

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	Ramondetta (prev. Ramsey #10) 2
Doc ID	1740915

All Electric Logs Run

Micro
Dual Induction
Density Neutron
Sonic

Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	Ramondetta (prev. Ramsey #10) 2
Doc ID	1740915

Tops

Name	Top	Datum
Admire	750	+678
White Cloud LS	997	+431
White Cloud SS	1005	+423
Oread	1482	-54
Heebner	1517	-89
Douglas Sh	1543	-115
Doiuglas Sd	1579	-151
Base Douglas SD	1599	-171
Lansing	1782	-354
B/Lansing/BS	1912	-484
KC	2057	-629
Stark SH	2158	-730
Hertha	2190	-762
BKC	2217	-789
Cherokee	2430	-1002
Admore	2482	-1054
Viola A	2514	-1086
Viola B	2529	1101
Viola C	2540	-1112
Simpson DOLO	2550	-1122
Simpson Sd	2561	-1133
LTD	2577	-1149





**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkwy Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10**  
 Job Ticket: 71064 **DST#: 1**  
 Test Start: 2023.11.17 @ 15:50:30

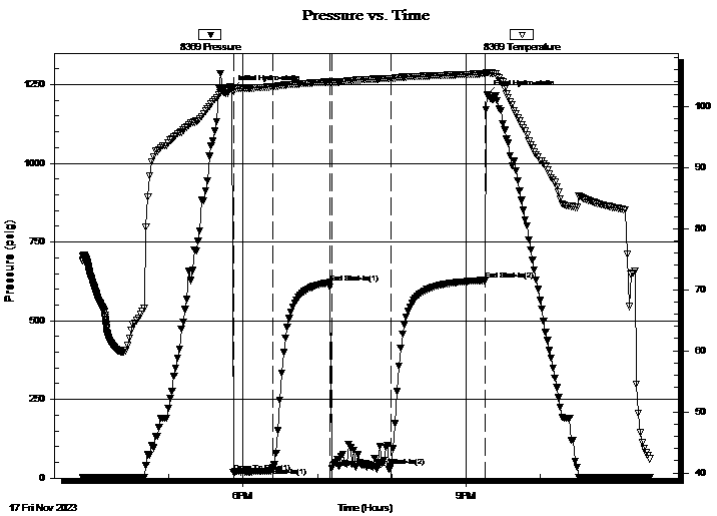
## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 17:52:10  
 Time Test Ended: 23:29:30  
 Interval: **2487.00 ft (KB) To 2520.00 ft (KB) (TVD)**  
 Total Depth: 2520.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Eric Burgess  
 Unit No: 80  
 Reference Elevations: 1428.00 ft (KB)  
 1420.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8369 Outside**  
 Press@RunDepth: 37.62 psig @ 2488.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.17 End Date: 2023.11.17 Last Calib.: 2023.11.17  
 Start Time: 15:50:31 End Time: 23:29:30 Time On Btm: 2023.11.17 @ 17:50:40  
 Time Off Btm: 2023.11.17 @ 21:17:00

**TEST COMMENT:** IF:Weak Building Blow built to 1.36" (30)  
 IS:No Blow Back. (45)  
 FF:No Blow . (45)  
 FS:No Blow Back. (75)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1233.86	103.01	Initial Hydro-static
2	18.85	102.44	Open To Flow (1)
34	34.84	103.24	Shut-In(1)
80	621.63	104.03	End Shut-In(1)
81	30.82	103.79	Open To Flow (2)
129	37.62	104.57	Shut-In(2)
205	628.18	105.36	End Shut-In(2)
207	1217.71	105.58	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
19.00	OCM 45%O 55%M	0.09
0.00	TS 25%O 75%M	0.00
1.00	Clean oil	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Vess Oil  
1700 N Waterfront Pkw y Bldg 500.  
Wichita, Ks. 67206  
ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10**  
Job Ticket: 71064      **DST#: 1**  
Test Start: 2023.11.17 @ 15:50:30

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1350.00 ppm			
Filter Cake: 0.20 inches			

### Recovery Information

Recovery Table

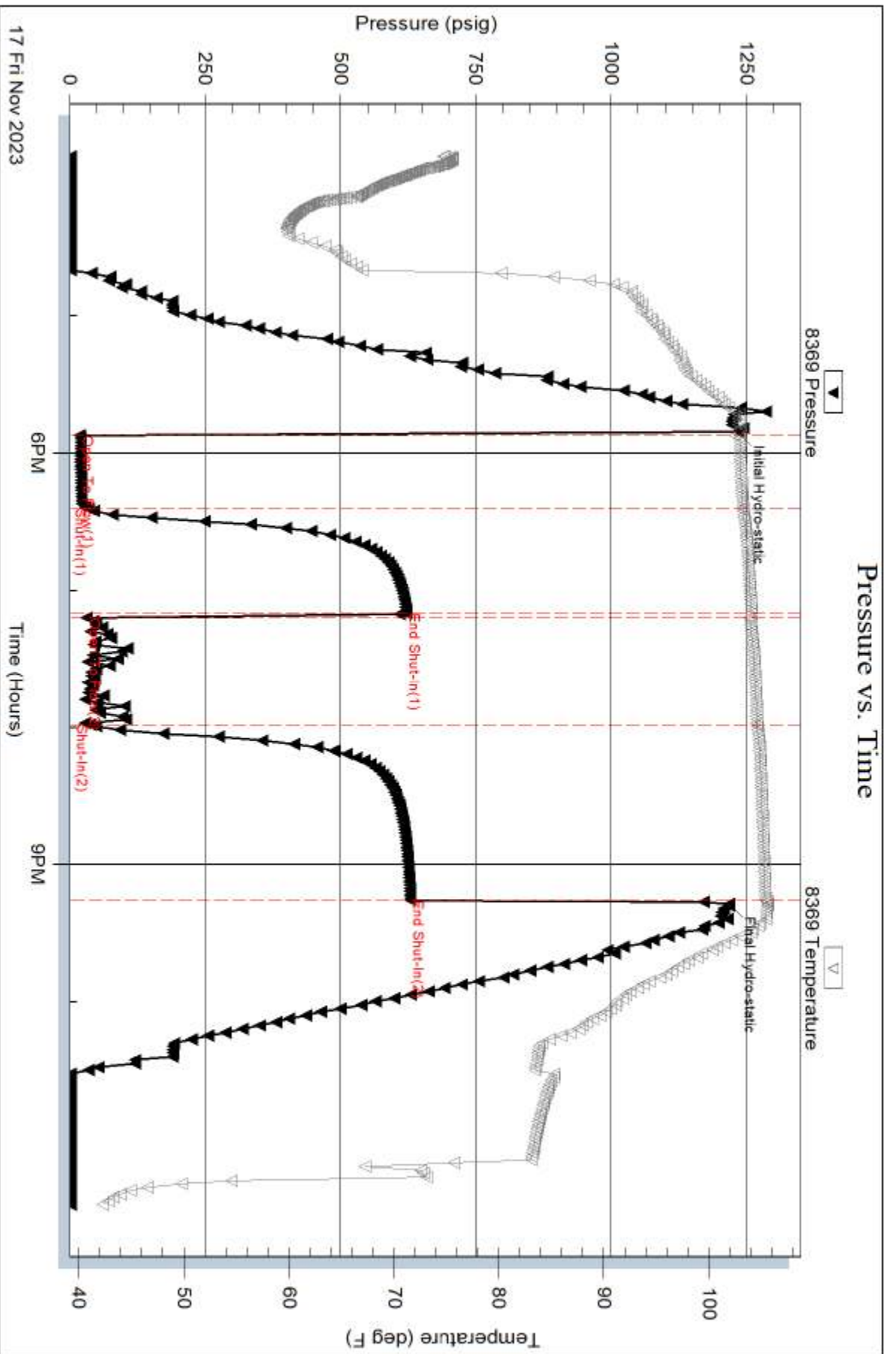
Length ft	Description	Volume bbl
19.00	OCM 45%O 55%M	0.093
0.00	TS 25%O 75%M	0.000
1.00	Clean oil	0.005

Total Length: 20.00 ft      Total Volume: 0.098 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: Did have plugging action never plugged off completely.

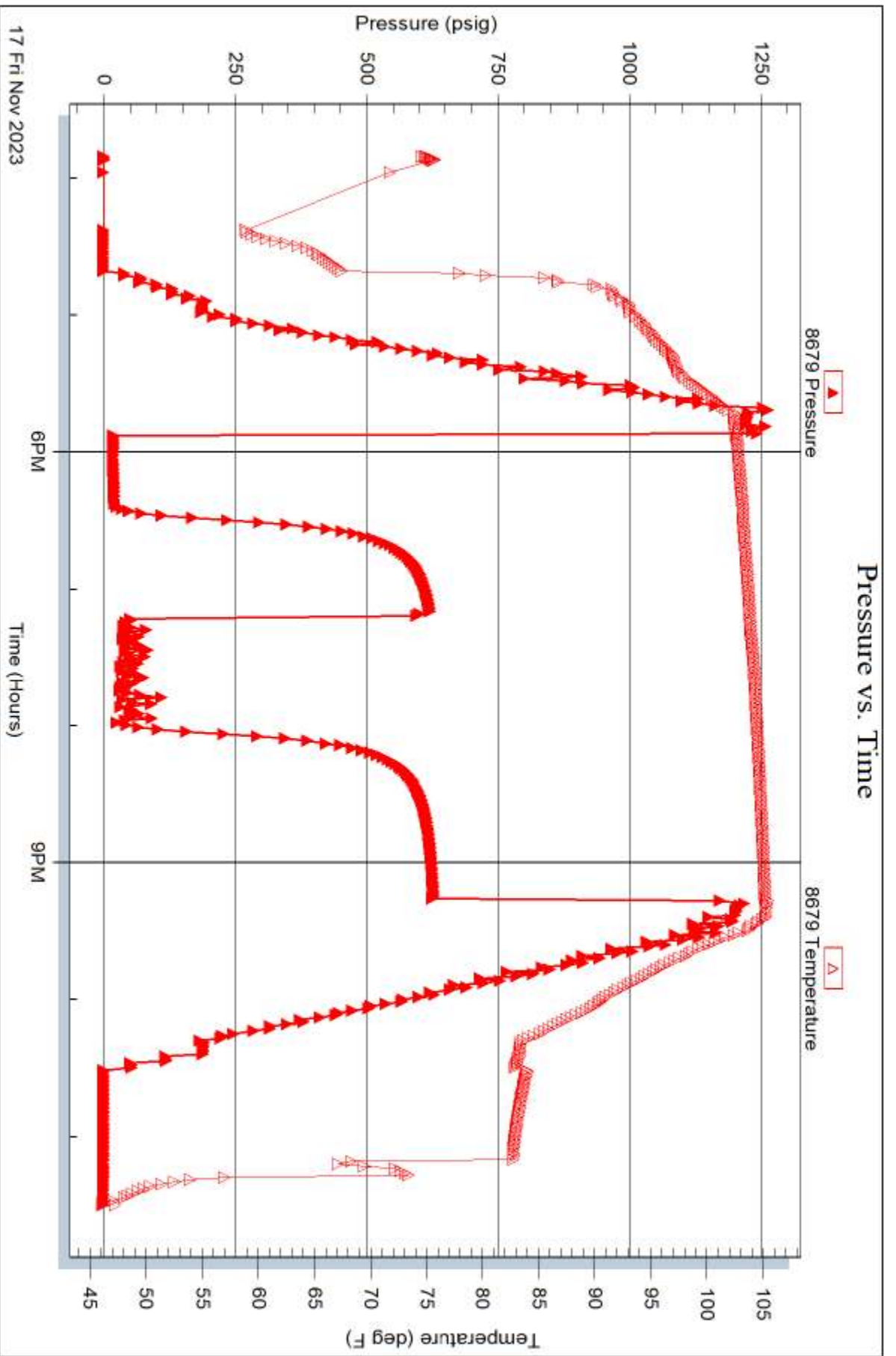


Serial #: 8679

Vess Oil

Ramsey #10

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 71064

Printed: 2023.11.18 @ 07:26:33



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkwy Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

