KOLAR Document ID: 1873682

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32693
Name: Hawkins Oil, LLC
Address 1: 427 S BOSTON AVE STE 915
Address 2:
City: TULSA State: OK Zip: 74103 + 4114
Contact Person: Dan Flowers
Phone: (918) 382-7743
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-015-22193-00-00
Spot Description:
_ - W2 - NW - NW Sec. 31 Twp. 25 S. R. 5 ☑ E ☐ W
660 feet from ☑ N / ☐ S Line of Section
330 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: 37.83751 (e.g. xx.xxxxx) , Long: 96.93071 (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Butler Elevation: ☐ GL ☐ KB
Lease Name: APPLEMAN Well #: 13-A
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/12/1982 Date Shut-In: 10/01/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	na	na	2.375
Setting Depth		200	2574			700
Amount of Cement		110	100			na
Top of Cement		0	1850			na
Bottom of Cement		204	2575			na

Casing Fluid Level from Surface: 0 How Determined? na Date: 12/01/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2575 Plug Back Depth: 730 Plug Back Method: CIBP

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. ___ At: ___ to ___ Feet Perforation Interval 714 to 732 Feet or Open Hole Interval ___ to ___ Feet
2. ___ At: ___ to ___ Feet Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: JR HOGOBOOM, ECRS Comments: SHUT IN 10 YEAR PRODUCE OR PLUG
TA Approved: ☐ Yes ☑ Denied Date: 12/31/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/31/2025

Dan Flowers
Hawkins Oil, LLC
427 S BOSTON AVE STE 915
TULSA, OK 74103-4114

Re: Temporary Abandonment
API 15-015-22193-00-00
APPLEMAN 13-A
NW/4 Sec.31-25S-05E
Butler County, Kansas

Dear Dan Flowers:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 01/30/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
JR HOGOBOOM, ECRS
KCC DISTRICT 2