KOLAR Document ID: 1873596

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 6236 Name: MTM Petroleum, Inc.

Address 1: 2370 SOUTH STATE ROAD 14

Address 2: PO BOX 391

City: KINGMAN State: KS Zip: 67068 + 0391

Contact Person: Nick Miller Phone: (620) 955-6014

API No.: 15-095-21507-00-00 Permit No.: D23859.0

_ - SW - NE - SE Sec. 14 Twp. 30 S. R. 7 ☐ East ☑ West

1704 Feet from ☐ North / ☑ South Line of Section

1097 Feet from ☑ East / ☐ West Line of Section

Lease: KOPF E Well No.: 2

County: Kingman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 10 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.65	NA	5.5	NA	2.375
Set at:		209		4707		4673
Sacks of Cement:		170		200		Type: Duo-Line/sealtite
Cement Top:		0		3500		
Cement Bottom:		209		4707		

Packer Type: AD-1 Set at: 4673

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 4950 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☑ NAD27 ☐ NAD83 ☐ WGS84 Lat: 37.4333 Long: -98.04807 Date Acquired: 12/19/2005

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	0	15	30			
Pressures: Set up 1	300	310	310			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 1

Test Date: 12/24/2025 Using: Tiger Company's Equipment

The zone tested for this well is between 0 feet and 4673 feet.

The test results were verified by operator's representative:

Name: Nick Miller Title: Field Sup. Phone: (620) 955-6014

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 12/23/2030

State Agent: Neil Lake Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

operator replaced 3 jts of 2-3/8" tubing.

Form	U7 - Casing Mechanical Integrity Test
Operator	MTM Petroleum, Inc.
Well Name	KOPF E 2
Doc ID	1873596

Injection Zones

FormationName	Top	Bottom
ARBUCKLE		
ARBUCKLE	4707	4950