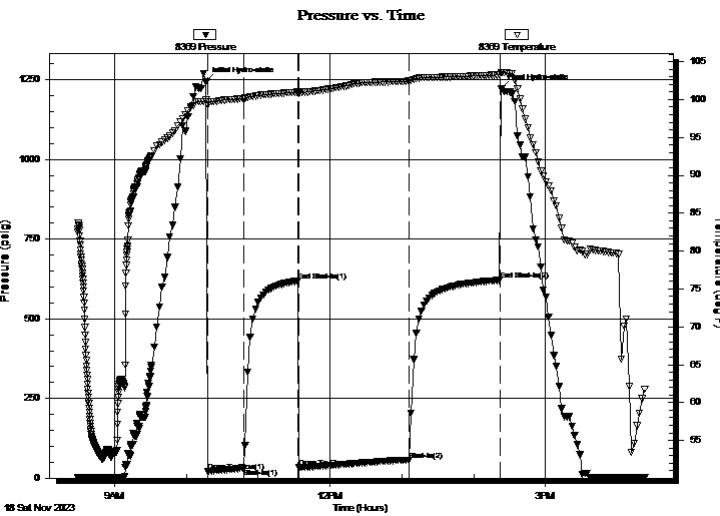
**6-25S-5E Butler**  
**Ramsey #10**  
 Job Ticket: 71065 **DST#: 2**  
 Test Start: 2023.11.18 @ 08:29:17

## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 10:18:07  
 Tester: Eric Burgess  
 Time Test Ended: 16:24:37  
 Unit No: 80  
**Interval: 2487.00 ft (KB) To 2527.00 ft (KB) (TVD)**  
 Reference Elevations: 1428.00 ft (KB)  
 Total Depth: 2527.00 ft (KB) (TVD)  
 1420.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Fair  
 KB to GR/CF: 8.00 ft

**Serial #: 8369 Outside**  
 Press@RunDepth: 56.95 psig @ 2488.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.18 End Date: 2023.11.18 Last Calib.: 2023.11.18  
 Start Time: 08:29:17 End Time: 16:24:37 Time On Btm: 2023.11.18 @ 10:16:37  
 Time Off Btm: 2023.11.18 @ 14:22:47

**TEST COMMENT:** IF:Fair Building Blow built to 2.25" in the bucket. (30)  
 IS:No Blow Back. (45)  
 FF:Fair Building Blow built to 3.25" in bucket. (90)  
 FS:No Blow Back. (75)



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1244.70	99.97	Initial Hydro-static
2	20.42	99.32	Open To Flow (1)
32	30.46	100.13	Shut-In(1)
77	618.85	100.98	End Shut-In(1)
78	32.87	100.82	Open To Flow (2)
169	56.95	102.42	Shut-In(2)
246	620.68	103.25	End Shut-In(2)
247	1220.62	103.58	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	TS OCM 35%O 65%M	0.00
60.00	OCM 35%O 65%M	0.30
15.00	Free Oil 100%O	0.07

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vess Oil  
1700 N Waterfront Pkw y Bldg 500.  
Wichita, Ks. 67206  
ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10**  
Job Ticket: 71065      **DST#: 2**  
Test Start: 2023.11.18 @ 08:29:17

## Mud and Cushion Information

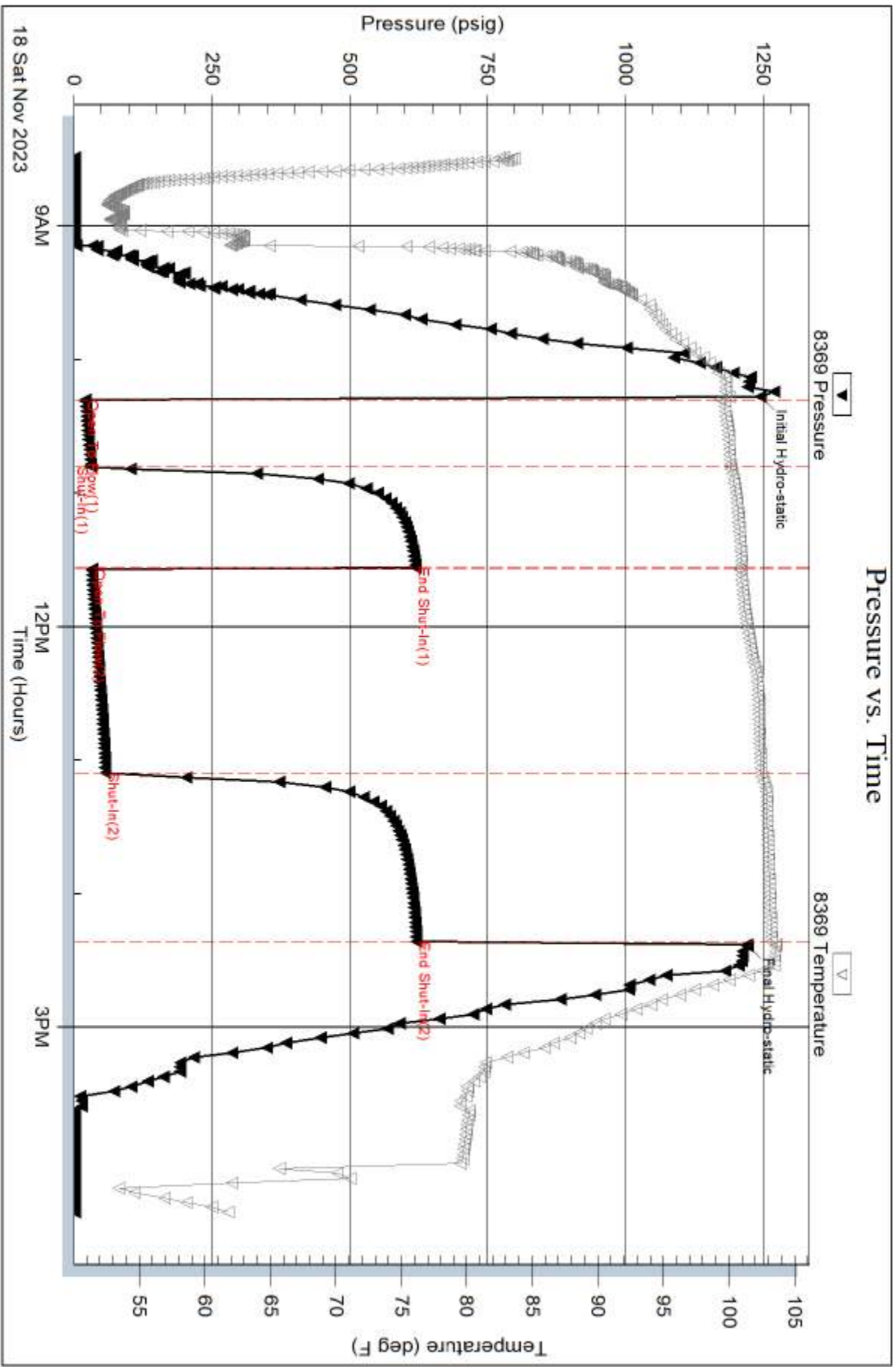
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1300.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	TS OCM 35%O 65%M	0.000
60.00	OCM 35%O 65%M	0.295
15.00	Free Oil 100%O	0.074

Total Length: 75.00 ft      Total Volume: 0.369 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

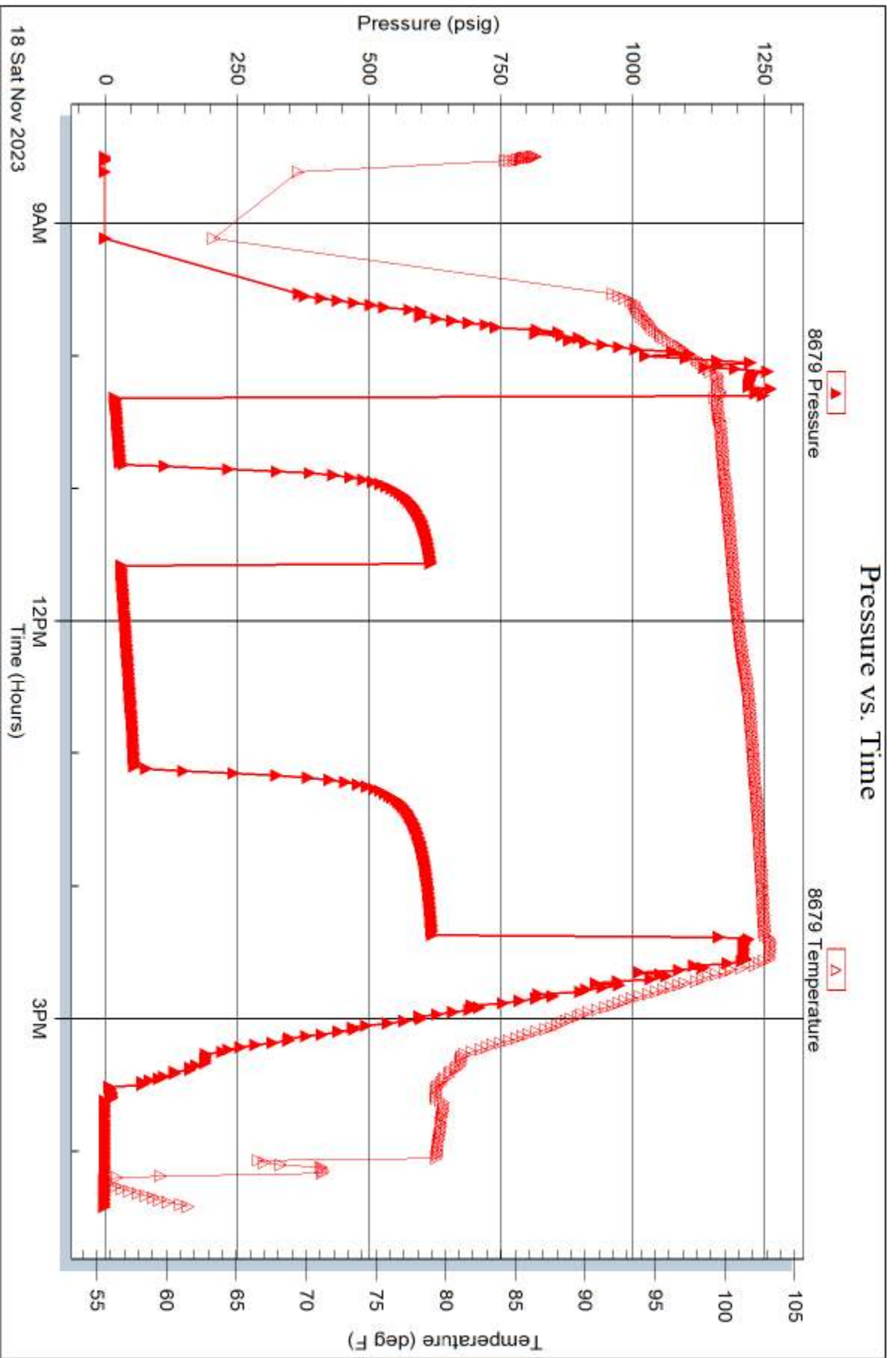


Serial #: 8679

Vess Oil

Ramsey #10

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 71065

Printed: 2023.11.18 @ 16:46:03



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkwy Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

