KOLAR Document ID: 1871753

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BEREXCO LLC | License Number: 34318

Operator Address: 2020 N BRAMBLEWOOD WICHITA KS 67206

Contact Person: Nick Broyles | Phone Number: 3162653311

Lease Name & Well No.: HITCH 1-36

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-175-20961-00-00

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: 142 (bbls)

Pit Location (QQQQ): ____ - NE - SE - NW
Sec. 36 Twp. 32 R. 34 ☐ East ☒ West
3630 Feet from ☐ North / ☒ South Line of Section
2970 Feet from ☒ East / ☐ West Line of Section
Seward County

Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 5 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

10mm plastic draped into hole

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Daily fluid level inspection for leaks

Distance to nearest water well within one-mile of pit:
2791 feet Depth of water well 340 feet

Depth to shallowest fresh water 193 feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: cement, oil, saltwater

Number of working pits to be utilized: 1

Abandonment procedure: Allow evaporation of fluid until bottom of pit is dry, then push in sides and backfill with drill cuttings in-place. Finally, contour to level of surrounding terrain as close as possible to its' natural state.

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 12/09/2025 Permit Number: 15-175-20961-00-00 Permit Date: 12/09/2025 Lease Inspection: ☒ Yes ☐ No

PERMIT EXPIRES : 04/08/2026

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

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Laura Kelly, Governor

December 09, 2025

Nick Broyles
BEREXCO LLC
2020 N BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: Workover Pit Application
HITCH 1-36
Sec.36-32S-34W
Seward County, Kansas

Dear Nick Broyles:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.