KOLAR Document ID: 1872638

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34832
Name: Scout Energy Management LLC
Address 1: 13800 MONTFORT DRIVE
Address 2:
City: DALLAS State: TX Zip: 75240 + 4344
Contact Person: Derrick Thomas
Phone: ( 469 ) 3737920
Contact Person Email: derrick.thomas@scoutep.com
Field Contact Person: Mark Kerbow
Field Contact Person Phone: ( 620 ) 615-6203

API No. 15- 15-081-20988-00-01
Spot Description:
__ - NE - SW - SW Sec. 16 Twp. 30 S. R. 32 ☐ E ☑ W
1248 feet from ☐ N / ☑ S Line of Section
4023 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: EH ELLIOTT GAS UT Well #: 2 HI
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: HI
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 12/11/2023

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | N/A | 8.625 | 4.5 | N/A | N/A | 2.375 |
| Setting Depth | | 707 | 2794 | | | 2732 |
| Amount of Cement | | 325 | 550 | | | N/A |
| Top of Cement | | 0 | 0 | | | N/A |
| Bottom of Cement | | 707 | 2794 | | | N/A |

Casing Fluid Level from Surface: 1968 How Determined? acoustic Date: 12/16/2025
Casing Squeeze(s): __ (top) to __ (bottom) w / __ sacks of cement, __ (top) to __ (bottom) w / __ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at __ (depth) ☐ Tools in Hole at __ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: __ (depth) w / __ sacks of cement ☐ Port Collar: __ (depth) w / __ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2794 Plug Back Depth: 2794 Plug Back Method: Cement

***Geological Date:***

| Formation Name | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. Chase | At: | to Feet | Perforation Interval 2624 to 2714 Feet or Open Hole Interval __ to __ Feet |
| 2. | At: | to Feet | Perforation Interval __ to __ Feet or Open Hole Interval __ to __ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

| Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|---|---|---|---|
| | | | | |

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 12/17/2025

**Mail to the Appropriate KCC Conservation Office:**



| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/17/2025

Derrick Thomas
Scout Energy Management LLC
13800 MONTFORT DRIVE
DALLAS, TX 75240-4344

Re: Temporary Abandonment
API 15-081-20988-00-01
EH ELLIOTT GAS UT 2 HI
SW/4 Sec.16-30S-32W
Haskell County, Kansas

Dear Derrick Thomas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/17/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"