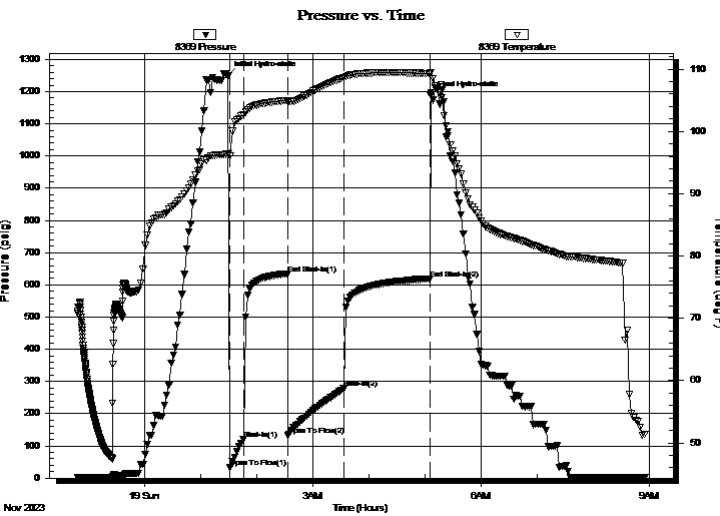
**6-25S-5E Butler**  
**Ramsey #10**  
 Job Ticket: 71066 **DST#: 3**  
 Test Start: 2023.11.18 @ 22:48:14

## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 01:31:24 Tester: Eric Burgess  
 Time Test Ended: 08:56:24 Unit No: 80  
 Interval: **2527.00 ft (KB) To 2537.00 ft (KB) (TVD)** Reference Elevations: 1428.00 ft (KB)  
 Total Depth: 2537.00 ft (KB) (TVD) 1420.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

**Serial #: 8369 Outside**  
 Press@RunDepth: 278.45 psig @ 2529.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.18 End Date: 2023.11.19 Last Calib.: 2023.11.19  
 Start Time: 22:48:14 End Time: 08:56:24 Time On Btm: 2023.11.19 @ 01:29:04  
 Time Off Btm: 2023.11.19 @ 05:05:44

**TEST COMMENT:** IF:Strong Building Blow built to 29.52" (15)  
 IS:Surface Blow Back. (45)  
 FF:Strong Building Blow built to 85.60" (60)  
 FS:No Blow Back. (90)



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1248.40	96.45	Initial Hydro-static
3	34.03	96.07	Open To Flow (1)
17	120.23	102.71	Shut-In(1)
65	634.46	104.96	End Shut-In(1)
65	133.29	104.73	Open To Flow (2)
125	278.45	108.62	Shut-In(2)
216	618.97	109.29	End Shut-In(2)
217	1187.64	109.46	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	TS OCM 20%O 80%M	0.00
60.00	HOCM 50%O 50%M	0.30
297.00	OIL 100%O	1.46
283.00	GCO <5%G <95%O	4.13

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vess Oil  
1700 N Waterfront Pkw y Bldg 500.  
Wichita, Ks. 67206  
ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10**  
Job Ticket: 71066      **DST#: 3**  
Test Start: 2023.11.18 @ 22:48:14

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1300.00 ppm		
Filter Cake: 0.20 inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	TS OCM 20%O 80%M	0.000
60.00	HOCM 50%O 50%M	0.295
297.00	OIL 100%O	1.461
283.00	GCO <5%G <95%O	4.129

Total Length: 640.00 ft      Total Volume: 5.885 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkwy Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10**  
 Job Ticket: 71067 **DST#: 4**  
 Test Start: 2023.11.19 @ 17:30:57

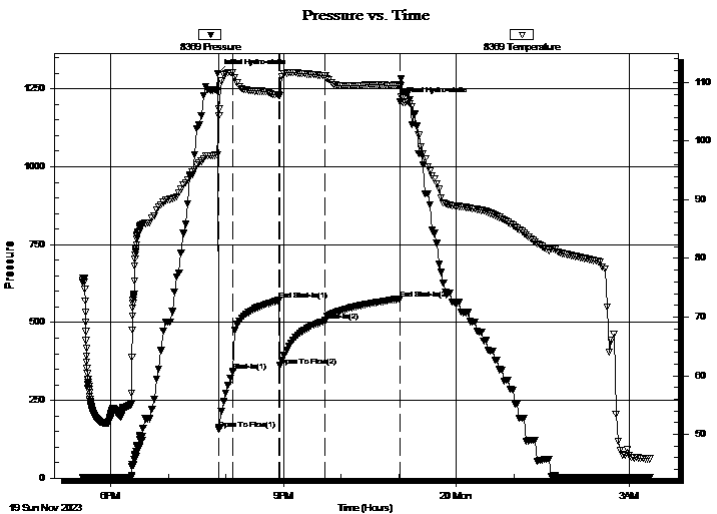
## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 19:52:57  
 Time Test Ended: 03:22:37  
**Interval: 2537.00 ft (KB) To 2550.00 ft (KB) (TVD)**  
 Total Depth: 2550.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Eric Burgess  
 Unit No: 80  
 Reference Elevations: 1428.00 ft (KB)  
 1420.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8369 Outside**  
 Press@RunDepth: 505.70 psig @ 2538.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.19 End Date: 2023.11.20 Last Calib.: 2023.11.20  
 Start Time: 17:30:58 End Time: 03:22:37 Time On Btm: 2023.11.19 @ 19:51:17  
 Time Off Btm: 2023.11.19 @ 23:01:37

**TEST COMMENT:** IF:Strong Building Blow built to 129.20" (15)  
 IS:1/2" Blow Back. (45)  
 FF:Strong Building Blow built to 110.70" (45)  
 FS:2" blow back. (75)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1300.03	97.65	Initial Hydro-static
2	156.40	104.35	Open To Flow (1)
17	343.97	111.71	Shut-In(1)
64	570.67	107.86	End Shut-In(1)
65	361.25	107.76	Open To Flow (2)
113	505.70	111.13	Shut-In(2)
190	575.56	109.52	End Shut-In(2)
191	1209.78	109.49	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
357.00	W 100%W	1.76
284.00	W 100%W	4.14
189.00	MWCO 55%O 34%W 11%M	2.76
63.00	MCO 95%O 5%M	0.92
283.00	Oil 100%O	4.14
0.00	TS OW 20%O 80%W	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Vess Oil  
1700 N Waterfront Pkw y Bldg 500.  
Wichita, Ks. 67206  
ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10**  
Job Ticket: 71067      **DST#: 4**  
Test Start: 2023.11.19 @ 17:30:57

### Mud and Cushion Information

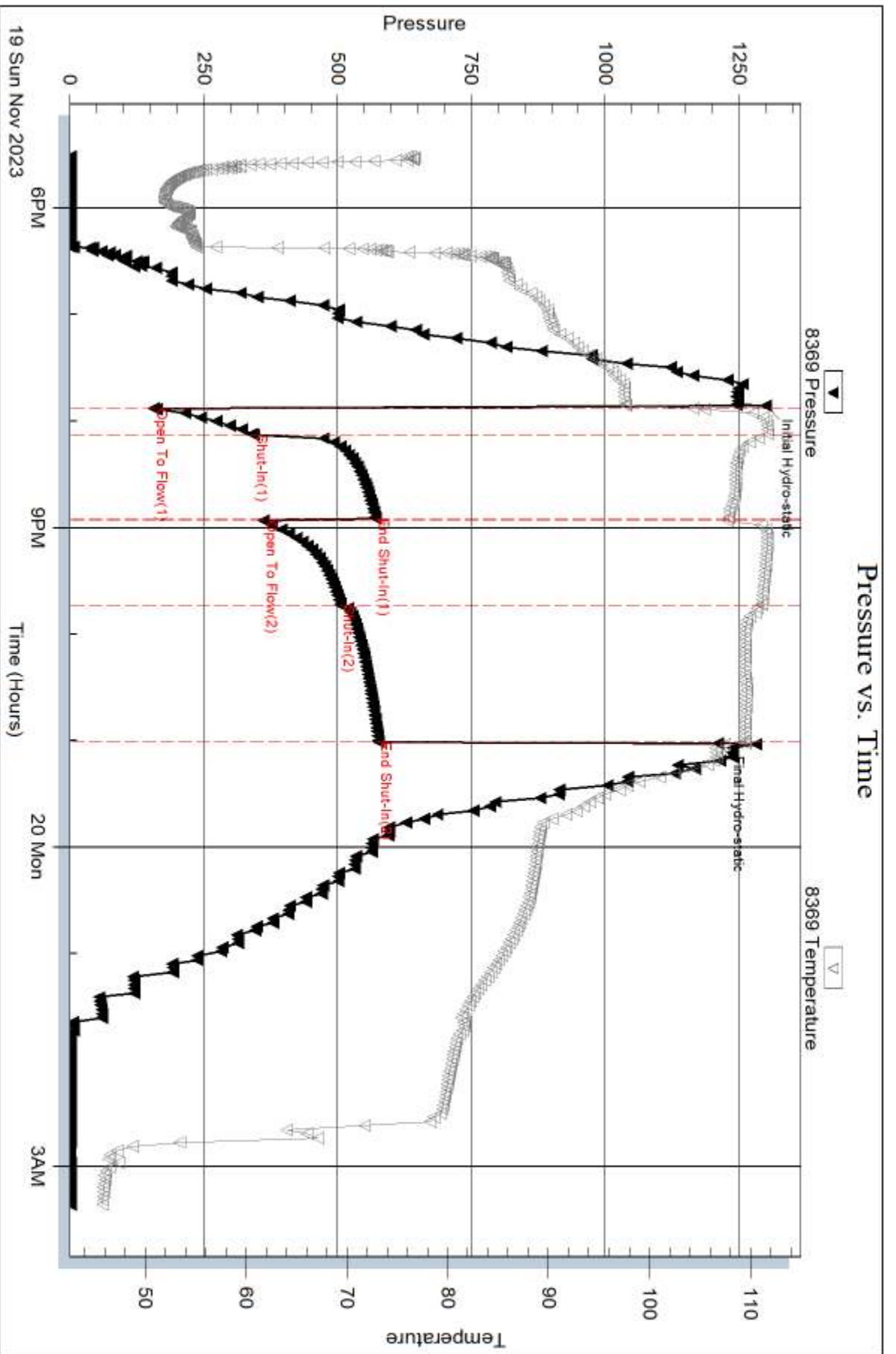
Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 22000 ppm
Viscosity: 66.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1300.00 ppm		
Filter Cake: 0.20 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
357.00	W 100%W	1.756
284.00	W 100%W	4.144
189.00	MWCO 55%O 34%W 11%M	2.764
63.00	MCO 95%O 5%M	0.921
283.00	Oil 100%O	4.139
0.00	TS OW 20%O 80%W	0.000

