

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

COPY

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
9342 E CENTRAL
SUITE A
WICHITA, KS 67206

Invoice Date: 10/23/2025
Invoice #: 0386988
Lease Name: MLP Wright
Well #: 2-23
County: Haskell, Ks
Job Number: WP6659
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	265.000	14.400	3,816.00
Light Eq Mileage	124.000	1.800	223.20
Heavy Eq Mileage	248.000	3.600	892.80
Ton Mileage	1,413.000	1.350	1,907.55
Depth Charge 1001'-2000'	1.000	1,350.000	1,350.00
Cement Blending & Mixing	265.000	1.260	333.90
Service Supervisor	1.000	247.500	247.50
Hulls	2.000	45.000	90.00

Net Invoice	8,860.95
Sales Tax:	489.02
Total	9,349.97

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

ELI Wireline Services LLC
PO Box 549
Hays, KS 676010549
7856283998
accountspayable@eliwireline.com



INVOICE

BILL TO
EDISON OPERATING CO LLC
9342 E CENTRAL, SUITE D
WICHITA, KS 67206

SHIP TO
EDISON OPERATING CO
LLC

INVOICE # 10415
DATE 10/23/2025
DUE DATE 11/22/2025
TERMS Net 30

FIELD TICKET #
9768-MLP Wright #2-23

ITEM NO.	DESCRIPTION	QTY	RATE	AMOUNT
70-210-1000	Service Charge - Cased Hole	1	500.00	500.00
75-100-0500	Solid Bridge Plug 5 1/2	1	1,600.00	1,600.00
75-200-0400	Wait Time	7	150.00	1,050.00
SUBTOTAL				3,150.00
DISCOUNT				-472.50
TOTAL				2,677.50
BALANCE DUE				\$2,677.50

C F Service & Supply, L.L.C.

Invoice

PO BOX 1385
Liberal, KS 67905-1385

DATE	INVOICE #
10/30/2025	63632

SOLD TO
Edison Operating Co. LLC 9342 E. Central, Suite A Wichita, KS 67206

SHIP TO
COPY

P.O. NUMBER	TERMS	DUE DATE	REP	ORDER DATE	WELL LEASE	ORDERED BY
	Net 30	11/29/2025	DM	10/21/2025	See Below	Miguel

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
		LEASE: <u>MLP Wright #2-23</u>		
1	Equip Rental	Rental on Overshot	678.00	678.00T
1	Equip Rental	Rental on <u>Bumper Sub</u>	500.00	500.00T
1	Equip Rental	Rental on Extension	200.00	200.00T
1	Operation Chg	Service Man Charge	950.00	950.00T
1	Miscellaneous	Grapple Surcharge	250.00	250.00T
1	Equip Rental	Rental on <u>Changcover</u>	60.00	60.00T
80	Mileage	Miles Roundtrip	1.50	120.00T
127.41	Yellow Band Tubi..	2-7/8 Yellow Band Tubing	5.00	637.05T
80	Mileage	Miles Roundtrip for Tubing	1.50	120.00T
		10-23-25		
1	Equip Rental Casi..	Rental on 5-1/2 Casing Scraper w/ Bit	500.00	500.00T
80	Mileage	Miles Roundtrip	1.50	120.00T
				

Invoices unpaid 31 days after invoice date are subject to service charge of 2% per month.

Subtotal \$4,135.05

Sales Tax (7.0%) \$289.45

Total \$4,424.50

Phone #	Fax #	E-mail
620-626-5211	620-624-1954	cfsservicesupply@yahoo.com

Comanche Well Service, LLC
9342 E Central Ave Ste A
KS 67206 US
+13162011744
invoices@edisonopco.com

Invoice

BILL TO

Edison Operating Co
9342 E Central Ave
Ste A
Wichita, KS 67206

COPY

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
11014	10/20/2025	\$15,967.50	11/19/2025	Net 30	

LEASE

MLP Wright #2-23

COUNTY

Haskell

DATE	SERVICE	DESCRIPTION	QTY	RATE	AMOUNT
10/20/2025	Rig #4	Rig	50	295.00	14,750.00T
10/21/2025	Swab tbg	Swab Cups Tbg	3	45.00	135.00
10/22/2025	Oil	Oil Saver Rubbers	2	25.00	50.00

GL 9080 - Rig to pull well, parted TBG, fish per KCC find tight spot in casing.

