

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

NOV 07 2025

Invoice

DATE	INVOICE #
11/3/2025	38138

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3 Twin	Eakle	Trego	H-D Oilfield	Oil	Workover	PTA	Jonathan
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way			30	Miles	8.00	240.00T	
576W-P	Pump Charge - PTA			1	Job	1,250.00	1,250.00T	
101	Service Packer Rental			1	Each	1,400.00	1,400.00T	
290	D-Air			5	Gallon(s)	45.00	225.00T	
275	Cotton Seed Hulls			3	Sack(s)	40.00	120.00T	
279	Bentonite Gel			12	Sack(s)	30.00	360.00T	
328-4	60/40 Pozmix (4% Gel)			330	Sacks	14.00	4,620.00T	
581W	Service Charge Cement			500	Sacks	2.00	1,000.00T	
583W	Drayage			629.46	Ton Miles	1.00	629.46T	
Subtotal							9,844.46	
Sales Tax Trego County						7.50%	738.33	
We Appreciate Your Business!						Total	\$10,582.79	



CHARGE TO: Ness Oil Co
ADDRESS
CITY, STATE, ZIP CODE

TICKET **38138**
PAGE 1 OF 1

SERVICE LOCATIONS		WELL/PROJECT NO.		LEASE		COUNTY/PARISH		STATE		CITY		DATE		OWNER	
1. <u>Hay, KS</u>		#3 Twin		<u>FAKLE</u>		<u>Treco</u>		<u>KS</u>				<u>11/03/25</u>		<u>Same</u>	
2. <u>Ness City, KS</u>		TICKET TYPE ☒ SERVICE ☐ SALES		CONTRACTOR <u>H-2 Oilfield Service</u>		RIG NAME/NO.		SHIPPED VIA <u>CT Location</u>		DELIVERED TO		ORDER NO.			
3.		WELL TYPE <u>D-1</u>		WELL CATEGORY <u>Workover</u>		JOB PURPOSE <u>Plug To Abandon</u>		WELL PERMIT NO.		WELL LOCATION					
4. REFERRAL LOCATION		INVOICE INSTRUCTIONS													

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.		U/M		QTY.		U/M		UNIT PRICE	AMOUNT
575		1			MILEAGE # 110	30		mi						8.00	240.00
576P		1			Pump Charge -DTA	1		EA						1250.00	1250.00
161		2			CST Packer Rental	1		EA						1400.00	1400.00
290		1			D-Air	5		gal						45.00	225.00
275		1			Cotton Seed Hulls	3		SKS						40.00	120.00
279		1			Bentamite Gel	12		SKS						30.00	360.00
328.4		2			100/40 Pozmix (4 1/2 Gel)	330		SKS						14.00	4620.00
581		2			Service Charge Cement	500		SKS						2.00	1000.00
583		2			Drillage	1029.46		TM						1.00	1029.46

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.		REMIT PAYMENT TO:	
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.		SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300	
DATE SIGNED	TIME SIGNED	☐ A.M. ☐ P.M.	
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.		APPROVAL	
SWIFT OPERATOR <u>[Signature]</u>		Thank You!	

SWIFT Services, Inc.

11/03/25



Wess Air Co

#3 Twin

Eagle

PTA

TICKET NO.
38/38

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On location, set up trucks 2 7/8" x 5 1/2" Top Perfs - 3340 Packer - 2800'
	0920	3 3 1/2 4 4	5 12 8 18 1/2			300 400 600 800		1st Plug - 2900' Pump water for injection Rate Pump 45 SKS cmt Pump 30 SKS cmt w/ 200# hulls Displace w/ water to clear packer Holding Pressure Release truck, Holding Trip out w/ Packer Run in to 2900'
	1230	4 4 4	19 7 6			600 600 600		2nd Plug - 2900' Pump Gel 600# Pump 25 SKS cmt. Displace w/ water
	1300	4 4	33 5			600 600		3rd Plug - 2200' Pump 125 SKS w/ 100# hulls Displace w/ water
	1345	4 1/2	23			500 300		4th Plug - 1050' Pump 90 SKS cmt to circ cmt Shut in 5 1/2, Pressure up to 500# Hook up to 8 5/8, Pressure up to 300# Trip out of hole
	1430	1/2	4					Top off 5 1/2 w/ 15 SKS Wash up Rinse Tubing Back up
	1505							Job Complete Thanks Jan, Seth & Brad