Total Length: 1176.00 ft      Total Volume: 13.724 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

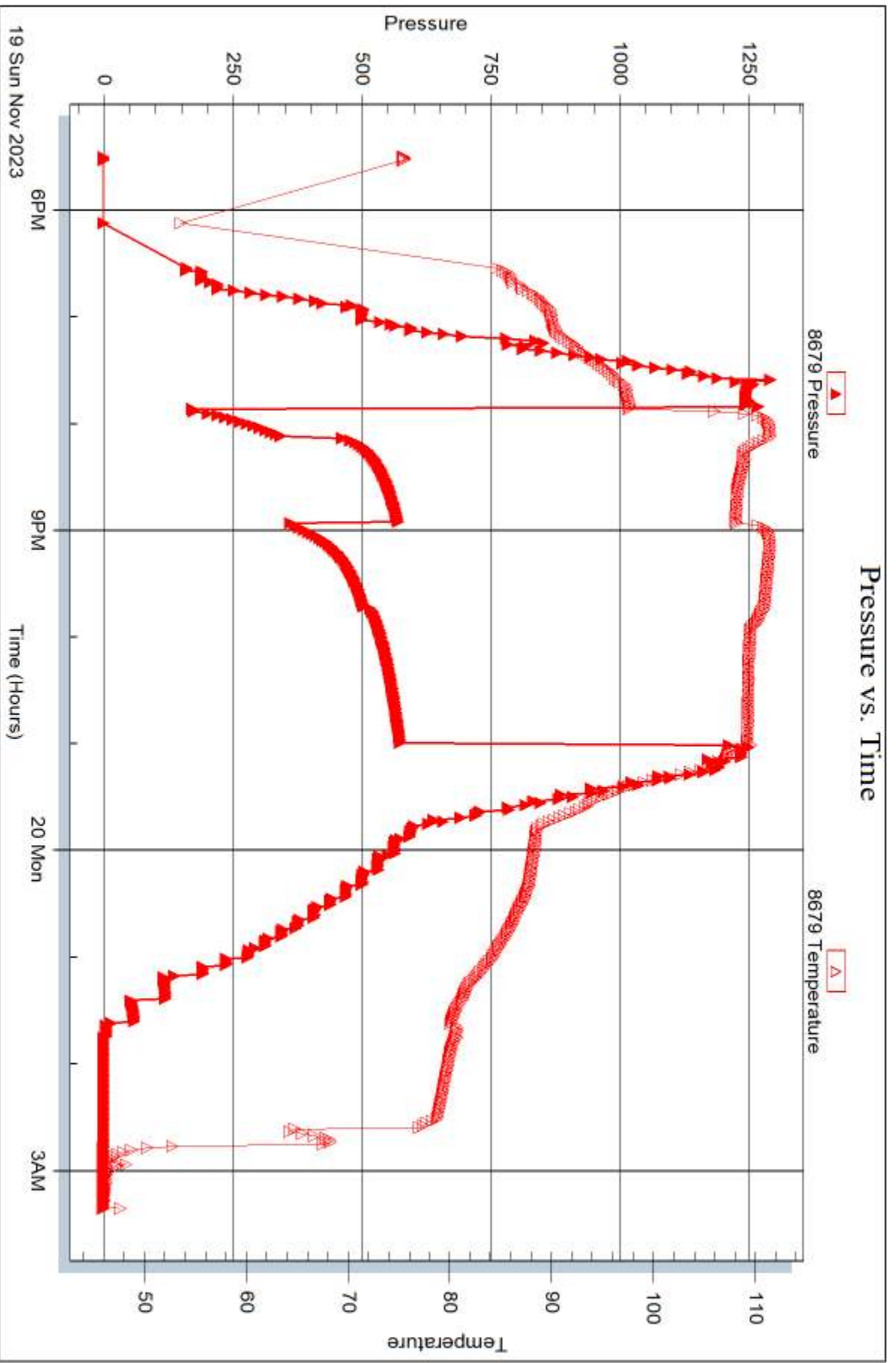


Serial #: 8679

Vess Oil

Ramsey #10

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 71067

Printed: 2023.11.20 @ 07:07:29





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkwy Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10** **AKA Ramondetta #2**  
 Job Ticket: 71064 **DST#: 1**  
 Test Start: 2023.11.17 @ 15:50:30

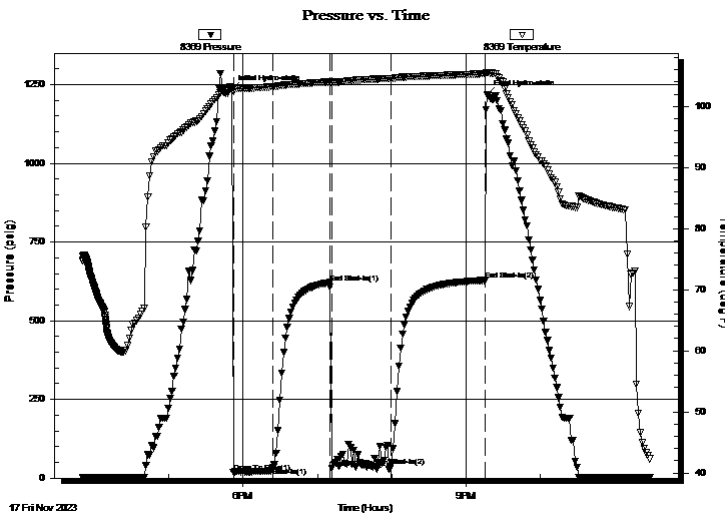
## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 17:52:10  
 Time Test Ended: 23:29:30  
 Interval: **2487.00 ft (KB) To 2520.00 ft (KB) (TVD)**  
 Total Depth: 2520.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Eric Burgess  
 Unit No: 80  
 Reference Elevations: 1428.00 ft (KB)  
 1420.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8369** **Outside**  
 Press@RunDepth: 37.62 psig @ 2488.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.17 End Date: 2023.11.17 Last Calib.: 2023.11.17  
 Start Time: 15:50:31 End Time: 23:29:30 Time On Btm: 2023.11.17 @ 17:50:40  
 Time Off Btm: 2023.11.17 @ 21:17:00

**TEST COMMENT:** IF:Weak Building Blow built to 1.36" (30)  
 IS:No Blow Back. (45)  
 FF:No Blow . (45)  
 FS:No Blow Back. (75)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1233.86	103.01	Initial Hydro-static
2	18.85	102.44	Open To Flow (1)
34	34.84	103.24	Shut-In(1)
80	621.63	104.03	End Shut-In(1)
81	30.82	103.79	Open To Flow (2)
129	37.62	104.57	Shut-In(2)
205	628.18	105.36	End Shut-In(2)
207	1217.71	105.58	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
19.00	OCM 45%O 55%M	0.09
0.00	TS 25%O 75%M	0.00
1.00	Clean oil	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Vess Oil

**6-25S-5E Butler**

1700 N Waterfront Pkwy Bldg 500.  
Wichita, Ks. 67206

**Ramsey #10**

**AKA Ramondetta 2**

Job Ticket: 71064

**DST#: 1**

ATTN: Roger Martin

Test Start: 2023.11.17 @ 15:50:30

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1350.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
19.00	OCM 45%O 55%M	0.093
0.00	TS 25%O 75%M	0.000
1.00	Clean oil	0.005

Total Length: 20.00 ft      Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

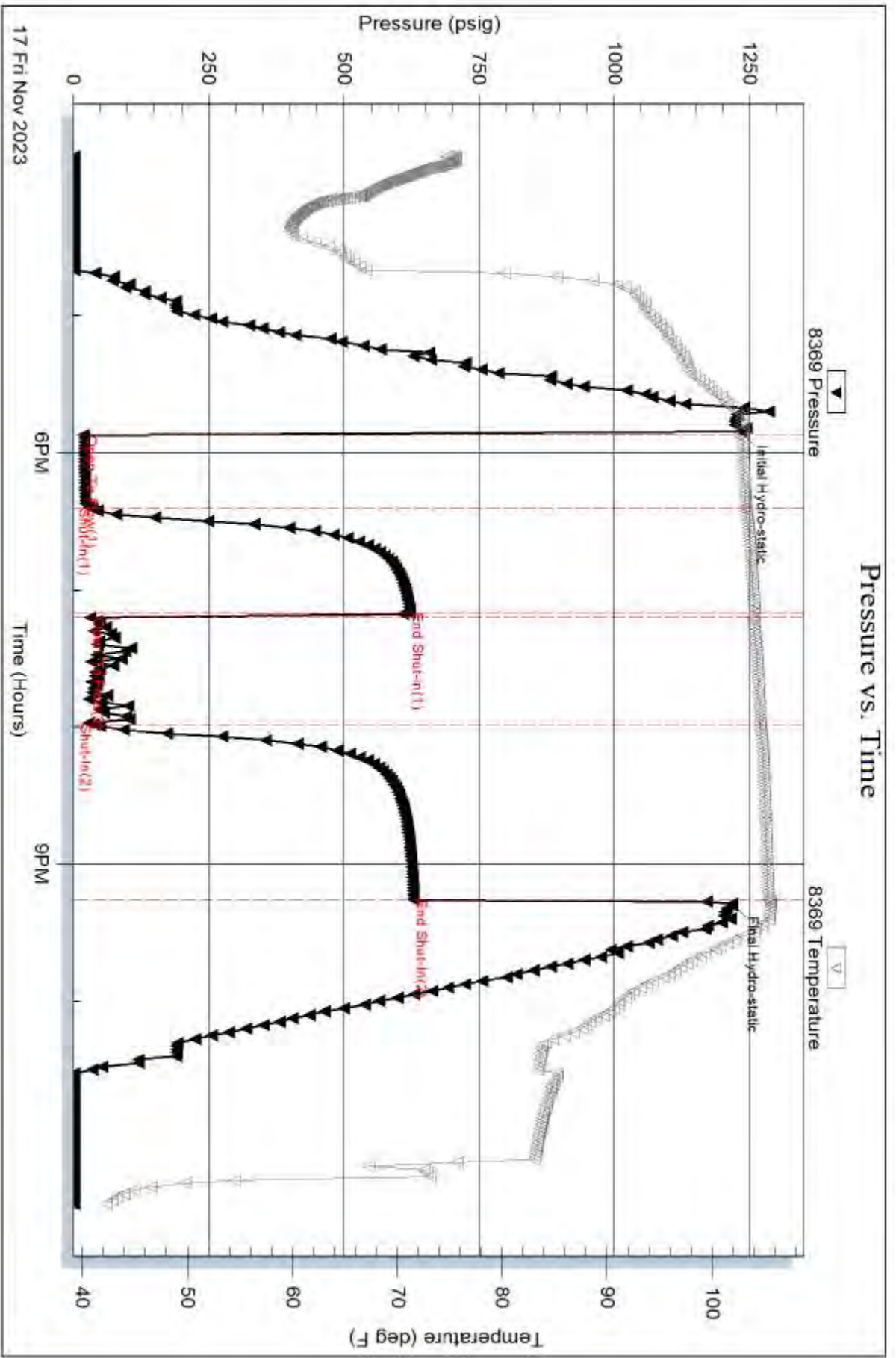
Recovery Comments: Did have plugging action never plugged off completely.

