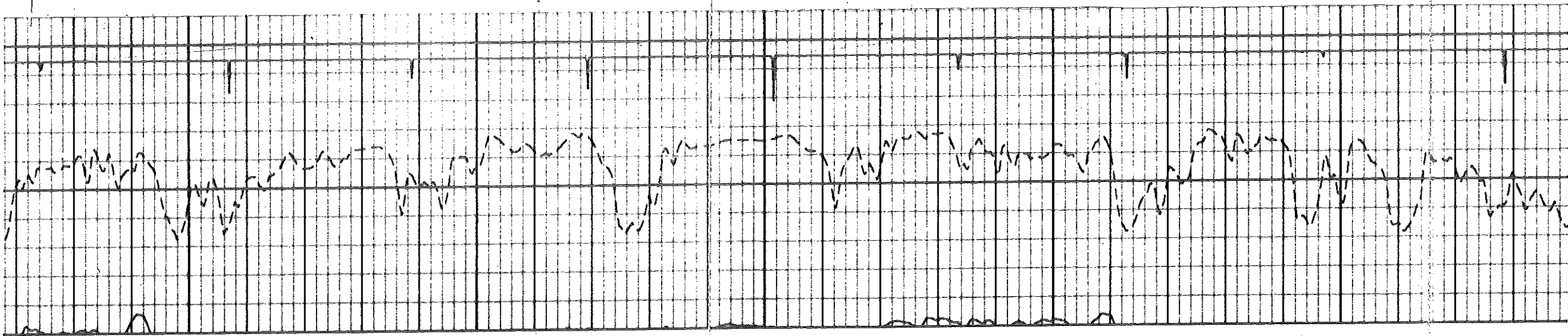
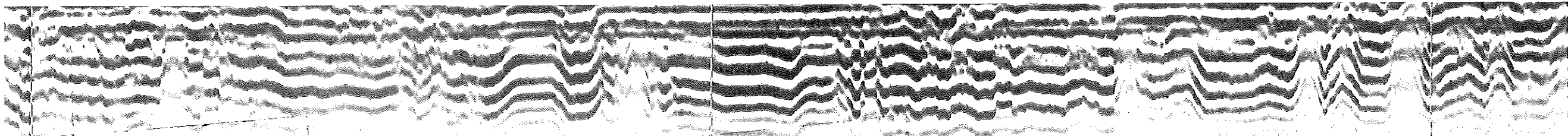


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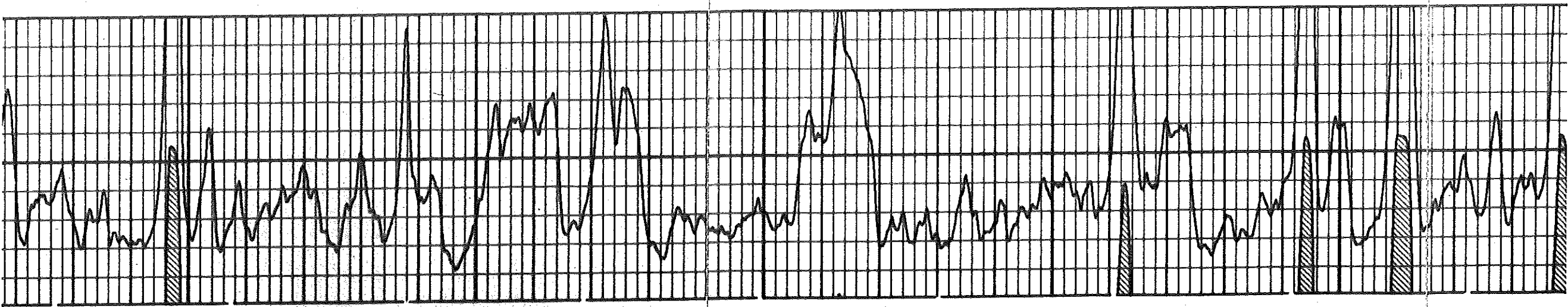
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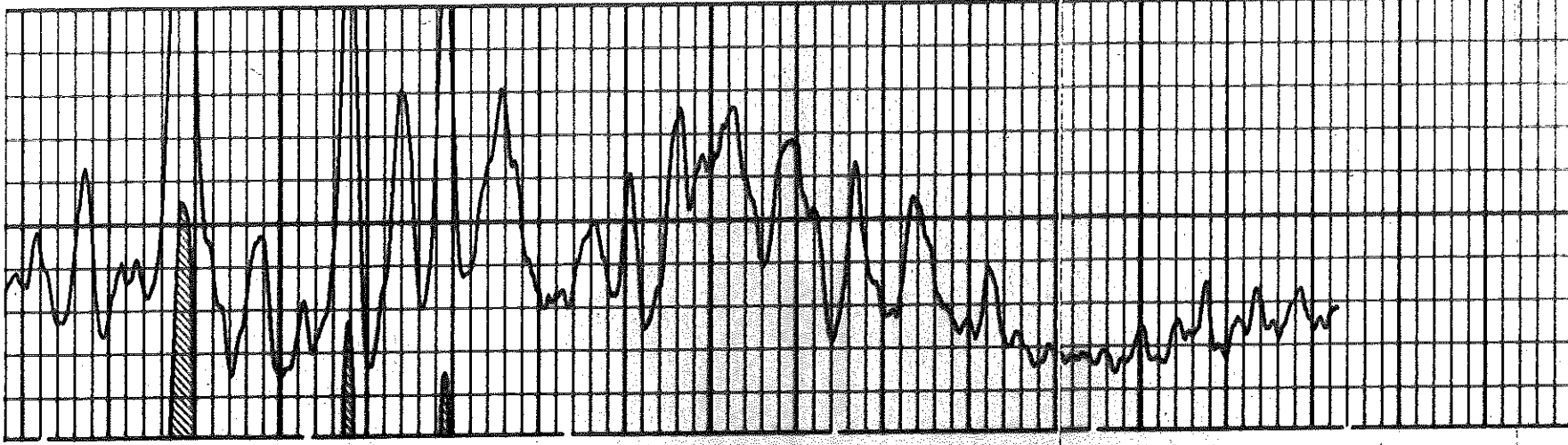




