KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + __ __ __ __

Contact Person: _____

Phone: (_____) _____

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No   If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

__ - __ - __ - Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ *(Date)*

by: _____ *(KCC **District** Agent's Name)*

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + __ __ __ __

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____ , ss.

_____ ☐ Employee of Operator or ☐ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	RAYMOND OIL CO.	**Well:**	RUNDELL C-2	**Ticket:**	WP 6763
City, State:		**County:**	STAFFORD, KS	**Date:**	12/16/2025
Field Rep:	ALAN SMITH	**S-T-R:**	32-25S-11W	**Service:**	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	**Blend:**		**Blend:**	H-PLUG
Hole Depth:	ft	**Weight:**	ppg	**Weight:**	13.78 ppg
Casing Size:	5 1/2 in	**Water / Sx:**	gal / sx	**Water / Sx:**	6.9 gal / sx
Casing Depth:	ft	**Yield:**	ft³ / sx	**Yield:**	1.43 ft³ / sx
Tubing / Liner:	in	**Annular Bbls / Ft.:**	bbls / ft.	**Annular Bbls / Ft.:**	bbls / ft.
Depth:	ft	**Depth:**	ft	**Depth:**	ft
Tool / Packer:		**Annular Volume:**	0.0 bbls	**Annular Volume:**	0 bbls
Tool Depth:	ft	**Excess:**		**Excess:**	
Displacement:	bbls	**Total Slurry:**	0.0 bbls	**Total Slurry:**	0.0 bbls
		Total Sacks:	0 sx	**Total Sacks:**	220 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:30AM			-	-	ON LOCATION- SPOT EQUIPMENT- RIG UP FOR JOB
				-	1st PLUG @ 630' WITH 50 SKS H-PLUG CEMENT + 100# COTTON SEED HULLS
11:03AM	3.0	300.0	20.0	20.0	TRY AND CIRCULATE WATER TO SURFACE- NO CIRC OR BLOW ON BACKSIDE
11:12AM	3.0	100.0	12.7	32.7	MIX CEMENT @ 13.78 PPG + 100# HULLS
11:17AM	3.0	250.0	8.0	40.7	DISPLACEMENT
				40.7	2nd PLUG @ 280' - CIRCULATE TO SURFACE
11:45AM	3.0	250.0	52.0	92.7	MIX 205 SKS H-PLUG CIRCULATE WET CEMENT TO SURFACE THEN WENT ON VACUUM
12:10PM				92.7	LET CEMENT SET UP OVER NIGHT
				92.7	RETURN ON 12-17-25 @ 9 AM
				92.7	
				92.7	JOB COMPLETE,
					THANKS- KEVEN, MIKE AND KENNY

CREW		UNIT		SUMMARY		
Cementer:	LESLEY	936		Average Rate	Average Pressure	Total Fluid
Pump Operator:	McGRAW	540-522		3.0 bpm	225 psi	93 bbls
Bulk #1:	JULLIAN	182-534				
Bulk #2:						