Serial #: 8369

Outside Vess Oil

Ransey #10

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 71064

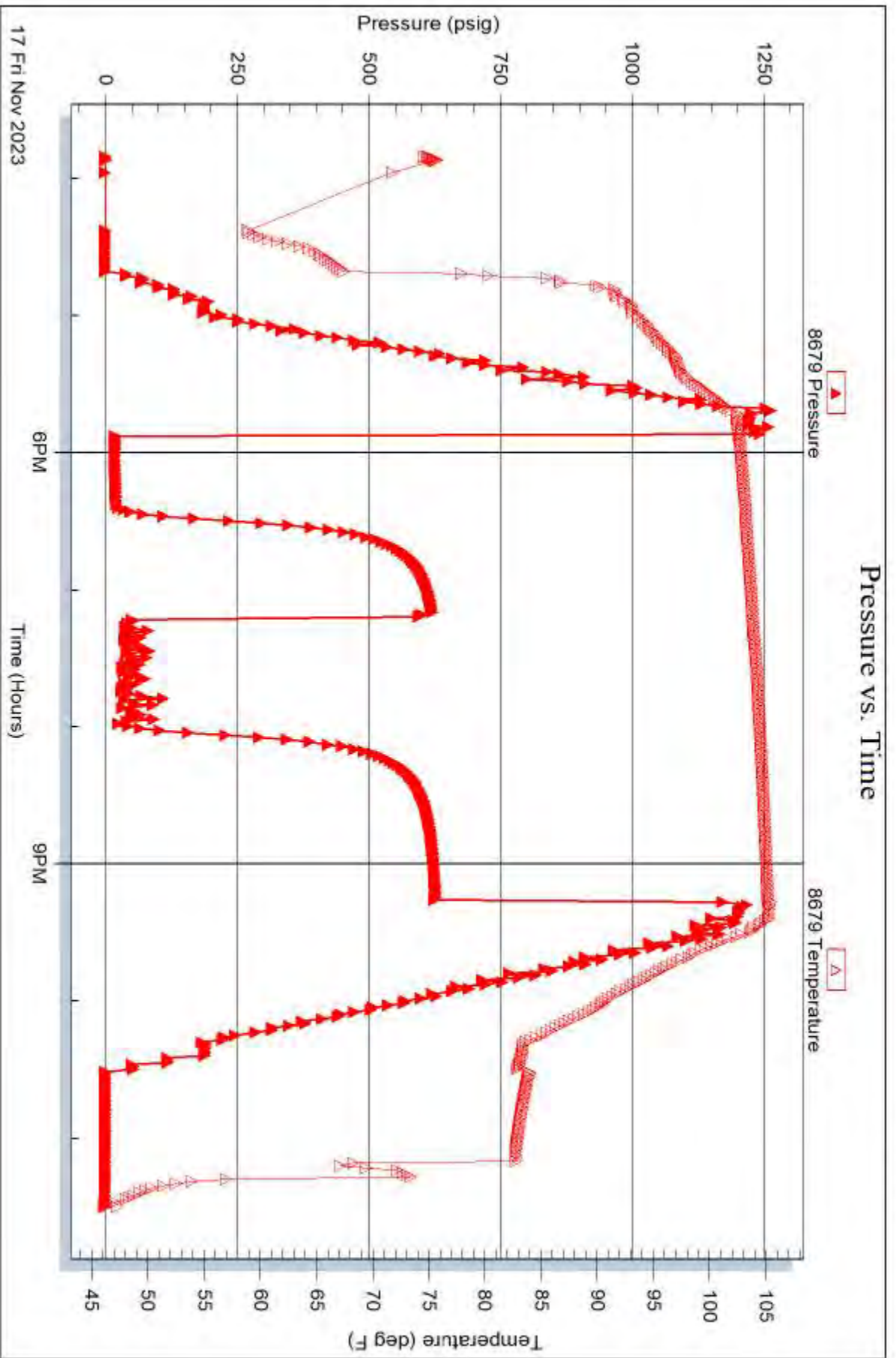
Printed: 2023.11.18 @ 00:10:41

Serial #: 8679

Vess Oil

Ramsey #10

DST Test Number: 1





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkwy Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

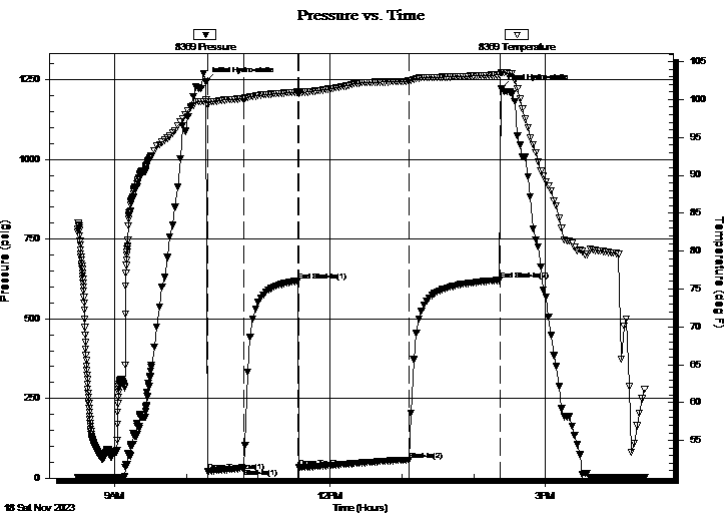
**6-25S-5E Butler**  
**Ramsey #10** **AKA Ramondetta 2**  
 Job Ticket: 71065 **DST#: 2**  
 Test Start: 2023.11.18 @ 08:29:17

## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 10:18:07  
 Time Test Ended: 16:24:37  
 Interval: **2487.00 ft (KB) To 2527.00 ft (KB) (TVD)**  
 Total Depth: 2527.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Eric Burgess  
 Unit No: 80  
 Reference Elevations: 1428.00 ft (KB)  
 1420.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8369** **Outside**  
 Press@RunDepth: 56.95 psig @ 2488.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.18 End Date: 2023.11.18 Last Calib.: 2023.11.18  
 Start Time: 08:29:17 End Time: 16:24:37 Time On Btm: 2023.11.18 @ 10:16:37  
 Time Off Btm: 2023.11.18 @ 14:22:47

**TEST COMMENT:** IF:Fair Building Blow built to 2.25" in the bucket. (30)  
 IS:No Blow Back. (45)  
 FF:Fair Building Blow built to 3.25" in bucket. (90)  
 FS:No Blow Back. (75)



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1244.70	99.97	Initial Hydro-static
2	20.42	99.32	Open To Flow (1)
32	30.46	100.13	Shut-In(1)
77	618.85	100.98	End Shut-In(1)
78	32.87	100.82	Open To Flow (2)
169	56.95	102.42	Shut-In(2)
246	620.68	103.25	End Shut-In(2)
247	1220.62	103.58	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	TS OCM 35%O 65%M	0.00
60.00	OCM 35%O 65%M	0.30
15.00	Free Oil 100%O	0.07

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Vess Oil

**6-25S-5E Butler**

1700 N Waterfront Pkw y Bldg 500.  
Wichita, Ks. 67206

**Ramsey #10**

**AKA Ramondetta 2**

Job Ticket: 71065

**DST#: 2**

ATTN: Roger Martin

Test Start: 2023.11.18 @ 08:29:17

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	TS OCM 35%O 65%M	0.000
60.00	OCM 35%O 65%M	0.295
15.00	Free Oil 100%O	0.074

Total Length: 75.00 ft      Total Volume: 0.369 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

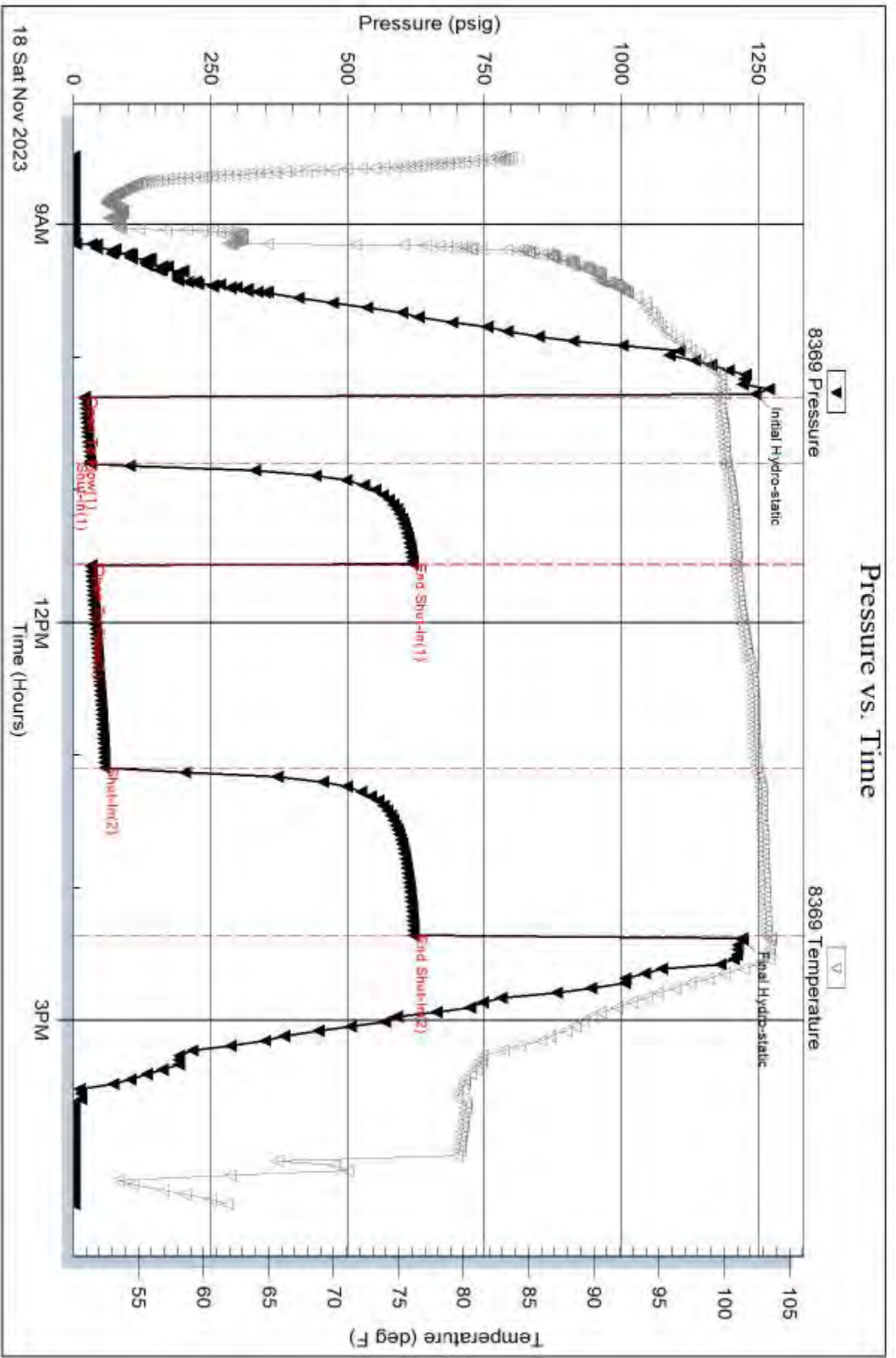
Recovery Comments:

