

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

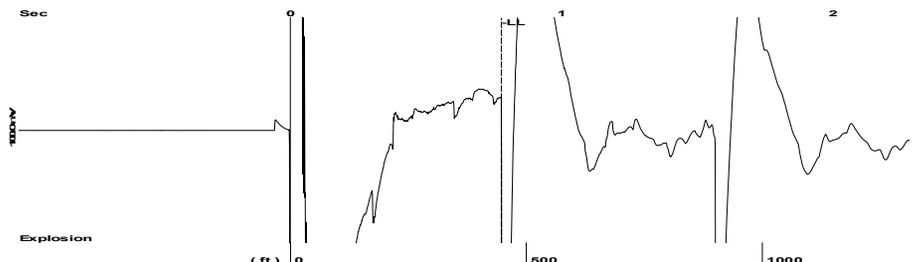
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

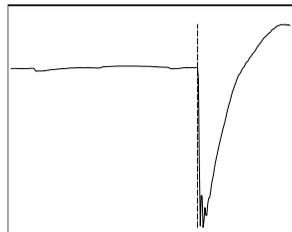
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



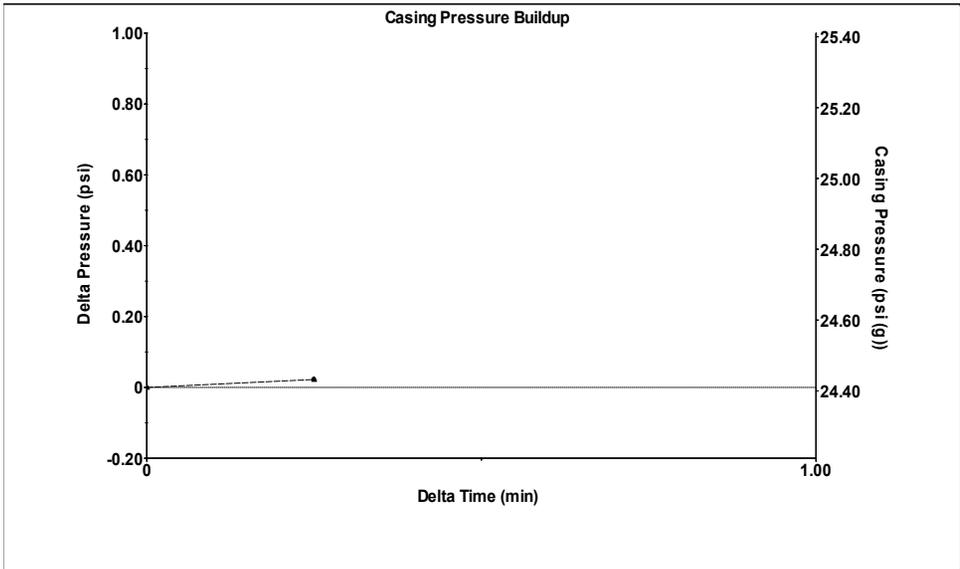
Time 0.777 sec
 Joints 14.0938 Jts
 Depth 446.78 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

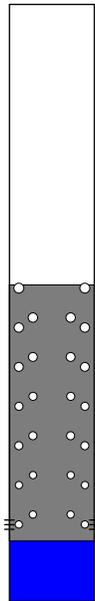


Analysis Method: Acoustic Velocity



Change in Pressure 0.02 psi PT 2849
 Change in Time 0.25 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	24.4 psi (g)	Producing
Oil - * -	- * - BBL/D	Casing Pressure Buildup	0.022 psi	Annular Gas Flow
Water - * -	- * - BBL/D		0.25 min	0 Mscf/D
Gas - * -	- * - Mscf/D	Gas/Liquid Interface Pressure	24.9 psi (g)	% Liquid
				100 %
IPR Method	Vogel	Liquid Level Depth	446.78 ft	
PBHP/SBHP	- * -	Tubing Intake Depth	970.00 ft	
Production Efficiency	0.0	Formation Depth	936.00 ft	
Oil 40 deg.API				
Water 1.05 Sp.Gr.H2O				
Gas 0.85 Sp.Gr.AIR				
Acoustic Velocity	1150 ft/s			
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		523 ft		Tubing Intake
Equivalent Gas Free Liquid HT (TVD)		523 ft		262.8 psi (g)
Acoustic Test				Producing BHP
				247.3 psi (g)
				Static BHP
				- * - psi (g)



Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/08/2025

Shane Summers
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-19131-00-01
WILSON A OWWO 316
SE/4 Sec.08-25S-05E
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2026.

You may contact me at the number above if you have questions.

Very truly yours,

JR HOGOBOOM, ECRS"