KOLAR Document ID: 1873727

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35588
Name: Little Chief Energy Corporation
Address 1: PO BOX 965
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 0965
Contact Person: Keaton Boles
Phone: (918) 907-0136
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-113-04952-00-00
Spot Description:
SW NE SE Sec. 33 Twp. 20 S. R. 3 ☐ E ☑ W
1668 feet from ☐ N / ☑ S Line of Section
974 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: McPherson Elevation: ☐ GL ☐ KB
Lease Name: MCCURDY Well #: 8
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 03/20/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	15.5	6.625	NA	4.5	2.875
Setting Depth		193	3206		3170	3233
Amount of Cement		250	500		150	NA
Top of Cement		0	NA		0	NA
Bottom of Cement		193	3206		3170	NA

Casing Fluid Level from Surface: 1481 How Determined? Acoustic Fluid Level Date: 12/22/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3296 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 3262 to 3292 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Keith Karlin, ECRS Comments: Approved for one year.
TA Approved: ☑ Yes ☐ Denied Date: 01/02/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name: McCurdy #8
Company: LIttle Chief Energy
Test Date: Dec 22, 2025

Formation:
Location: McPherson County, KS

Fluid Level and Well Analysis Report

McCurdy #8

LIttle Chief Energy

McPherson County, KS

Dec 22, 2025

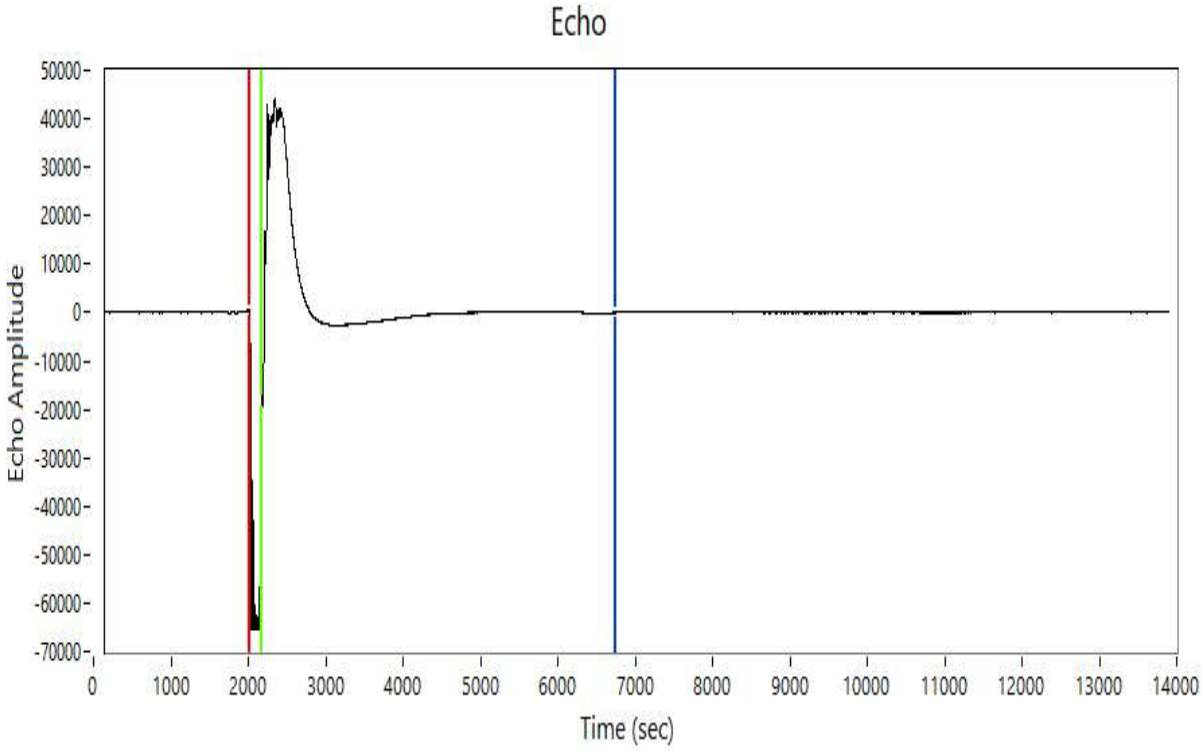
Sage Technologies, Inc.
P.O. Box 1466

Grapevine, Texas 76099
USA

info@sageoiltools.com
www.sageoiltools.com

Well Name: McCurdy #8
Company: LIttle Chief Energy
Test Date: Dec 22, 2025

Formation:
Location: McPherson County, KS



Depth:	1480.50	ft
Return Time:	4.74	sec
Acoustic Velocity:	624.41	ft/s
Average Joint Length:	31.50	ft
Number of Joints:	47.00	

Sage Technologies, Inc.
P.O. Box 1466

Grapevine, Texas 76099
USA

info@sageoiltools.com
www.sageoiltools.com

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/02/2026

Keaton Boles
Little Chief Energy Corporation
PO BOX 965
INDEPENDENCE, KS 67301-0965

Re: Temporary Abandonment
API 15-113-04952-00-00
MCCURDY 8
SE/4 Sec.33-20S-03W
McPherson County, Kansas

Dear Keaton Boles:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/02/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/02/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"