Serial #: 8369

Outside Vess Oil

Ramsey #10

DST Test Number: 2

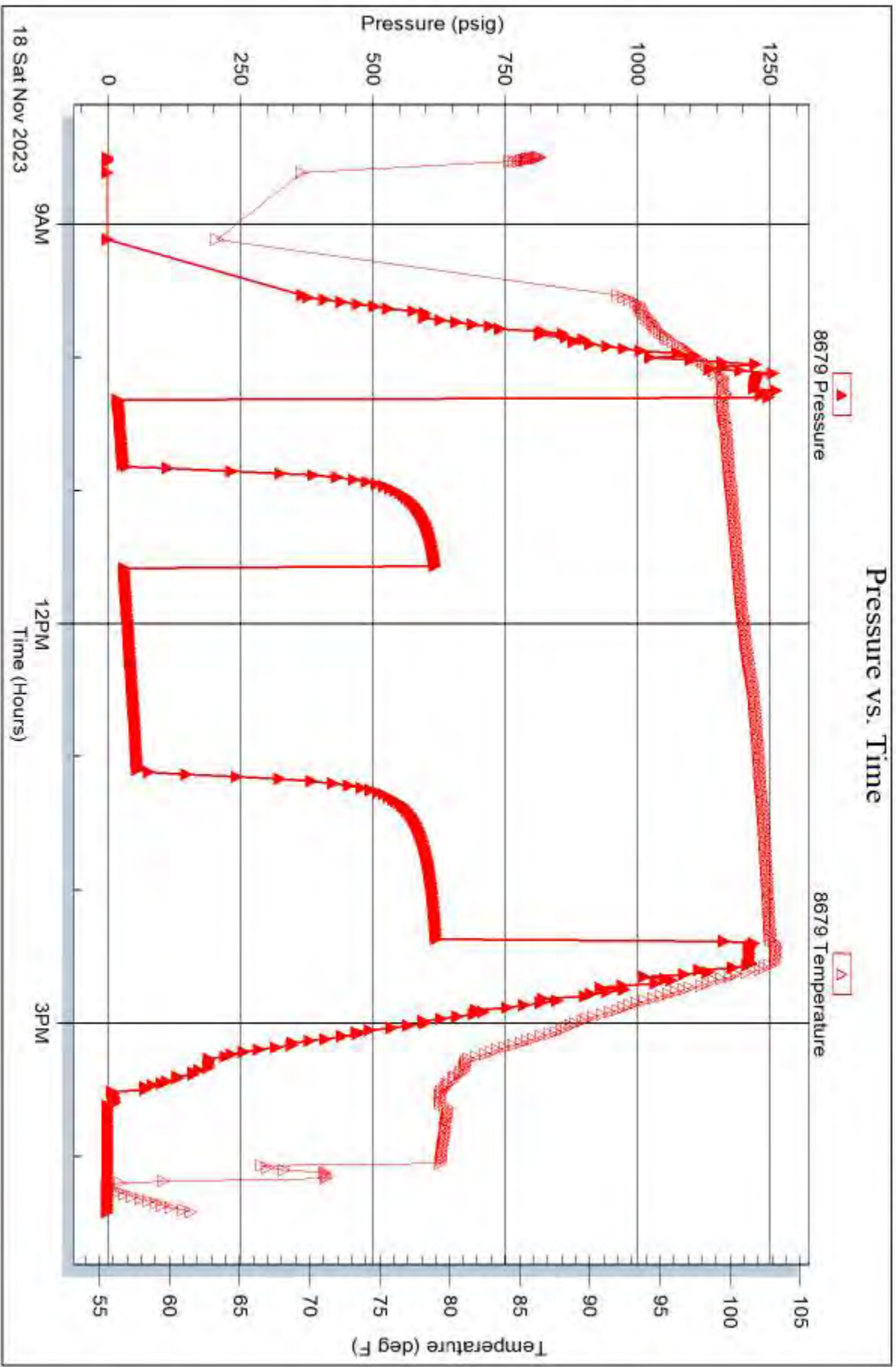


Serial #: 8679

Vess Oil

Ransey #10

DST Test Number: 2





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkwy Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

**6-25S-5E Butler**

**Ramsey #10**

**AKA Ramondetta 2**

Job Ticket: 71066

**DST#: 3**

Test Start: 2023.11.18 @ 22:48:14

## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 01:31:24  
 Time Test Ended: 08:56:24  
 Interval: **2527.00 ft (KB) To 2537.00 ft (KB) (TVD)**  
 Total Depth: 2537.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Eric Burgess  
 Unit No: 80  
 Reference Elevations: 1428.00 ft (KB)  
 1420.00 ft (CF)  
 KB to GR/CF: 8.00 ft

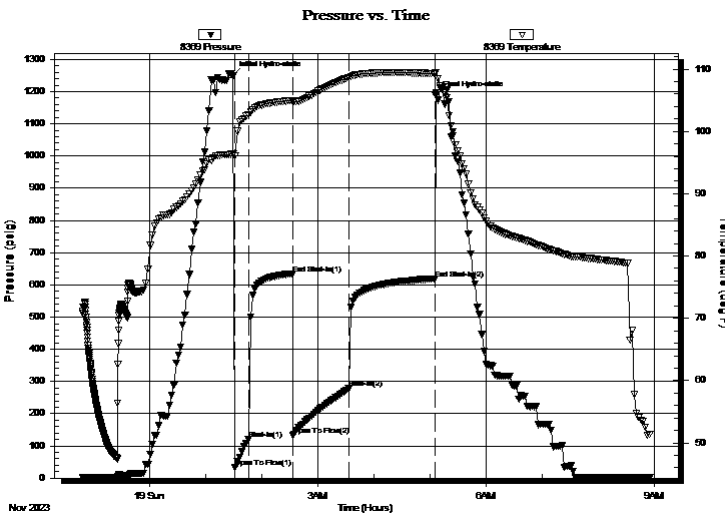
**Serial #: 8369**

**Outside**

Press@RunDepth: 278.45 psig @ 2529.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.18 End Date: 2023.11.19 Last Calib.: 2023.11.19  
 Start Time: 22:48:14 End Time: 08:56:24 Time On Btm: 2023.11.19 @ 01:29:04  
 Time Off Btm: 2023.11.19 @ 05:05:44

**TEST COMMENT:** IF:Strong Building Blow built to 29.52" (15)  
 IS:Surface Blow Back. (45)  
 FF:Strong Building Blow built to 85.60" (60)  
 FS:No Blow Back. (90)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1248.40	96.45	Initial Hydro-static
3	34.03	96.07	Open To Flow (1)
17	120.23	102.71	Shut-In(1)
65	634.46	104.96	End Shut-In(1)
65	133.29	104.73	Open To Flow (2)
125	278.45	108.62	Shut-In(2)
216	618.97	109.29	End Shut-In(2)
217	1187.64	109.46	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	TS OCM 20%O 80%M	0.00
60.00	HOCM 50%O 50%M	0.30
297.00	OIL 100%O	1.46
283.00	GCO <5%G <95%O	4.13

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Vess Oil  
1700 N Waterfront Pkw y Bldg 500.  
Witchita, Ks. 67206  
ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10** **AKA Ramondetta 2**  
Job Ticket: 71066 **DST#: 3**  
Test Start: 2023.11.18 @ 22:48:14

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1300.00 ppm		
Filter Cake: 0.20 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	TS OCM 20%O 80%M	0.000
60.00	HOCM 50%O 50%M	0.295
297.00	OIL 100%O	1.461
283.00	GCO <5%G <95%O	4.129

Total Length: 640.00 ft      Total Volume: 5.885 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkw y Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

**6-25S-5E Butler**

**Ramsey #10**

**AKA Ramondetta 2**

Job Ticket: 71067

**DST#: 4**

Test Start: 2023.11.19 @ 17:30:57

## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 19:52:57  
 Tester: Eric Burgess  
 Time Test Ended: 03:22:37  
 Unit No: 80  
 Interval: **2537.00 ft (KB) To 2550.00 ft (KB) (TVD)**  
 Reference Elevations: 1428.00 ft (KB)  
 Total Depth: 2550.00 ft (KB) (TVD)  
 1420.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Fair  
 KB to GR/CF: 8.00 ft

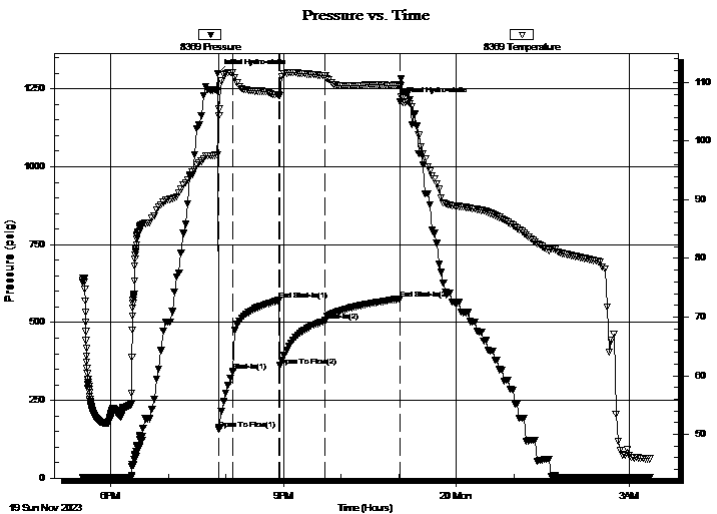
**Serial #: 8369**

**Outside**

Press@RunDepth: 505.70 psig @ 2538.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.19 End Date: 2023.11.20 Last Calib.: 2023.11.20  
 Start Time: 17:30:57 End Time: 03:22:37 Time On Btm: 2023.11.19 @ 19:51:17  
 Time Off Btm: 2023.11.19 @ 23:01:37

