

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 36018 Name: Evolution Technology, LLC
Address 1: 110 W MASON
Address 2: _____
City: ODESSA State: MO Zip: 64076 + 1261
Contact Person: Jackie Windisch Phone: (816) 564-2814

API No.: 15-011-23453-00-01 Permit No.: D30824.0
SW SE Sec. 27 Twp. 23 S. R. 22 ☒ East ☐ West
619 Feet from ☐ North / ☒ South Line of Section
2291 Feet from ☒ East / ☐ West Line of Section
Lease: STEWART Well No.: 15-27SWD
County: Bourbon

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 5000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>10.5</u>	<u>5.5</u>	<u>NA</u>	<u>2.8752047</u>		<u>NA</u>
Set at:		<u>42</u>	<u>1040</u>		<u>2047</u>		
Sacks of Cement:		<u>41</u>	<u>195</u>	<u>165</u>	<u>165</u>		
Cement Top:		<u>0</u>	<u>0</u>		<u>0</u>		
Cement Bottom:		<u>42</u>	<u>1040</u>		<u>2047</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 2187 feet depth
Zone of Injection Formation: PRE-CAMBRIAN Top Feet: 2047 Bottom Feet: 2187 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.01007 Long: -94.97752 Date Acquired: 12/18/2020
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 20 40 60
Pressures: Set up 1 660 650 650
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 12/09/2025 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 2047 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 12/08/2030

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Fluid level was 502 feet. 2047-50=1997-502=1495x.43=643
ACO-1 found with incorrect information. All information came from permit.