KOLAR Document ID: 1871971

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34434
Name: Edison Operating Company LLC
Address 1: 9342 E CENTRAL AVE STE A
Address 2:
City: WICHITA State: KS Zip: 67206 + 2573
Contact Person: BRIAN J MCCOY
Phone: (316) 201-1744
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-20377-00-00
Spot Description:
SE - SE - NE - NW Sec. 9 Twp. 24 S. R. 34 ☐ E ☑ W
1234 feet from ☑ N / ☐ S Line of Section
2324 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: STONE Well #: 1-2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/08/1979 Date Shut-In: 07/01/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	1.5
Setting Depth		571	3149			2750
Amount of Cement		400	750			0
Top of Cement		0	170			0
Bottom of Cement		571	3149			0

Casing Fluid Level from Surface: 2501 How Determined? ECHOMETER Date: 12/10/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3149 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2702 to 2762 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

TA Approved: ☑ Yes ☐ Denied Date: 12/17/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/17/2025

BRIAN J MCCOY
Edison Operating Company LLC
9342 E CENTRAL AVE STE A
WICHITA, KS 67206-2573

Re: Temporary Abandonment
API 15-055-20377-00-00
STONE 1-2
NW/4 Sec.09-24S-34W
Finney County, Kansas

Dear BRIAN J MCCOY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/17/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"