**TEST COMMENT:** IF:Strong Building Blow built to 129.20" (15)  
 IS:1/2" Blow Back. (45)  
 FF:Strong Building Blow built to 110.70" (45)  
 FS:2" blow back. (75)

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1300.03	97.65	Initial Hydro-static
2	156.40	104.35	Open To Flow (1)
17	343.97	111.71	Shut-In(1)
64	570.67	107.86	End Shut-In(1)
65	361.25	107.76	Open To Flow (2)
113	505.70	111.13	Shut-In(2)
190	575.56	109.52	End Shut-In(2)
191	1209.78	109.49	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
357.00	W 100%W	1.76
284.00	W 100%W	4.14
189.00	MWCO 55%O 34%W 11%M	2.76
63.00	MCO 95%O 5%M	0.92
283.00	Oil 100%O	4.14
0.00	TS OW 20%O 80%W	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vess Oil  
 1700 N Waterfront Pkwy Bldg 500.  
 Wichita, Ks. 67206  
 ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10** **AKA Ramondetta 2**  
 Job Ticket: 71067 **DST#: 4**  
 Test Start: 2023.11.19 @ 17:30:57

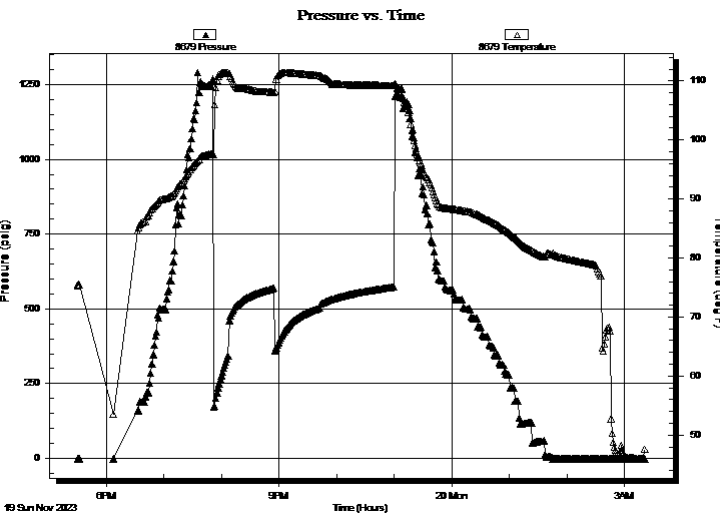
## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Reset)  
 Time Tool Opened: 19:52:57 Tester: Eric Burgess  
 Time Test Ended: 03:22:37 Unit No: 80  
 Interval: **2537.00 ft (KB) To 2550.00 ft (KB) (TVD)** Reference Elevations: 1428.00 ft (KB)  
 Total Depth: 2550.00 ft (KB) (TVD) 1420.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

## Serial #: 8679

Press@RunDepth: psig @ ft (KB) Capacity: 8000.00 psig  
 Start Date: 2023.11.19 End Date: 2023.11.20 Last Calib.: 1899.12.30  
 Start Time: 17:30:12 End Time: 03:22:01 Time On Btm:  
 Time Off Btm:

TEST COMMENT: IF:Strong Building Blow built to 129.20" (15)  
 IS:1/2" Blow Back. (45)  
 FF:Strong Building Blow built to 110.70" (45)  
 FS:2" blow back. (75)



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
357.00	W 100%W	1.76
284.00	W 100%W	4.14
189.00	MWCO 55%O 34%W 11%M	2.76
63.00	MCO 95%O 5%M	0.92
283.00	Oil 100%O	4.14
0.00	TS OW 20%O 80%W	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Vess Oil  
1700 N Waterfront Pkwy Bldg 500.  
Wichita, Ks. 67206  
ATTN: Roger Martin

**6-25S-5E Butler**  
**Ramsey #10** **AKA Ramondetta 2**  
Job Ticket: 71067 **DST#: 4**  
Test Start: 2023.11.19 @ 17:30:57

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 22000 ppm
Viscosity: 66.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.20 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 1300.00 ppm		
Filter Cake: 0.20 inches		

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
357.00	W 100%W	1.756
284.00	W 100%W	4.144
189.00	MWCO 55%O 34%W 11%M	2.764
63.00	MCO 95%O 5%M	0.921
283.00	Oil 100%O	4.139
0.00	TS OW 20%O 80%W	0.000

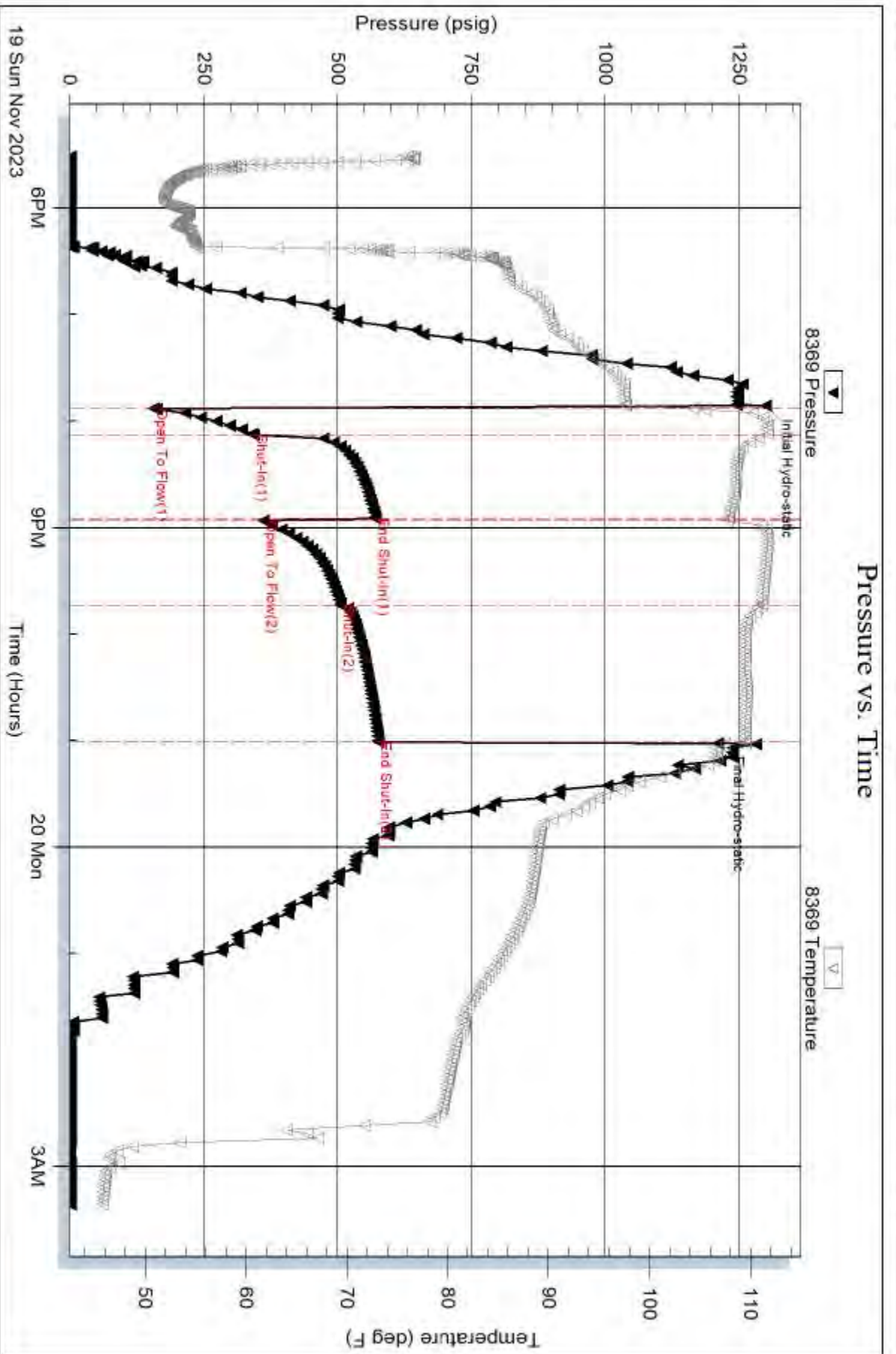
Total Length: 1176.00 ft      Total Volume: 13.724 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

