

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

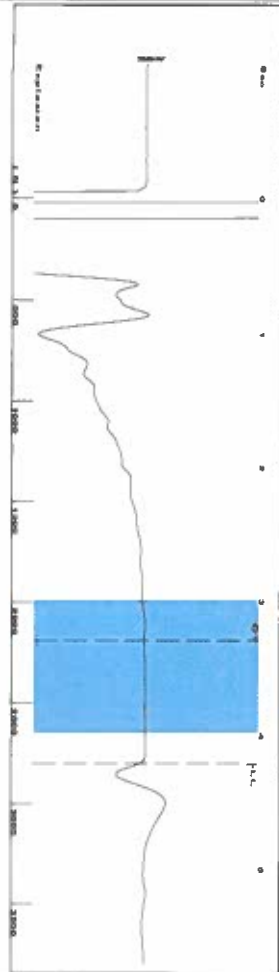
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: ☐ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

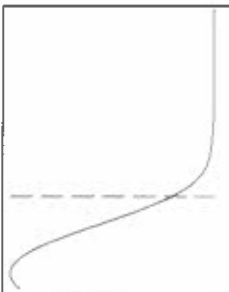
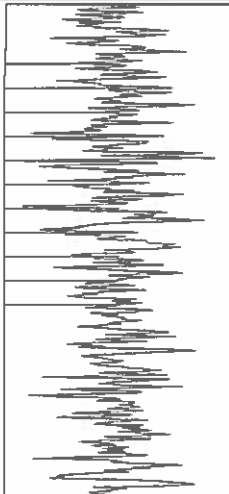
Group: Merit Energy Company-Ulysses Well: Stanley A-3 (acquired on: 11/26/25 15:26:56)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo1299.18 ft/s Manual JTS/sec 20.4918

Time 4.216 sec
Joints 88.2932 Jts
Depth 2798.89 ft

[3.0 to 4.0 (Sec)]



Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Stanley A-3 (acquired on: 11/26/25 15:26:56)

Production		Casing Pressure		Producing	
Current	Potential				
Oil - *	- *	BBL/D -1.7	psi (g)	Producing	
Water - *	- *	BBL/D		Annular	
Gas - *	- *	0.041	psi	Gas Flow	
		4.00	min		
IPR Method	Vogel	Gas/Liquid Interface Pressure		% Liquid	
PBHP/SBHP	- *	-0.8	psi (g)	100	%
Production Efficiency	0.0				
Oil 40	deg API	Liquid Level Depth			
Water 1.05	Sp.Gr.H2O	2798.89	ft		
Gas 0.68	Sp.Gr.AIR	Pump Intake Depth			
		2912.00	ft		
Acoustic Velocity	1327.75	Formation Depth			
	ft/s	2922.00	ft		

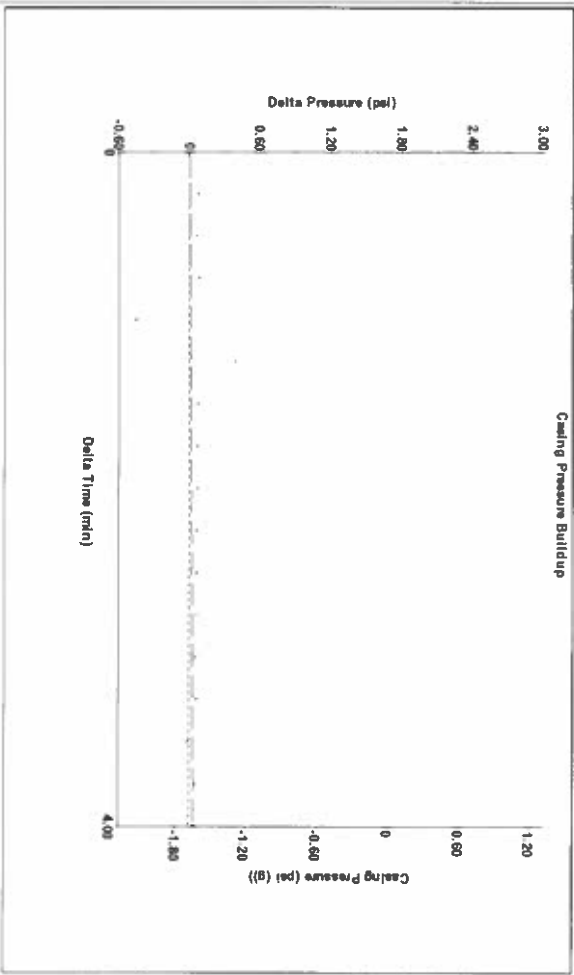
Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

113 ft
113 ft



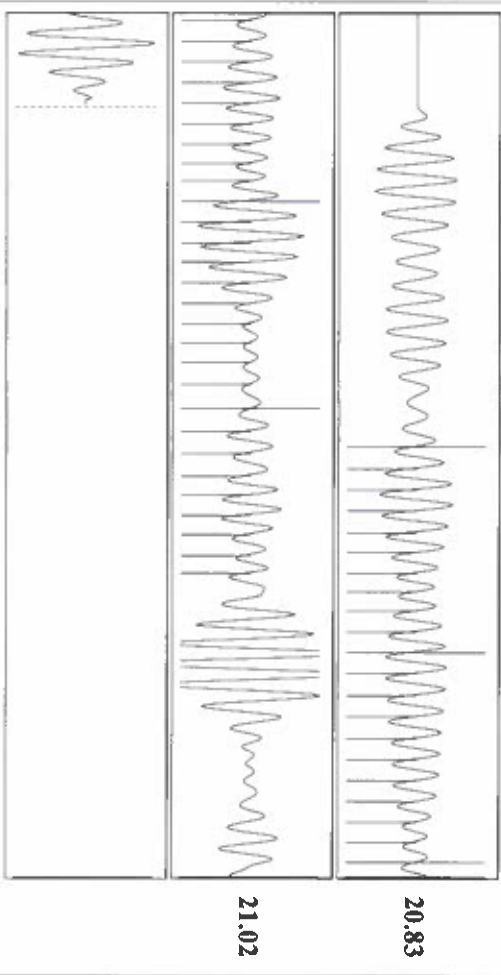
11/26/25

Group: Merit Energy Company-Ulysses Well: Stanley A-3 (acquired on: 11/26/25 15:26:56)



Change in Pressure 0.04 psi PT18788
Change in Time 4.00 min Range 0 - ? psi

Group: Merit Energy Company-Ulysses Well: Stanley A-3 (acquired on: 11/26/25 15:26:56)



Acoustic Velocity 1327.75 ft/s Joints counted 48
Joints Per Second 20.9424 Jts/sec Joints to liquid level 88.2932
Depth to liquid level 2798.89 ft Filter Width 18.4918
Automatic Collar Count Yes Time to 1st Collar 1.004 3.296

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/04/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20562-00-01
STANLEY A 3
SW/4 Sec.13-30S-35W
Grant County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/04/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/04/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"