

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

20250475
STATE OF KANSAS, COMANCHE COUNTY
This instrument was filed for Record on
11/13/2025 at 2:36 PM and duly recorded
Book 138 Page 565 Fees \$123.00

Heather Puderbaugh, Register of Deeds

ASSIGNMENT OF OIL AND GAS LEASES AND WELLS;
AND BILL OF SALE

The undersigned, **Silver Stone Energy Partners, LLC**, a Texas limited liability company, whose address is PO Box 313, Dallas, Texas 75231 ("**Assignor**"), in consideration of the sum of Ten Dollars and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby sell, assign, transfer and convey to **Bison Oil, LLC**, an Oklahoma limited liability company, whose address is 3201 NW 164th Terrace, Edmond, Oklahoma 73013 ("**Assignee**"), the following:

- (i) All of Assignor's right, title and interest in and to all oil and gas leases, force pooled acreage, and oil and gas wells that Assignor may own in the lands and/or leases described in **Exhibit A** attached hereto and made a part hereof, located in **Comanche County, Kansas**, together with all rights, personal property, facilities and equipment relating thereto, including but not limited to all interests acquired under unitization orders, permits, and licenses, and all pumping units, casing, rods, tubing, wellhead equipment, valves, separators, heater treaters, meters, and flow lines; and
- (ii) All of Assignor's interest in and to all easements, rights-of-way and surface agreements within the lands described in **Exhibit A**, together with all gathering pipelines, central delivery points, equipment, meters, dehydrators and other equipment and personal property used in connection with such easements, rights-of-way and surface agreements.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns forever, subject to the terms and provisions contained in said oil and gas leases and other agreements, and subject to the terms set forth in that certain Purchase and Sale Agreement ("**PSA**") between Assignor and Assignee dated October 22nd, 2025, and further subject to the following terms and conditions:

1. Except as may be stated otherwise in the PSA, this Assignment is made and accepted without representation or warranty of title, express or implied, except that, during the period beginning on the Effective Date and ending on the date that is twelve (12) months from the Effective Date, Assignor warrants title against all persons claiming by, through or under Assignor, but not otherwise.

2. All terms, conditions and provisions hereof shall inure to and be binding upon the parties hereto, their respective heirs, successors and assigns.
3. In the event Assignor owns less than the entire undivided interest in the leasehold estate created by said oil and gas leases, the interests hereby assigned shall be proportionately reduced.
4. It is Assignor's intent to assign to Assignee all of its leasehold working interest in the wells and leases in which Assignor owns an interest in the tract(s) of land described in Exhibit A, subject to any limitations or restrictions set forth in Exhibit A. To the extent that Assignor does not own an interest in the entirety of each tract or section described in Exhibit A, this Assignment shall be limited to the tracts in which Assignor actually owns an interest.
5. This Assignment is subject to the terms of any operating agreement, participation agreement, farmout agreement or other similar agreement covering the lands, leases and/or wells being conveyed hereunder.
6. This Assignment is executed on the date as acknowledged below, but is **effective for all purposes as of November 1, 2025 at 7:00 a.m. C.S.T.** All production from the Properties and all proceeds from the sale of production prior to the Effective Date shall be the property of Assignor.
7. Assignee, subject in each case to the terms of the PSA, assumes and agrees to fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) all of the Assumed Obligations.
8. This Assignment is executed and delivered pursuant to the terms of the PSA and is specifically made subject to the terms, conditions and covenants contained therein. Nothing herein shall modify the obligations of the parties as set forth in the PSA. The PSA shall not be merged into this Assignment and shall continue in full force and effect in accordance with its terms. In the event of a conflict between the provisions of the PSA and this Assignment, the provisions of the PSA shall control. Notwithstanding the foregoing, third parties may conclusively rely on this Assignment to vest title in Assignee.
9. This Assignment may be executed in any number of counterparts. All counterparts together shall constitute only one Assignment, but each counterpart shall be considered an original.