Serial #: 8369

Outside Vess Oil

Ramsey #10

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 71067

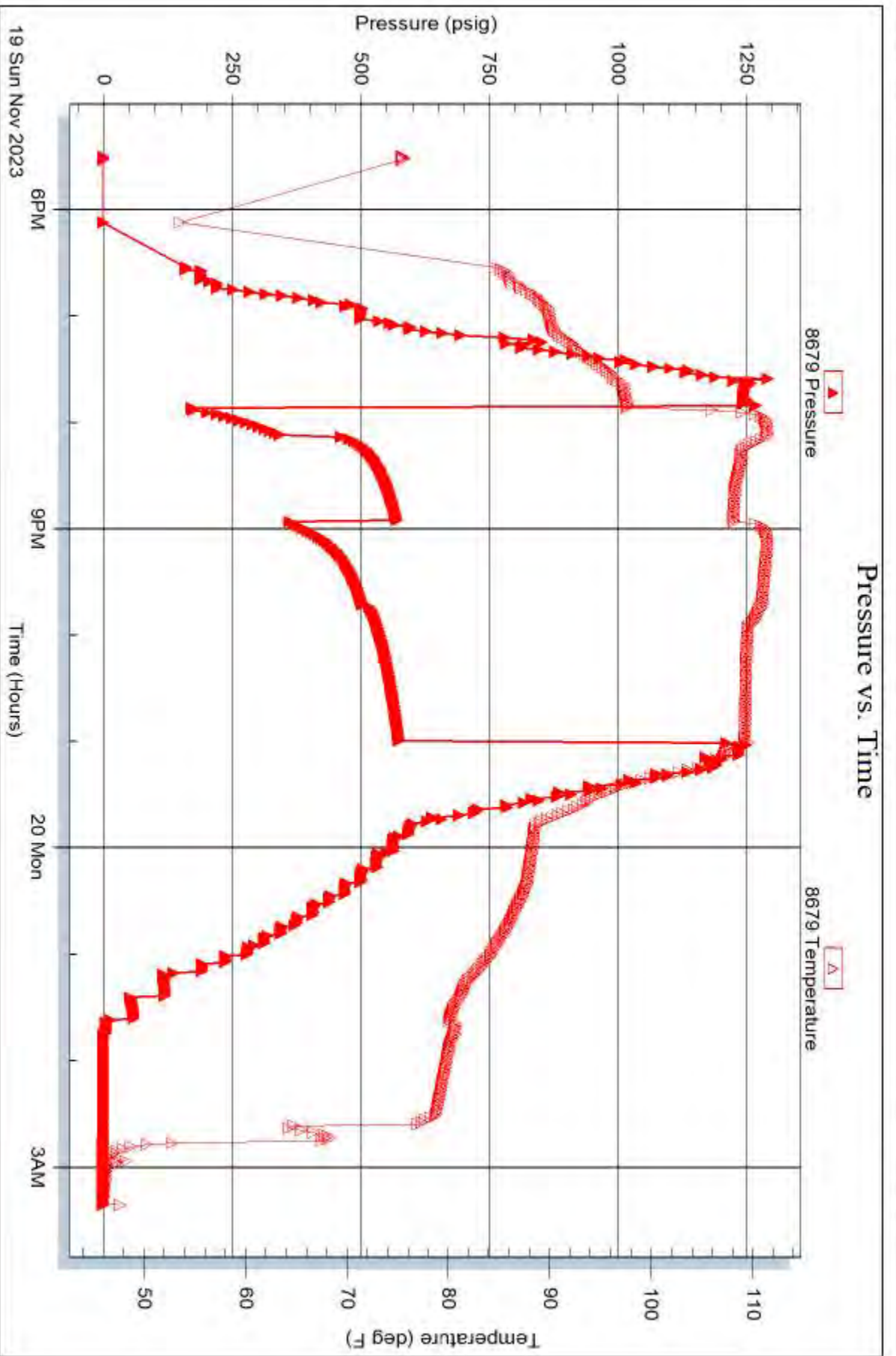
Printed: 2023.11.20 @ 04:20:16

Serial #: 8679

Vess Oil

Ramsey #10

DST Test Number: 4



# Hizey Service and Supply, Inc.

P.O. BOX 296  
AUGUSTA, KS. 67010  
316-775-5496  
316-775-5498 Fax

**RECEIVED**

NOV 16 2023

## INVOICE

INVOICE DATE 11/14/2023  
INVOICE NO. 70435

**SOLD TO:**

VESS OIL CORP.  
1700 WATERFRONT PARKWAY  
BLDG. 500  
WICHITA, KS. 67206

ORDERED BY	DUE DATE	TERMS	Ship Via
COLEMAN	12/14/2023	NET 30	P.U.

DESCRIPTION  
RAMSEY #10

QTY	ITEM DESCRIPTION	LIST PRICE	DISC PCT	NET PRICE	TOTAL
255.3	CASING 8 5/8" 24# API R-3 (6 JTS)	22.80	NET	22.80	5,820.84

THANK YOU FOR YOUR BUSINESS!

REMIT TO: P.O. BOX 296  
AUGUSTA, KS 67010

SALES AMOUNT	\$5,820.84
SALES TAX (6.5%)	\$378.35
TOTAL	\$6,199.19
PAYMENT REC'D	\$0.00
BALANCE DUE	\$6,199.19

# HIZEY SERVICE and SUPPLY, INC.

AUGUSTA  
316-775-5496

2834  
Ramsey #10

DATE

P.O. NO.

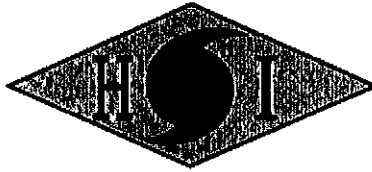
TALLY OF: SIZE 8 5/4 IN. KIND NEW  USED

THREAD WEIGHT CHO. NO.

NO.	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.
1	42	55								
2	42	55								
3	42	55								
4	42	55								
5	42	55								
6	42	55								
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
Total										

TOTALS: No. of Pieces 6 Length 255.30 Ft. Ins.

Tallied by Received By



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
VESS OIL CORP.  
1700 N WATERFRONT PKWY  
BLDG 500  
WICHITA, KS 67206

Invoice Date: 11/20/2023  
Invoice #: 0372992  
Lease Name: Ramsey  
Well #: 10 (New)  
County: Butler, Ks  
Job Number: EP11482  
District: Eureka

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Depth Charge 2001'-3000'	1.000	2,000.000	2,000.00
Heavy Equipment Mileage	40.000	4.000	160.00
Light Eq Mileage	40.000	2.000	80.00
Ton Mileage	454.560	1.500	681.84
Thixotropic	200.000	30.000	6,000.00
Pheno Seal	200.000	1.750	350.00
Cement Fluid Loss	25.000	10.000	250.00
KCL-CS701	2.500	30.000	75.00
Guide Shoe - 5 1/2"	1.000	250.000	250.00
5 1/2" Float Collar AFU FT	1.000	400.000	400.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Centralizers 5 1/2"	8.000	60.000	480.00
Cement baskets 5 1/2"	2.000	300.000	600.00

**Total** 11,676.84

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**



Customer	Vess Oil Corporation	Lease & Well #	Ramsey #10	Date	11/20/2023
Service District	Eureka	County & State	Butler, Ks	Legals S/TR	6 25S 5E
Job Type	Longstring	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	Legals S/TR	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			

Equipment #	Driver	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1003	David	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
1203	Broker	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
1214	Jake	<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**  
 API#15-015-24215. LTD-2578', RTD-2580' K.B. 5 1/2" 15.50# New Casing set @ 2569.11' G.L.  
 Centralizers on # 1,2,4,9,11,17,28,39. Baskets on # 3 & 37. Note: While circulating and tagging bottom with casing, landing joint popped loose and dropped casing 4' - 5'. Screwed back into casing with

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
D013	Depth Charge: 2001'-3000'	job	1.00	\$2,000.00
M010	Heavy Equipment Mileage	mi	40.00	\$160.00
M015	Light Equipment Mileage	mi	40.00	\$80.00
M020	Ton Mileage	tm	454.56	\$681.84
CP060	H854 Thixo	sack	200.00	\$6,000.00
CP125	Pheno Seal	lb	200.00	\$350.00
CP131	Cement Fluid Loss	lb	25.00	\$250.00
AF055	Liquid KCL Substitute	gal	2.50	\$75.00
FE140	5 1/2" Guide Shoe	ea	1.00	\$250.00
FE147	5 1/2" Float Collar - AFU Flapper Type	ea	1.00	\$400.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$350.00
FE125	5 1/2" Centralizer	ea	8.00	\$480.00
FE130	5 1/2" Cement Basket	ea	2.00	\$600.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?	Net:	\$11,676.84
Based on this job, how likely is it you would recommend HSI to a colleague?	Total Taxable	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10	Tax Rate:	
#####	Sale Tax:	\$ -
	Total:	\$ 11,676.84

HSI Representative: *David Gardner*

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Rodger Martin - Geologist

**CUSTOMER AUTHORIZATION SIGNATURE**



# Hizey Service and Supply, Inc.

P.O. BOX 296  
 AUGUSTA, KS. 67010  
 316-775-5496  
 316-775-5498 Fax

# INVOICE

INVOICE DATE 11/20/2023 INVOICE NO. 70516

**RECEIVED**  
 NOV 27 2023

SOLD TO:

VESS OIL CORP.  
 1700 WATERFRONT PARKWAY  
 BLDG. 500  
 WICHITA, KS. 67206

ORDERED BY	DUE DATE	TERMS	Ship Via
	12/20/2023	NET 30	P.U.

DESCRIPTION  
 RAMSEY #10

QTY	ITEM DESCRIPTION	LIST PRICE	DISC PCT	NET PRICE	TOTAL
2,711.3	CASING 5 1/2" 15.50# API R-3 LT&C	13.69	NET	13.69	37,117.70T
1	CASING HEAD 8 5/8" MALE X 5 1/2" CE	902.00	NET	902.00	902.00T
1	CASING COUPLING 5 1/2" 8RD 1/2 BORED	99.00	NET	99.00	99.00T
1	BALL VALVE 2" BRASS FP 600#	92.80	10%	83.52	83.52T
2	BULL PLUG 2" STD.	20.48	10%	18.44	36.88T
1	NIPPLE STD. B.P. 2" X 6"	22.84	25%	17.13	17.13T

THANK YOU FOR YOUR BUSINESS!

REMIT TO: P.O. BOX 296  
 AUGUSTA, KS 67010

SALES AMOUNT \$38,256.23  
 SALES TAX (6.5%) \$2,486.65  
 TOTAL \$40,742.88  
 PAYMENT REC'D \$0.00  
 BALANCE DUE \$40,742.88



Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 VESS OIL CORP.  
 1700 N WATERFRONT PKWY  
 BLDG 500  
 WICHITA, KS 67206

Invoice Date: 11/14/2023  
 Invoice #: 0372863  
 Lease Name: Ramsey  
 Well #: 10 (New)  
 County: Butler, Ks  
 Job Number: EP11399  
 District: Eureka

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Heavy Equipment Mileage	40.000	4.000	160.00
Light Eq Mileage	40.000	2.000	80.00
Cement Class A	175.000	20.000	3,500.00
Calcium Chloride	495.000	0.750	371.25
Bentonite Gel	330.000	0.450	148.50
Cello Flake	35.000	1.750	61.25
Ton Mileage	346.000	1.500	519.00
Service Supervisor	1.000	275.000	275.00
8 5/8" Cementing basket	1.000	500.000	500.00

**Total** 6,615.00

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

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**WE APPRECIATE YOUR BUSINESS!**



<b>Customer</b>	Vess Oil Corporation	<b>Lease &amp; Well #</b>	Ramsey #10	<b>Date</b>	11/14/2023
<b>Service District</b>	Eureka	<b>County &amp; State</b>	Butler, Ks	<b>Legals S/T/R</b>	6 25S 5E
<b>Job Type</b>	Surface	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	<b>New Well?</b>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	<b>Job #</b>
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>			

<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>			
1004	Kevin M	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
1201	Alan M	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
1210	Jacob M	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
		<input type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	

**Comments**

Surface Job 8 5/8" casing set @ 254' GL, TD 268' KB

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
D010	Depth Charge 0' - 500'	job	1.00	\$1,000.00
M010	Heavy Equipment Mileage	mi	40.00	\$160.00
M015	Light Equipment Mileage	mi	40.00	\$80.00
CP010	Class A Cement	sack	175.00	\$3,500.00
CP100	CaCl 3%	lb	495.00	\$371.25
CP095	Bentonite Gel 2%	lb	330.00	\$148.50
CP120	Cello-Flake 1/4#/sx	lb	35.00	\$61.25
M020	Ton Mileage	tm	346.00	\$519.00
R061	Service Supervisor	day	1.00	\$275.00
FE255	8 5/8" Cement Basket	ea	1.00	\$500.00

<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>			<b>Net:</b>	\$6,615.00
Based on this job, how likely is it you would recommend HSI to a colleague?			<b>Total Taxable</b>	\$ -
<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10			<b>Tax Rate:</b>	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			<b>Sale Tax:</b>	\$ -
			<b>Total:</b>	\$ 6,615.00
			<b>HSI Representative:</b>	<i>Thank You Kevin McCoy</i>

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X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**

