

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_. Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_.

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## AGREEMENT

This Agreement ("Agreement") is made and entered into this 4<sup>th</sup> day of Nov. 4, 2025, by and between Kinney Oil Company, LLC, a Texas Corporation (hereinafter referred to as "Kinney Oil") and Rock Bottom Oil LLC, a Nebraska Limited Liability Company (hereinafter referred to as "Rock Bottom").

### RECITALS

**WHEREAS**, Kinney Oil previously entered into an oral agreement with Rock Bottom to convey all of the rights, title and interest of Kinney Oil in and to the Stalder and Strahm Farms well bores and associated production equipment, together with new slim hole pipe, as set forth and further described in the attached Exhibit "A";

**WHEREAS**, Rock Bottom has agreed to pay and satisfy Kinney Oil's Invoice 0000107 for \$2,131.25 regarding the Fink Well in Richardson County, Nebraska, and also to pay and satisfy Invoice 0000108 for \$3,196.25 for the cost of running pipe for plugging the Stalder well; and

**WHEREAS**, Kinney Oil agrees to pay for all consultation fees of GT Oil and Gas, regarding plugging of the Stalder Well; and

**WHEREAS**, Rock Bottom agrees to assume all other costs and liability of plugging and abandoning the Stalder Well (WM Stalder 1-16H Well) in accordance with the Rules and Regulations of the Nebraska Oil and Gas Conservation Commission, and any other regulatory authority having jurisdiction over such activities and operations; and

**WHEREAS**, an Assignment, Bill of Sale and Conveyance has been prepared whereby Kinney Oil assigns to Rock Bottom all of the rights, title and interest of Kinney Oil in and to the Stalder and Strahm Farms well bores and associated production equipment and new slim hole well pipe as set forth in Exhibit "A"; and

**NOW, THEREFORE**, in consideration of the premises and the mutual covenants, promises, and agreements herein contained and for other good and valuable considerations, the receipt and sufficiency of which are hereby acknowledged, the parties, intending to be legally bound hereby, agree as follows:

**1. Incorporation of Recitals**

The recitals stated herein above are true and correct and are incorporated in this Agreement.

**2. Assignment**

By virtue of execution of this Agreement, Kinney Oil does hereby assign unto Rock Bottom, all of the rights, title and interest of Kinney Oil in and to the Stalder and Strahm Farms well bores and associated production equipment, together with new slim hole pipe, to be assigned pursuant to the Assignment, Bill of Sale and Conveyance, with attached Exhibit "A". The assignment shall be made without warranty of title, express or implied. All personal property shall be conveyed on an "as is, where is" basis "with all faults."

**3. Closing Date**

Kinney Oil agrees to immediately execute the Assignment, Bill of Sale and Conveyance with attached Exhibit "A" upon receipt of written verification that a) Invoices 0000107 and 0000108 have been paid and satisfied and b) that the Stalder Well has been plugged and abandoned in accordance with the Rules and Regulations of the State of Nebraska, and any other regulatory authority having jurisdiction over such activity and operation.

**4. Miscellaneous**

- a. This Agreement shall be construed and governed in accordance with the laws of the State of Nebraska. All of the parties to this Agreement have participated fully in the negotiations and preparation hereof and, accordingly, this Agreement shall not be more strictly construed against any one of the parties hereto. All of the terms, covenants and conditions contained herein are and shall be binding upon and inure to the benefit of both parties, their personal representatives, heirs, successors and permitted assigns.
- b. All of the exhibits attached to this Agreement are incorporated in and made a part of this Agreement.
- c. This Agreement may be executed in any number of counterparts, each of which, when executed and delivered, shall be an original, but all counterparts shall together constitute one and the same instrument.

**IN WITNESS WHEREOF**, the parties hereto have signed this Agreement as of the date first above written.

Kinney Oil Company, a Texas Corporation

Rock Bottom Oil Company, LLC, a  
Nebraska Limited Liability Company

By: \_\_\_\_\_

Jeremy F. Kinney, President

By: \_\_\_\_\_

Corey J. Snethen, Manager

## EXHIBIT "A"

### Schedule of Well Bores and Slim Hole Well Pipe

1. Stalder well bore (WM Stalder 1-16H Well) located in and upon NWNE 16-1N-15E Richardson County, Nebraska and associated production equipment including:
  - a. Pumpjack and tank battery located at Stalder well bore
  - b. Sucker rods
  - c. Miscellaneous wellhead parts, chemical tanks and valves located at Stalder well bore
  
2. Strahm Farms well bore located in Nemaha County, Kansas, and all associated production equipment including:
  - a. Ironhorse 15HP 480V VFD by SPOC Automation
  - b. Emsco.Mfg. Pumpjack with 15HP 880 RPM electric motor
  - c. 3/4" Sucker Rod approximately 3,000 Linear Feet
  - d. 2 7/8" Well pipe approximately 2,000 Linear Feet
  - e. Stuffing box, polished rod, bridle clamps, and liner head
  
3. 2 7/8" New slim hole well pipe, approximately 185 pieces located at Mike Rogge's