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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34470
Name: Victory Minerals LLC
Address 1: PO Box 414830
Address 2:
City: KANSAS CITY State: MO Zip: 64141 + 4830
Contact Person: Carmon Bonanno
Phone: (816) 223-3712
Lease Name: DECKER
Well Number: 1

API No.: 15-113-05118-00-03
Permit No: D34181.0
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NE - SE Sec. 35 Twp. 19 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
2320 feet from ☐ N / ☑ S Line of Section
329 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18600	0	0		31
February	16800	0	0		28
March	18600	0	0		31
April	18000	0	0		30
May	18600	0	0		31
June	9300	0	0		15
July	9300	0	0		15
August	18600	0	0		31
September	18000	0	0		30
October	18600	0	0		31
November	18000	0	0		30
December	18600	0	0		31
TOTAL	201000		0		

Submitted Electronically