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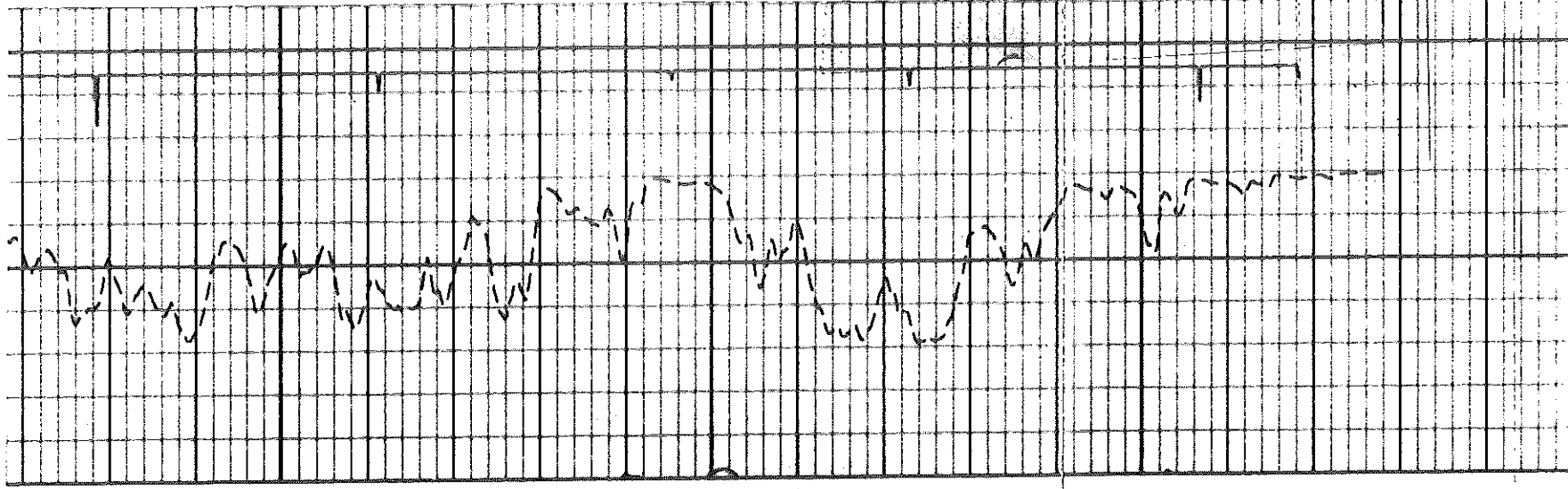
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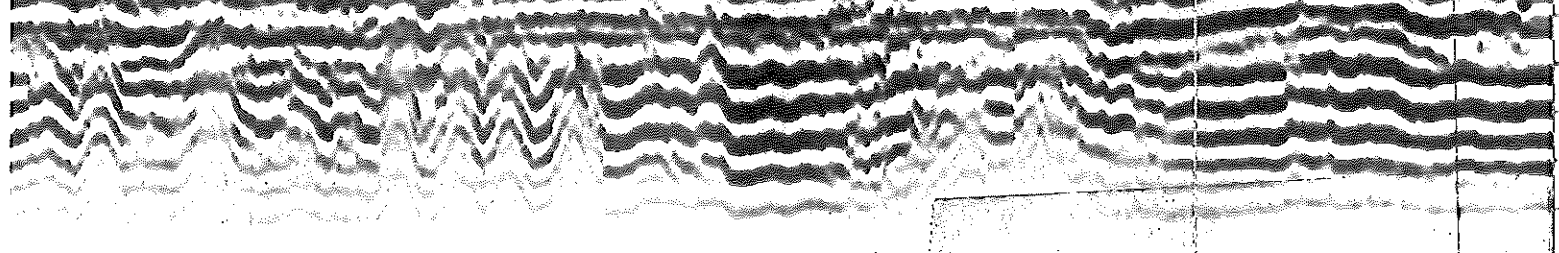
0
150
300

GAMMA RAY



100% Bonding Increasing 0%
FORMATION CURVE
PIPE CURVE

CASING COLLARS
VIL



4500

4600

DEPTHS

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

December 04, 2025

Jeff Scarbrough
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: Plugging Application
API 15-171-20490-00-00
STRICKERT ACCT II (PEARL) 8
SE/4 Sec.36-17S-32W
Scott County, Kansas

Dear Jeff Scarbrough:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after June 02, 2026. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The June 02, 2026 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1