[SIGNATURE PAGES TO FOLLOW]

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed as of the respective dates of acknowledgment hereof but made effective as of the Effective Date.

ASSIGNOR:

SILVER STONE ENERGY PARTNERS, LLC

BY: 
Colin Wickman, Manager

ACKNOWLEDGEMENT

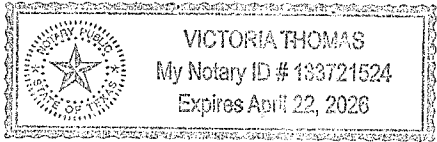
STATE OF TEXAS)
)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 1st day of November, 2025, by Colin Wickman, as Manager of Silver Stone Energy Partners, LLC, a Texas limited liability company, on behalf of said entity.

My Commission Expires: 

04-22-2026

Notary Public # 133721524



**EXHIBIT A
WELLS BEING CONVEYED**

| Well Name | API# | Lease Name | Location | County | State | GWl | Total NRI |
|-------------------------------------|----------------|----------------------------|----------------------|----------|-------|--------|-----------|
| Jellison 1-5 Jellison 2-5 SWD | 15033203420000 | Jellison | Sec. 5 T33S R19W | Comanche | KS | 1.0000 | 0.8053 |
| Jellison 3-5 Jellison 4-5 | 15033203560001 | Jellison | Sec. 5 T33S R19W | Comanche | KS | 1.0000 | 0.8053 |
| Lousch Unit Nielson | 15033203710000 | Jellison | Sec. 5 T33S R19W | Comanche | KS | 1.0000 | 0.8053 |
| Upton 1-32 Nielson | 15033204930000 | Jellison Lousch Unit | | Comanche | KS | 1.0000 | 0.8053 |
| Upton 2-32 Nielson | 15033205860000 | Nielson | Sec. 32 T32S R19W | Comanche | KS | 1.0000 | 0.8050 |
| Upton 3-32 | 15033205950000 | Upton | Sec. 32 T32S R19W | Comanche | KS | 1.0000 | 0.8050 |
| Jellison 2-4 Jellison 3-4A | 15033215740001 | Upton | Sec. 32 T32S R19W | Comanche | KS | 1.0000 | 0.8050 |
| | 15033214430000 | Jellison | Sec. 4 T33S R19W | Comanche | KS | 1.0000 | 0.8000 |
| | 15033214880000 | Jellison | Sec. 4 T33S R19W | Comanche | KS | 1.0000 | 0.8000 |

**Exhibit A Continued
Description of Oil and Gas Leases**

| Lessor | Lessee | Lease Date | Book | Page | Section | Township | Range | Legal Description |
|--|--------------------------------|------------|---|------|---------|----------|-------|--|
| Virgil L. Jellison | Robert A. Clark | 12/8/74 | 38-362 & 130-855 & 130-852 &130-849 & 130-846 & 130-843 & 130-840 & 130-83 | | 4 | 33S | 19W | SE/4 of 4-33S-19W surface to 5480' |
| Virgil L. Jellison | Robert A. Clark | 12/8/74 | 38-362 & 130-855 & 130-852 &130-849 & 130-846 & 130-843 & 130-840 & 130-83 | | 5 | 33S | 19W | NE/4 of 5-33S-19W |
| Lewis Nielsen a/k/a Louis Nielsen et ux. | Interland Resources Inc. | 1/7/80 | 49 | 367 | 32 | 32S | 19W | S/2 NE/4 of 32-32S-19W, surface to 5315' |
| Lewis Nielsen a/k/a Louis Nielsen et ux. | Interland Resources Inc. | 1/7/80 | 49 | 367 | 32 | 32S | 19W | SE/4 of 32-32-19, surface to 5300' |
| Lewis Nielsen a/k/a Louis Nielsen et ux. | Interland Resources Inc. | 1/7/80 | 49 | 367 | 32 | 32S | 19W | S/2 NE/4 of 32-32-19, 5315' to 6183' |
| Lewis Nielsen a/k/a Louis Nielsen et ux. | Interland Resources Inc. | 1/7/80 | 49 | 367 | 32 | 32S | 19W | SE/4 of 32-32-19, 5300' to 6183' |
| Mabel Upton | Lear Petroleum Exploration Inc | 1/10/80 | 49 | 91 | 32 | 32S | 19W | S/2 NE/4 of 32-32-19, surface to 5315' |