SUBTOTAL	14,935.00
TAX	1,032.50
TOTAL	15,967.50
BALANCE DUE	\$15,967.50

Pay invoice



**COMANCHE
WELL
SERVICE, LLC**

6100 E 22ND N BLDG 1600: WICHITA, KANSAS 67220

TICKET #

1242

COMPANY

EDISON OPERATING COMPANY

DATE

10/20/25 (Monday)

LEASE NAME:

MLP WRIGHT

WELL#

2-23

TOTAL HOURS:

10.00

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE

ROD WIPER RUBBER

TUBING WIPER RUBBER

OPERATOR

D. MAN S

FLOOR MAN

MIGUEL ROBLEDO

JUAN JURADO

A. CHAVEZ, G. OROZCO

TOOLS USED:

STANDING VALVE

TUBING TONGS

ROD TONGS

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

LEASE NAME: MLP WRIGHT

WELL# 2-23

NOTES/JOB TYPE:

Pick up crew ,drove jc yard pick up tubing seals & boards for rods, call in for orders, drove to well, to check location, drop off tubing seals, wellhead look to be 2 to 3 feet under the dirt, drove to marquardt location, warmed equipment, drove pulling unit to mlp wright, order base bin from jv. energy, set base bin in place, spot in pulling unit over the base bin, level out pulling unit, drilled anchor holes & set temporary anchors. tubing & casing had light blow, removed plunger lift equipment from 2-7/8" tubing, call for back hoe servive to dig out cellar to uncover tubing well head & dig a pit, change clothes, drove crew home & shut down fro the day. to windy to rig up



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67220

TICKET #

1243

COMPANY

EDISON OPERATING COMPANY

DATE

10/21/25 (Tuesday)

LEASE NAME:

MLP WRIGHT

WELL#

2-23

TOTAL HOURS:

14.00

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE

ROD WIPER RUBBER

TUBING WIPER RUBBER

OPERATOR

D. MAN S

FLOOR MAN

1 WIRE

1

X

X

MIGUEL ROBLEDO

JUAN JURADO

A. CHAVEZ, G. OROZCC

TOOLS USED:

STANDING VALVE

TUBING TONGS

ROD TONGS

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

2-7/8"

LEASE NAME: MLP WRIGHT

WELL# 2-23

NOTES/JOB TYPE:

Pick up crew drove crew to location, held pre job safety meeting, CCWE, shut in tubing & casing pressure light blow, unpack well head, rig up blocks for 2-7/8" tubing, pull tubing of the slips, tubing apper to be parted, was only showing 19.000# call in for orders, trip out stand back & tally 92 joints total tally =2993.86, last joint had bad corrossion & was parted 1 feet above the bottom pin, call in for orders & call for fishing man, trip in the hole w/ overshot w/ 3- 21/32 inch OD, grapple to go after 2-7/8" collar, extenssion, bumper sub, x/o, 2-7/8" SN. & 91 joints of 2-7/8" tubing, order 4 joints from cf- supply, pick up 5 joints & tag fish w/ 15' in on joint 96th@ 3118.57, set 10 points on fish, pick up on tubing & gain 15 points of weight & pick up & bounce tubing to get it free from bottom, trip out of the hole w/ 25 stands & tubing was full of fluid, rig up tubing swab & swabed tubing dry to seating nipple above fishing tool, continue to pull to fish, laydown fishing tools & laydown joint below the fish, pulled total of 93 joints from well = 3026.01, secured well, pick up & secured equipment, change clothes, drove crew home & sdld.



**COMANCHE
WELL
SERVICE, LLC**

8100 S 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET #

1244

COMPANY

EDISON OPERATING COMPANY

DATE

10/22/25 (Wednesday)

LEASE NAME:

MLP WRIGHT

WELL#

2-23

TOTAL HOURS:

10.00

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE

ROD WIPER RUBBER

TUBING WIPER RUBBER

OPERATOR

D. MAN S

FLOOR MAN

1 WIRE, 1 SAND CUP

X

X

X

MIGUEL ROBLEDO

JUAN JURADO

A. CHAVEZ, G. OROZCC

TOOLS USED:

STANDING VALVE

TUBING TONGS

ROD TONGS

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

X

LEASE NAME: MLP WRIGHT

WELL# 2-23

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, ccwe, run tubing swab & swabed tubing dry close to seating nipple, trip out of the hole & laydown 72 joints of 2-7/8" tubing 2-7/8" seating nipple w/ plunger & spring, trip in the hole w/ 34 joints from derrick & trip out laying them down, laydown total of 106 joints of 2-7/8" tubing, left 56 joints = 1842.30 in the derrick, dig down to surface pipe wellhead & open side valve surface pipe had light vacuum, pack well in w/ 1 joint & shut well in, pick up & clean up tubing equipment, secured equipment, change clothes, drove crew home & sdfd.



