KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 5123 Name: Pickrell Drilling Company Inc

Address 1: 929 W DOUGLAS AVE

Address 2:

City: WICHITA State: KS Zip: 67213 + 4705

Contact Person: Jason Ratliff Phone: (316) 262-8420

API No.: 15-095-21548-00-00 Permit No.: D24566.0

_ - SW - SE - NE Sec. 30 Twp. 29 S. R. 6 ☐ East ☑ West

2970 Feet from ☐ North / ☑ South Line of Section

990 Feet from ☑ East / ☐ West Line of Section

Lease: MAPLE M Well No.: 1-30

County: Kingman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	8.625	N/A	5.5	N/A	2.375
Set at:		260		4670		4100
Sacks of Cement:		175		190		Type: Seal-Tite
Cement Top:		0		3750		
Cement Bottom:		260		4670		

Packer Type: AD-1 Set at: 4062

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 4940 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Both

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.49606 Long: -98.0218 Date Acquired: 09/16/2005

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	330	322	322			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 12/11/2025 Using: D & J Fluid Service Company's Equipment

The zone tested for this well is between 0 feet and 4062 feet.

The test results were verified by operator's representative:

Name: Jason Ratliff Title: Production Foreman Phone: (785) 798-5027

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 12/10/2030

State Agent: Neil Lake Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Well pressured up fine and held adequately from duration of test. Pressure was bled off to 0 PSIG after test duration.

Form	U7 - Casing Mechanical Integrity Test
Operator	Pickrell Drilling Company Inc
Well Name	MAPLE M 1-30
Doc ID	1871848

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	4670	4940
MISSISSIPPIAN	4130	4156