| | | | | | | | | |
|----------------------------|--------------------------------|---------|-----|-----|----|-----|-----|---|
| Mabel Upton | Lear Petroleum Exploration Inc | 1/10/80 | 49 | 91 | 32 | 32S | 19W | S/2 NE/4 of 32-32-19, 5315' to 6183' |
| Mabel Upton | Lear Petroleum Exploration Inc | 1/10/80 | 49 | 91 | 32 | 32S | 19W | SE/4 of 32-32-19, surface to 5300' |
| Mabel Upton | Lear Petroleum Exploration Inc | 1/10/80 | 49 | 91 | 32 | 32S | 19W | SE/4 of 32-32-19, 5300' to 6183" |
| Mobil Oil Corporation | Lear Petroleum Exploration Inc | 8/25/83 | 60 | 257 | 32 | 32S | 19W | S/2 NE/4 of 32-32-19, surface to 5315' |
| Exxonmobil Oil Corporation | Trans Pacific Oil Corporation | 3/18/11 | 117 | 89 | 32 | 32S | 19W | S/2 NE/4 of 32-32-19, 5315' to 6183' |
| Exxonmobil Oil Corporation | Trans Pacific Oil Corporation | 3/18/11 | 117 | 89 | 32 | 32S | 19W | SE/4 of 32-32-19, 5300' to 6183' |
| Richard H. Phillips et ux. | Presley Petroleum, Co. | 2/16/90 | 74 | 67 | 6 | 33S | 18W | Lot 1 (40.17 AC) and SE/4 NE/4 ADA E/2 NE/4 of 6-33-18 |
| David Cary et ux. | Vernon T. Behrendt | 2/24/88 | 69 | 661 | 31 | 32S | 18W | Lot 3 (37.15 AC), Lot 4 (37.05 AC) and E/2 SW/4 of 31-32-18 |
| Loren L. Cronin et ux. | Presley Petroleum Co. | 9/12/89 | 72 | 187 | 31 | 32S | 18W | S/2 NE/4 and SE/4 of 31-32-18 |
| Geneva Lousch | Vernon T. Behrendt | 2/5/88 | 69 | 665 | 6 | 33S | 18W | Lot 2 (40.12 AC), Lot 3 (40.07 AC), Lot 4 (36.97 AC), and Lot 5 (36.82 AC) of 6-33-18 |
| Geneva Lousch | Vernon T. Behrendt | 2/5/88 | 69 | 667 | 6 | 33S | 18W | SE/4 NW/4 and SW/4 NE/4 of 6-33-18 |

Form of Relationship Agreement Between Bison Oil LLC and Twisted Oak Operating LLC

This Operating Agreement ("Agreement") is entered into by and between:

- **Bison Oil LLC** ("Owner"), a limited liability company that owns certain oil and gas properties ("Properties"); and
- **Twisted Oak Operating LLC** ("Operator"), a limited liability company contracted to operate the Properties.

The purpose of this agreement is solely to define the working relationship between the Owner and the Operator regarding the management, operation, and development of the Properties.

Bison Oil LLC hereby appoints Twisted Oak Operating LLC as the exclusive **registered operator** of the Properties. Operator accepts this appointment and agrees to perform all operational duties on behalf for the Owner.

Bison Oil LLC

By: Sean Marshall

Name: SEAN MARSHALL

Title: MANAGER

Date: 11/14/25

Twisted Oak Operating LLC (KS Oper #36245)

By: James D. Allen

Name: JAMES D. ALLEN

Title: President

Date: 11-14-2025

Effective Date: November 1, 2025