

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 4  
 Operator License No.: 31569 Name: Bach, Jason dba Bach Oil Production  
 Address 1: PO BOX 723  
 Address 2: \_\_\_\_\_  
 City: ALMA State: NE Zip: 68920 + 0723  
 Contact Person: Troy Hixon Phone: (308) 928-8920

API No.: 15-163-22505-00-02 Permit No.: E26734.1  
 NW SW SE Sec. 28 Twp. 7 S. R. 20 ☐ East ☒ West  
986 Feet from ☐ North / ☒ South Line of Section  
2428 Feet from ☒ East / ☐ West Line of Section  
 Lease: COOK Well No.: 2-28  
 County: Rooks

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 500 bbl/d

|                  | <i>Conductor</i> | <i>Surface</i> | <i>Intermediate</i> | <i>Production</i> | <i>Liner</i> |  | <i>Tubing</i>           |
|------------------|------------------|----------------|---------------------|-------------------|--------------|--|-------------------------|
| Size:            | <u>N/A</u>       | <u>8.625</u>   | <u>N/A</u>          | <u>4.5</u>        | <u>N/A</u>   |  | <u>2.375</u>            |
| Set at:          |                  | <u>263</u>     |                     | <u>3466</u>       |              |  | <u>3170</u>             |
| Sacks of Cement: |                  | <u>175</u>     |                     | <u>200</u>        |              |  | Duoline/Ceramkote/Salta |
| Cement Top:      |                  | <u>0</u>       |                     | <u>2900</u>       |              |  | Type:                   |
| Cement Bottom:   |                  | <u>263</u>     |                     | <u>3466</u>       |              |  |                         |

Packer Type: SL/ Tension Set at: 3170  
☒ DV Tool ☐ Port Collar Depth of: 1522 feet with 450 sacks of cement TD (and plug back): 3469 (3423) feet depth  
**Zone of Injection** Formation: KANSAS CITY Top Feet: 3266 Bottom Feet: 3274 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

**If Dual Completion** - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.41136 Long: -099.55552 Date Acquired: 12/05/2025  
 MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE  
 Time in Minute(s): 0 15 30  
 Pressures: Set up 1 320 320 320  
 Set up 2 \_\_\_\_\_  
 Set up 3 \_\_\_\_\_  
 Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: 1  
 Test Date: 12/05/2025 Using: Bach Oil Co. Equipment Company's Equipment \_\_\_\_\_  
 The zone tested for this well is between 0 feet and 3170 feet.  
 The test results were verified by operator's representative:  
 Name: Troy Hixon Title: Prod. Supt. Phone: (785) 302-1435

**KCC Office Use Only**

The results were:

☒ Satisfactory  
☐ Not Satisfactory

Next MIT: 12/04/2028

State Agent: Patrick Bedore Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Replaced 8 jts. tubing. Set MIT interval to 3 years due to 3 different tubing types and failure 5 years ago and well as recent fail. DD