KOLAR Document ID: 1872855

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Brett Blazer
Phone: (316) 265-3311
Contact Person Email: zpeka@berexco.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-093-21185-00-03
Spot Description:
__ - __ - NW - NW Sec. 14 Twp. 24 S. R. 37 ☐ E ☑ W
660 feet from ☑ N / ☐ S Line of Section
660 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kearny Elevation: ☐ GL ☐ KB
Lease Name: GILLETTE Well #: 1-14
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/28/1991 Date Shut-In: 9/20/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	N/A
Setting Depth		1642	5078			
Amount of Cement		700	275			
Top of Cement		0	1800			
Bottom of Cement		1642	5078			

Casing Fluid Level from Surface: 1470 How Determined? Echometer Date: 12/04/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 3330 (depth) w / 300 sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5078 Plug Back Depth: 5029 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. St. Louis	At: 4924	to 4952 Feet	Perforation Interval 4924 to 4952 Feet or Open Hole Interval ___ to ___ Feet
2. LKC	At: 3856	to 3996 Feet	Perforation Interval 3856 to 3996 Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 12/29/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

WELL Gillette #1 CP/CC

CASING PRESSURE.....
ΔP .....
ΔT .....
PRODUCTION RATE.....

JOINTS TO LIQUID.....
DISTANCE TO LIQUID.....
PBHP .....
SBHP .....
PROD RATE EFF, % .....
MAX PRODUCTION .....

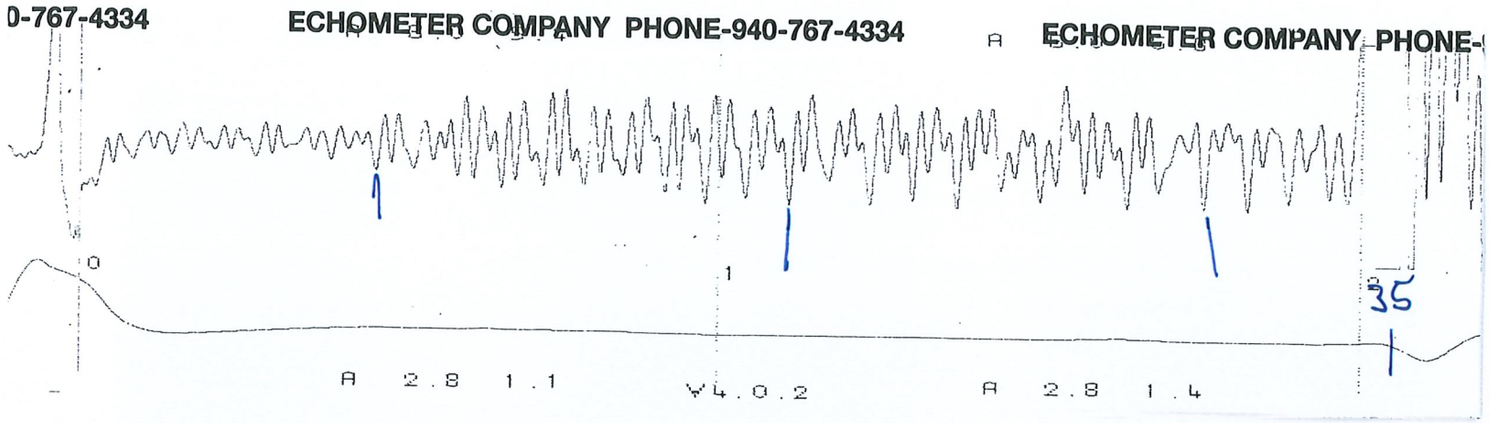
12/04/2025 07:21:01
QUIET WELL
UPPER COLLARS A: 8.0
P-P 0.182 mV

35 jts x 42'/jt = 1470'

LIQUID LEVEL A: 2.8 11.8
P-P 17.7 mV VOLTS

UC
GENERATE
PULSE




0-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
A
ECHOMETER COMPANY PHONE-
0
1
35
A 2.8 1.1
V4.0.2
A 2.8 1.4

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/29/2025

Brett Blazer
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: Temporary Abandonment
API 15-093-21185-00-03
GILLETTE 1-14
NW/4 Sec.14-24S-37W
Kearny County, Kansas

Dear Brett Blazer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/29/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/29/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"