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

TICKET #

1245

COMPANY

EDISON OPERATING COMPANY

DATE

10/23/25 (Thursday)

LEASE NAME:

MLP WRIGHT

WELL#

2-23

TOTAL HOURS:

16.00

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE

X

ROD WIPER RUBBER

TUBING WIPER RUBBER

3

OPERATOR

MIGUEL ROBLEDO

D. MAN S

JUAN JURADO

FLOOR MAN

A. CHAVEZ, G. OROZCC

TOOLS USED:

STANDING VALVE

TUBING TONGS

ROD TONGS

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

2-7/8"

LEASE NAME: MLP WRIGHT

WELL# 2-23

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre3 job safety meeting, ccwe, Rig up ELI Wireline & run in the hole w/ 5-1/2" CIBP, wasn't able to get passed 2990' they try to get thru several times, trip out of the hole w/ cibp, rig up HSI & load casing w/ 40 bbls of water, casing pressure up to 50 psi pumping at 4.1 BPM. continue to pump to a total of 60 bbls casing pressure up to 60 psi & was on vacuum right after, run in the hole w/ cibp & tag tight spot in the same place at 2990', trip back out w/ plug, Rig up for tubing & trip in the hole w/ 4-3/4" drill bit, 5-1/2" casing scraper, w/o, 2-7/8" seating nipple, 91 joints of 2-7/8" tubing tag tight spot w/ 15' in on joint 92nd, @3020', work it few times up & down, turn on it w/ tongs several times, wasnt able to get thru at 3020', trip back out w/ 92 joints & tools, trip back in w/ tubing only 92 joints & tag again same spot at 3020', work it few times & turn it w/ power tongs, wasn't able to get thru, call in for orders, laydown 2 joints set end of the tubing @2961' rig up HSI & pumped cement plug w/ 35 sks of cmt w/ 100# of cotton seed hulls, followed w/ 40 sks of plain cmt, flushed w/ 9.5 barrels, trip back out stand back 56 joints & laydown 34 joints, Rig up ELI run in w/ 5-1/2 cibp set cibp@1840', Rig down wireline, trip back in w/ 56 joints of 2-7/8" tubing set end of tubing@1830', Rig up HSI, pumped 170 sks of H-plug A @13.8 ppg at 1830' cement circulated to surface, displaced w/ 1.5 barrels of wtr, trip out & laydown 56 joints of 2-7/8" tubing, hook up on surface pipe pumped 2 skds of cmt & pressure up to 300 psi hood good, bleed pressure down, top off casing w/ 18 sks of cement, was off pumping equipment, rinse cmt of the tubing & tubing equipment, pick up tools, brake well head off & rinse it out, secured tools, change clothes, drove crew home & sdfd.



**COMANCHE
WELL
SERVICE, LLC**

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67220

TICKET #

1246

COMPANY

EDISON OPERATING COMPANY

DATE

10/24/25 (Friday)

LEASE NAME:

MLP WRIGHT

WELL#

2-23

TOTAL HOURS:

6.00

*NO
CHANGE*

MATERIAL USED:

SWAB CUPS 2-3/8

SWAB CUPS 2-7/8

OIL SAVER RUBBER

THREAD DOPE

ROD WIPER RUBBER

TUBING WIPER RUBBER

OPERATOR

MIGUEL ROBLEDO

D. MAN S

JUAN JURADO

FLOOR MAN

A. CHAVEZ

TOOLS USED:

STANDING VALVE

TUBING TONGS

ROD TONGS

ROD FISHING TOOL

TUBING SLIP SEGMENTS

SAND PUMP

AIR PACKS

H2S MONITOR

MULTI-GAS MONITOR

LEASE NAME: MLP WRIGHT

WELL# 2-23

NOTES/JOB TYPE:

Pick up crew, drove crew to location, held pre job safety meeting, change clothes, warmed equipment, pick up & clean up tools, clean up well head equipment to save it, load well equipment, clean up tools, rig down pulling unit, & moved out.